KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE form and File ONE copy

Form CP-1 September 2003
Form must be Typed Form must be Signed All Blanks must be Filled

	· <u>60-02</u> (la			lled since 1967; If no API # v	vas issueu,
indicate original spud or comp	pletion date2/25/2000 Spud				
Well Operator: OXY I	USA Inc. (Owner / Company Nan	ne)	KCC License	#: <u>5447</u>	
Address: 1701 S. k	Kansas Ave. P.O. Box 2528				
	Unit				
	- <u>SW</u> - <u>SE</u> Spot Lo				
			County:		
	exact footage) From North		est outside section corner) Line	of Section (not Lease Line)	
1847 Feet (in	exact footage) From 🔀 East /	/ West (from near	est cutside section corner) Line	of Section (not Lease Line)	
Check one:	Oil Well Gas Well G	D&A Cathodic	Water Supply Well		
	SWD Docket #	X ENHR Dock	et# <u>E28,031</u>	Other:	
Conductor Casing Size: _	None Set at:				
	8-5/8" 24# Set at:				
	5-1/2 14# Set at:				
List (ALL) Perforations and	d Bridgeplug Sets: Perfs: 5120)'-28', CIBP @ 5110', Pe	erfs: 5078'-88' Mod "D" Prk @	5028' Perfs: 4076'-82' 4	
4222'-40', 4260'-78'. TOC	1 ST stage @ 4410'. Port Collar @	3122. Cmt w/ 60 SX. T	OC 2 nd stage not determined		
Elevation: 2980' (⊠ <i>G.L.</i>	PBTD:5110)' Anhydrite Depth:		
			·) a op	25-1 1-1VI-11	
Condition of Well:	Good Poor	Casing Leak		RECEIVED KANSAS CORPORATION COM	MISSICA
Condition of Well:	K-7		Junk in Hole	RECEIVED (ANSAS CORPORATION CON	Mission
Condition of Well:	Good Poor		Junk in Hole	KANSAS CORPORATION CON JAN 222008	}
Condition of Well:	Good Poor		Junk in Hole	RECEIVED (ANSAS CORPORATION CON	}
Condition of Well:	Good Poor [ing (attach a separate sheet if addition	onal space is needed):	Junk in Hole PER KCC REQUIREMENTS	CONSERVATION DIVISION CONSERVATION	}
Condition of Well: Proposed Method of Plugg Is well Log attached to this	Good Poor [ing (attach a separate sheet if addition	Yes No	Junk in Hole PER KCC REQUIREMENTS	KANSAS CORPORATION CON JAN 222008 CONSERVATION DIVISION	}
Condition of Well: Proposed Method of Plugg Is well Log attached to this	Good Poor [ing (attach a separate sheet if addition processes application as required?	Yes No	Junk in Hole PER KCC REQUIREMENTS	CONSERVATION DIVISION CONSERVATION	}
Condition of Well: Proposed Method of Plugg Is well Log attached to this If not explain why?	Good Poor Ing (attach a separate sheet if addition in graph poor parate sheet if addition poor parate sheet poor parate sheet parate she	Yes No	Junk in Hole PER KCC REQUIREMENTS Is ACO-1 filed? Yes	RECEIVED KANSAS CORPORATION COME JAN 2 2 2008 CONSERVATION DIVISION WICHITA, KS	ON
Condition of Well: Proposed Method of Plugg Is well Log attached to this If not explain why? Plugging of this Well will be	Good Poor ing (attach a separate sheet if additional points) application as required?	Yes No 55-101 et. seq. and the	Junk in Hole PER KCC REQUIREMENTS Is ACO-1 filed? Yes Rules and Regulations for the	RECEIVED KANSAS CORPORATION COME JAN 2 2 2008 CONSERVATION DIVISION WICHITA, KS	ON
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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

OXY USA INC. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

February 04, 2008

Re: FREY MORROW UNIT #103 W API 15-081-21287-00-02 13-27S-34W, 1259 FSL 1847 FEL HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

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The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 2, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888