

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: TE-PE OIL & GAS

Address: P.O. BOX 522, CANTON, KANSAS 67428

Phone: (620) 628-4428 Operator License #: 5920

Type of Well: SWD Docket #: D-24,424  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 12/31/07 (Date)

by: GREGG EAVES (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

ARBUCKLE Depth to Top: 2380 Bottom: 2450 T.D. 2450

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 015-21,255 -00-00 <sup>01</sup>

Lease Name: MCCLURE

Well Number: #1 SWD

Spot Location (QQQQ): NE - NE - SW - NW <sup>KCC</sup>

3795 3889 Feet from  North /  South Section Line

4125 4132 Feet from  East /  West Section Line <sup>PST per Amy</sup>

Sec. 28 Twp. 27 S. R. 04  East  West

County: BUTLER <sup>original date</sup>

Date Well Completed: 11/20/79

Plugging Commenced: 1/2/08

Plugging Completed: 1/2/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
ARBUCKLE	WATER	2380	2450	8-5/8	165	0
				5-1/2	2442	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RAN TUBING TO 2400' AND PUMP 25 SACKS OF CEMENT TO BOTTOM HOLE AND CIRCULATED. PULL TUBING TO 330' AND PUMP AND CIRCULATE CEMENT TO GROUND LEVEL, USING 62 SACKS OF CEMENT. PULL TUBING AND REFILL 5-1/2" CASING WITH CEMENT. THE 5-1/2" X 8-5/8" ANNULUS HAD PREVIOUSLY BEEN CEMENTED FROM 250' TO GROUND LEVEL. FOUND CEMENT IN ANNULUS 2' BELOW GROUND LEVEL.

RECEIVED  
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Cyclone Well Service inc. License #: 3038

Address: P.O. BOX 522, CANTON, KANSAS 67428

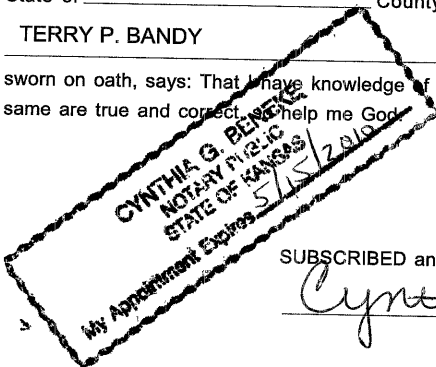
JAN 18 2008

Name of Party Responsible for Plugging Fees: TE-PE OIL & GAS

State of KANSAS County, MCPHERSON, ss.

CONSERVATION DIVISION  
WICHITA, KS

TERRY P. BANDY (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct.



(Signature) Terry Bandy

(Address) P.O. BOX 522, CANTON, KANSAS 67428

SUBSCRIBED and SWORN TO before me this 17TH day of JANUARY, 20 08

Cynthia G. Beneke My Commission Expires: May 15, 2010  
Notary Public

PAT

CONSOLIDATED OIL WELL SERVICES, LLC  
 P. O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **12956**  
 LOCATION **E1 Down #80**  
 FOREMAN **Larry Storm**

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-2-08	8136	MC CLOS E1 SWD	28	JTS	4E	Baker
CUSTOMER TP Oil & Gas						
MAILING ADDRESS P.O. Box 522						
CITY Chanute		STATE KS	ZIP CODE 67428			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		446	Treob			
		442	Shane			
		434	John			

JOB TYPE Plugging HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2 15#  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 8"0 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 330# 1.25%  
 DISPLACEMENT 8 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Softly meeting - Tubing at 2393 ft Pumped 2.5 lbs Class A + 7% Gel + 1% CMC. Pulled tubing up to 330 ft. Circulated Cement to Surface pulled tubing and topped well off. Used 62 sks on Top.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	575.00	575.00
5406	14	MILEAGE	3.45	48.30
5402	893 ft	Fracture Charge	.19	169.67
11045	87	skt class A	12.90	1124.30
11184	400	lbs Gel	.16	64.00
1102	131	lbs CMC	.70	91.70
5502.C	4 hrs	80 bbl Vac Truck	94.00	376.00
5407	1	Misc Bulk Delivery	300.00	300.00
Subtotal				2846.97
			SALES TAX	61.73
			ESTIMATED TOTAL	2814.10

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 JAN 18 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_