KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Woolsey Operating Company LLC		KCC License #: _33168	
Address: 125 N Market #1000	Owner/Company Name)	City: Wichita	(Operator's)
State: Kansas	Zip Code: 67202	Contact Phone: (620) 886 - 5606 ext 27
			S. R. 12 East 🗸 West
- S2 - S/2 - NE		unty: Barber	C. II. East V West
P3/0' 2470 Feet (in exact footage) From			Saction (Not Leave Line)
	East / West (from ne		
neck One: V Oil Well V Gas Well		Water Supply Well	,
SWD Docket #	ENHR Docket #		Other:
onductor Casing Size:	Set at:	Cemented with:	Sacks
rface Casing Size: 8 5/8"	Set at: _390'	Cemented with: 29	95 Sacks
oduction Casing Size: 5 1/2"	Set at: _4323'	Company of 1.18 75	Sacks
evation: 1455' (Good Poor	Sissippian - 4244' to 4270' CIBP 62' PBTD: 4200' Casing Leak	@ 4200' Snyderville - 3510' to Anhydrite Depth: N/A Junk in Hole	
evation: 1455' ([G.L./]K.B.) T.D.: 466	Sissippian - 4244' to 4270' CIBP 62' PBTD: 4200' Casing Leak	@ 4200' Snyderville - 3510' to Anhydrite Depth: N/A Junk in Hole	3518' (Stone Corral Formation)
evation: 1455' (Good Poor	Sissippian - 4244' to 4270' CIBP 62' PBTD: 4200' Casing Leak	@ 4200' Snyderville - 3510' to Anhydrite Depth: N/A Junk in Hole	3518'
evation: 1455' (Good Poor poposed Method of Plugging (attach a separate page) Well Log attached to this application as required?	sissippian - 4244' to 4270' CIBP 62' PBTD: 4200' Casing Leak ge if additional space is needed): As	@ 4200' Snyderville - 3510' to Anhydrite Depth: N/A Junk in Hole per KCC recomendation	3518' (Stone Corral Formation)
evation: 1455' (Good Poor Poor Opposed Method of Plugging (attach a separate page)	sissippian - 4244' to 4270' CIBP 62' PBTD: 4200' Casing Leak ge if additional space is needed): As	@ 4200' Snyderville - 3510' to Anhydrite Depth: N/A Junk in Hole per KCC recomendation	(Stone Corral Formation) RECEIVED KANSAS CORPORATION COMMI
evation: 1455' (Go.L. / K.B.) T.D.: 466 proposed Method of Plugging (attach a separate page) Well Log attached to this application as required?	sissippian - 4244' to 4270' CIBP 62' PBTD: 4200' Casing Leak ge if additional space is needed): As	@ 4200' Snyderville - 3510' to Anhydrite Depth: N/A Junk in Hole per KCC recomendation ed? Yes No	(Stone Corral Formation) RECEIVED KANSAS CORPORATION COMMIT JAN 1 7 2008 CONSERVATION DIVISION WICHITA, KS
evation: 1455' (G.L./ K.B.) T.D.: 466 Proposed Method of Plugging (attach a separate page) Well Log attached to this application as required? Not explain why?	sissippian - 4244' to 4270' CIBP 62' PBTD: 4200' Casing Leak Ge if additional space is needed): As Yes No Is ACO-1 file with K.S.A. 55-101 et. seq. and the	@ 4200' Snyderville - 3510' to Anhydrite Depth: N/A Junk in Hole per KCC recomendation ed? Yes No	(Stone Corral Formation) RECEIVED KANSAS CORPORATION COMMIT JAN 1 7 2008 CONSERVATION DIVISION WICHITA, KS
t (ALL) Perforations and Bridgeplug Sets: Misewation: 1455' (G.L./ K.B.) T.D.: 466 and the property of this Well will be done in accordance Name of Company Representative authorized	sissippian - 4244' to 4270' CIBP 52' PBTD: 4200' Casing Leak Ge if additional space is needed): As Yes No Is ACO-1 file with K.S.A. 55-101 et. seq. and the	@ 4200' Snyderville - 3510' to Anhydrite Depth: N/A Junk in Hole per KCC recomendation ed? Yes No	(Stone Corral Formation) RECEIVED KANSAS CORPORATION COMMIT JAN 1 7 2008 CONSERVATION DIVISION WICHITA, KS
t (ALL) Perforations and Bridgeplug Sets: Miseration: 1455' (G.L./ K.B.) T.D.: 466 and the property of the property of the Well will be done in accordance Name of Company Representative authorized tress: Medicine Lodge	sissippian - 4244' to 4270' CIBP 62' PBTD: 4200' Casing Leak ge if additional space is needed): As Yes No Is ACO-1 fill with K.S.A. 55-101 et. seq. and the seq. are seq. and the seq. and the seq. are seq. a	@ 4200' Snyderville - 3510' to Anhydrite Depth: N/A Junk in Hole per KCC recomendation ed? Yes No re Rules and Regulations of the Stons: Carl W. Durr	(Stone Corral Formation) RECEIVED KANSAS CORPORATION COMMIT JAN 1 7 2008 CONSERVATION DIVISION WICHITA, KS State Corporation Commission.
evation: 1455' (G.L. / K.B.) T.D.: 466 evation: 1455' (G.L. / K.B.) T.D.: 466 modition of Well:	sissippian - 4244' to 4270' CIBP 62' PBTD: 4200' Casing Leak Ge if additional space is needed): As Yes No Is ACO-1 file with K.S.A. 55-101 et. seq. and the sequence of plugging operations.	@ 4200' Snyderville - 3510' to Anhydrite Depth: N/A Junk in Hole per KCC recomendation ed? Yes No te Rules and Regulations of the sons: Carl W. Durr Phone: (620) 886	(Stone Corral Formation) RECEIVED KANSAS CORPORATION COMMIT JAN 1 7 2008 CONSERVATION DIVISION WICHITA, KS State Corporation Commission. - 5606 ext 27
Avation: 1455' (G.L. / K.B.) T.D.: 466 Provided in the provi	sissippian - 4244' to 4270' CIBP 52' PBTD: 4200' Casing Leak ge if additional space is needed): As Yes No Is ACO-1 fill with K.S.A. 55-101 et. seq. and the se	@ 4200' Snyderville - 3510' to Anhydrite Depth: N/A Junk in Hole per KCC recomendation ed? Yes No re Rules and Regulations of the Sons: Carl W. Durr Phone: (620) 886 City / State: Ks	(Stone Corral Formation) RECEIVED KANSAS CORPORATION COMMIT JAN 1 7 2008 CONSERVATION DIVISION WICHITA, KS State Corporation Commission.



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

WOOLSEY OPERATING COMPANY, LLC 125 N MARKET STE 1000 WICHITA, KS 67202-1729

January 30, 2008

Re: SMITH #4

API 15-007-21506-00-00 11-32S-12W, 2970 FSL 1320 FEL BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 28, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888