KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

Well Operator: Deutsch Oil Company		KCC License	3180	
	/ Company Name) 600			(Operator's)
The state of the s	A 78 TO A	City: Wichita Contact Phone: (131	6 \ 681 - 3/	567
		No Communication and the Communication of the Commu	AND A SHARE STREET, SAN ASSAULT OF THE PARTY	n y chinadan y nakuruh yangin ar - da dambi yang nakuruh kanang ni ngamban yanga an-gambanasan.
SW SW SW	Well #: 2-11	Sec. 11 Twp. 2	S. R. 11	East V West
330	ot Location / QQQQ Coun	ty: Stafford		and the second residence of the second residence of the second residence of the second residence of the second
220 rest (in exact rootage) From V		est outside section corner) Line		,
Feet (in exact footage) From	East / 🗸 West (from near	est outside section corner) Line	of Section (Not Le	ease Line)
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well		
SWD Docket #	Vancation 1		Other:	
Conductor Casing Size:		Cemented with:		Sacks
and the second s	Set at:			Sacks
Production Casing Size: 5 1/2"	Set at: 3993	Cemented with:	310 sx.	Sacks
List (ALL) Perforations and Bridgeplug Sets: Perf:	3876-3884, 3859-3865,359	99-3602, 3539-3549, 34	96-3502, 2828	-2832
Bridge plug @ 2956 ft.				a y digin marka ana ana ang ang ang ang ang ang ang an
The second secon				
Elevation: 1812 ([G.L./[/K.8.) T.D.:	PBTD: 2956	hydrite Denth: 600' est	TO CHARLES HE SAN BUT THE THE CONTROL OF THE STAN BUT	an a grandydd y gwyn a dagaeth yr o gymrae y Symhae mann y gwyr y cla "y agyraedd raefer ag trag tryfaeth fa'
Photos and the same and the sam	personny protecting	hydrite Depth: 600' est	(Stone Corral Form	ration)
Condition of Well:	Casing Leak Ju	nk in Hole		,
Condition of Well:	Casing Leak Ju	nk in Hole		,
Condition of Well:	Casing Leak Ju	nk in Hole		ent @ 600 ft.,
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page if a 50 xs. cement @ 290 ft., 20 sx. @ 40 ft.	Casing Leak Ju	nk in Hole	el & 50 sx. cem	ent @ 600 ft.,
Condition of Well:	Casing Leak Ju additional space is needed): 5 sx Yes V No Is ACO-1 filed	nk in Hole cement of bottom, 10 ge	el & 50 sx. cem	ent @ 600 ft., RECEIVED
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

DEUTSCH, KENT A. DBA DEUTSCH OIL COMPANY 8100 E 22ND ST N WICHITA, KS 67226

January 30, 2008

Re: GORDNER #2-11

API 15-185-23071-00-00

11-25S-11W, 330 FSL 330 FWL STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 28, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888