

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P. O. Box 1505
City/State/Zip GREAT BEND, KS., 67530

Operator Contact Person DOUG MEYER
Phone AC316-792-5968

Contractor: license # 5836
name BIG THREE DRILLING, INC.
P.O. Box 52, GORHAM, KS. 67640

Wellsite Geologist JOHN C. CARNES
Phone AC316-681-2166

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-10-84 8-16-84 8-16-84
Start Date Date Reached TD Completion Date

3855
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate completion, cement circulated from 250' feet depth to 0' w/ 185 SX cmt

API NO. 15-065-21,973-00-00
County GRAHAM
SW SW NE Sec 16 Twp 10S Rge 21 West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

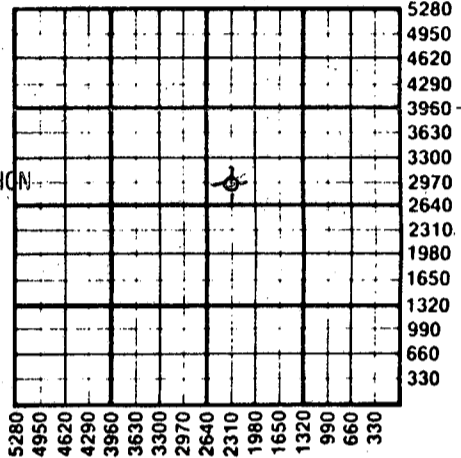
Lease Name LEWIS "A" Well# 1

Field Name

Producing Formation

Elevation: Ground 2218' KB 2223'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 01 1984
10-01-1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 4620 Ft North From Southeast Corner and
(Stream, Pond etc.) 1650 Ft West From Southeast Corner
Sec Twp Rge East West
21 10S 21

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

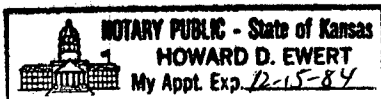
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas P. Meyer
Title EXECUTIVE VICE PRESIDENT Date 9-27-84

Subscribed and sworn to before me this 27th day of SEPTEMBER 19 84

Notary Public Howard D. Ewert
Date Commission Expires 12-15-84



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 16 Twp 10S Rge 21W

Operator Name ENERGY THREE, INC. Lease Name LEWIS "A" Well# 1 SEC 16 TWP 10S RGE 21 WEST

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 3583' TO 3610'
 TIMES = 30 - 60 - 45 - 75
 RECOVERED 240' MUDDY WATER
 INITIAL FLOW PRESSURE = 72 - 94
 FINAL FLOW PRESSURE = 115 - 151
 INITIAL SHUTIN = 1044#
 FINAL SHUTIN = 1001#

Name	Top	Bottom
ANHYDRITE	1718'	(/ 505)
HEEBNER	3462'	(-1239)
TORONTO	3487'	(-1264)
LANS.-KC	3501'	(-1278)
K.C.-BASE	3726'	(-1503)
ARBUCKLE	3831'	(-1608)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	250'	60/40 POZMIX	185	3% C.C.C. 2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size set at packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
DRY HOLE							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

