

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 051-24346 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 11/03/1985.

Well Operator: Knighton Oil Company, Inc. KCC License #: 5010

Address: 1700 N. Waterfront Parkway, Bldg. 100-Suite A City: Wichita

State: Kansas Zip Code: 67206 Contact Phone: (316) 630 - 9905

Lease: Berland Well #: 10 Sec. 28 Twp. 11 S. R. 19 East West

approx - E/2 - E/2 - SE Spot Location / QQQQ County: Ellis

1410 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

450 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 216' Cemented with: 150 Sacks

Production Casing Size: 5 1/2" Set at: 3694' Cemented with: 400 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforated 3643-47, 3631-34, 3627-29, 3506-10, 3105-10

Elevation: 2115 (G.L. / K.B.) T.D.: 3700 P.B.T.D.: 3694 Anhydrite Depth: 1409
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the Rules and Regulations of the Kansas State Corporation Commission.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Ken Werner, Knighton Oil Company, Inc.

Phone: (7875) 623 - 4081

Address: P.O. Box 1580 City / State: Hays, KS 67601

Plugging Contractor: Express Well Service KCC License #: 6426

Address: P.O. Box 19 Victoria, KS 67671 Phone: (785) 735 - 9405

Proposed Date and Hour of Plugging (if known?): February 14th, 2008

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/18/2008 Authorized Operator / Agent: Carl M. Knighton Jr. (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
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JAN 22 2008
CONSERVATION DIVISION
WICHITA, KS

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5010
Name Knighton Oil Company, Inc.
Address 710 Petroleum Building
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek

Operator Contact Person Earl M. Knighton, Jr.
Phone (316) 264-7918

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/03/85 11/09/85 12/20/85
Spud Date Date Reached TD Completion Date
3,700' 3,661'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 1,360 feet depth to Surface/.310 SX cmt

API No. 15-051-24-346

County Ellis
Approx. SE NE SE Sec. 28 Twp. 11S Rge. 19 East West

1,410 Ft North from Southeast Corner of Section
450 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

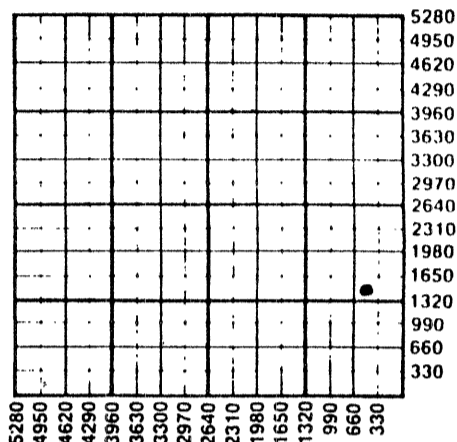
Lease Name Berland Well # 10

Field Name Solomon

Producing Formation Arbuckle

Elevation: Ground 2,115 KB 2,120

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

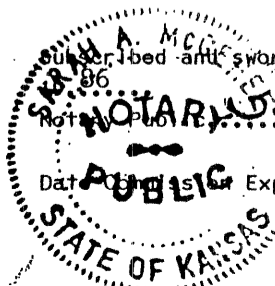
Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hauled by Drilling Contractor (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.
Title President Date 2/07/86



Subscribed and sworn to before me this 7th day of February 1986
Sarah A. McGehee
KANSAS CORPORATION COMMISSION

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JAN 22 2008
CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec... Twp... Rge...

SIDE TWO

Operator Name Knighton Oil Company, Inc. Lease Name Berland Well # 10

Sec. 28 Twp. 11S Rge. 19 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1,409	1,449
Topeka	3,075	3,300
Heebner	3,300	3,304
Toronto	3,318	3,340
Lansing	3,340	3,567
BKC	3,567	---
Conglomerate	3,596	3,610
Simpson	3,610	3,631
Arbuckle	3,631	RTD
RTD	3,700	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/2"	8-5/8"	20	216'	60/40 Poz	150	2% Gel. 3% CaCl ₂
Production Csg	7-7/8"	5 1/2"	14	3,694'	60/40 Poz	150	2% Gel. 10% Salt
					65/35 Light	250	2% Gel. 10% Salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1,360 - 1,361	Squeeze Dakota with 310 sx	
		(50 CIA & 260 HAL Light	
		Circulated)	
4	3,627 - 3,629, 3,631 - 3,634		

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 12/20/85 Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	MCF	200 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3,627 - 3,629
 Used on Lease RECEIVED Dually Completed 3,631 - 3,634
 KANSAS CORPORATION COMMISSION Commingled

JAN 22 2008

CONSERVATION DIVISION WICHITA, KS

SKETCH

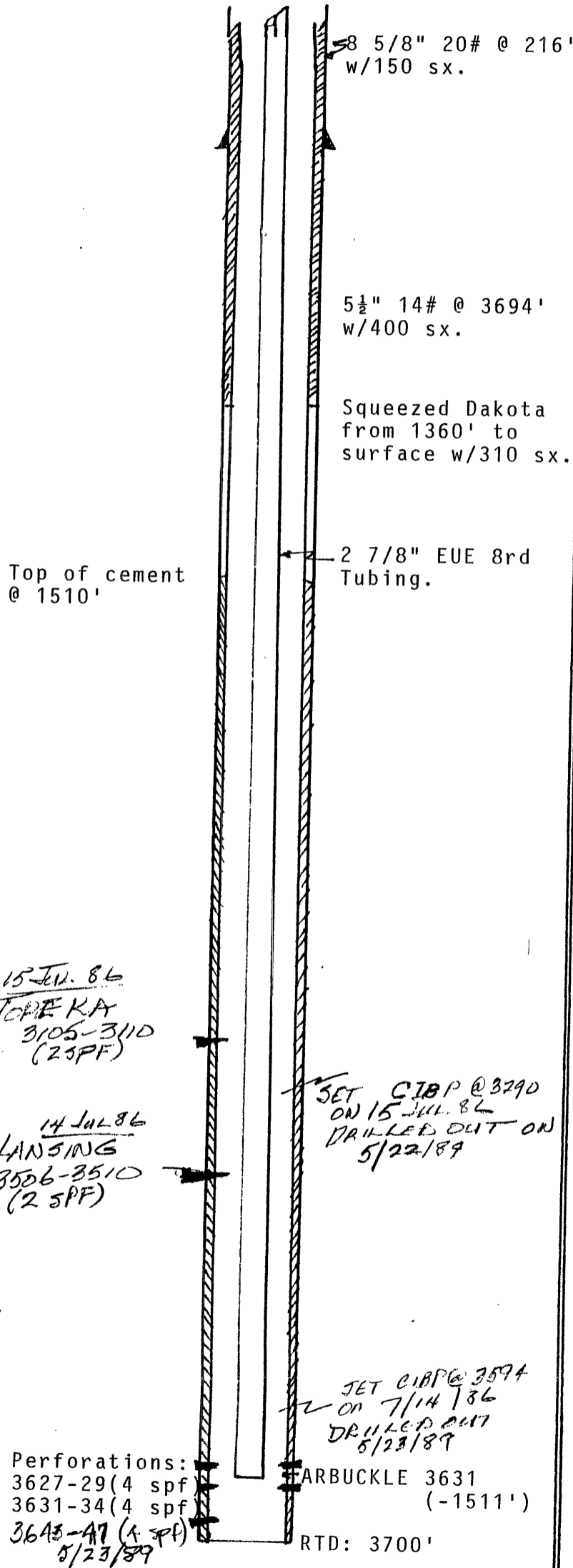
Show all casing strings, tubing strings, strings, and their O. D. sizes, plug back depth, total depth, casing seats, perforations, liner, screen, packer, and tubing anchor, etc. Show location of equipment in tubing string, junk in the hole, name of producing formations, pumping equipment, etc. All measurements below should be rounded off to nearest foot.

RECORD

Give details of casing, tubing, and rod and pump setting below. Show depth to top of items, such as pump, packer, landing nipples, safety joint, tubing anchor, and restrictions in tubing, etc. Give information on how to release packer.

TUBING RECORD

- 1-Lufkin D-114 Pumping Unit
- 1-Witte D-28 Engine
- 119 Joints 2 7/8" 8 rd EUE Tubing
- 27 7/8" Rods
- 127 3/4" Rods



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KANSAS CORPORATION COMMISSION
JAN 22 2008
CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

KNIGHTON OIL COMPANY, INC.
1700 N WATERFRONT PKY
BLDG 100 STE A
WICHITA, KS 67206

January 30, 2008

Re: BERLAND #10
API 15-051-24346-00-00
28-11S-19W, 1410 FSL 450 FEL
ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 28, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550