

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5232 EXPIRATION DATE _____

OPERATOR Pinto Petroleum Company API NO. 15-065-21,815-00-00

ADDRESS P. O. Box 11184 COUNTY Graham

Wichita, Kansas 67211 FIELD _____

** CONTACT PERSON Carl O. Nord PROD. FORMATION Arbuckle
PHONE 316-263-4961

PURCHASER N/A LEASE Grecian

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company 1320 Ft. from South Line and

CONTRACTOR ADDRESS 1720 KSB Building 2310 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 16 TWP 10S RGE 21W (W).

PLUGGING Allied Cementing Company, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Box 31, 332 West Wichita KCC

Russell, Kansas 67665 KGS

TOTAL DEPTH 3,774' PBTD _____ SWD/REP _____

SPUD DATE 6/29/83 DATE COMPLETED 7/6/83 PLG.

ELEV: GR 2,163' DF _____ KB 2,168' NGPA _____

DRILLED WITH ~~(DASH)~~ (ROTARY) ~~(ATX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl O. Nord, being of lawful age, hereby certifies that:

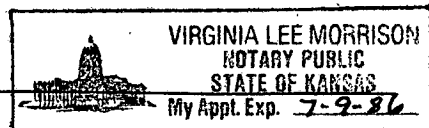
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl O Nord
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 1983.

Virginia Lee Morrison
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

1111 1 R 1983
07-18-1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Pinto Petroleum

LEASE Grecian

ACO-1 WELL HISTORY (E)
SEC. 16 TWP. 10S RGE. 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. _____				
Check if samples sent to Geological Survey _____				
Sand, Clay, Lime & Shale	0	60		
Shale	60	1100		
Shale & Sand	1100	1390		
Red Bed	1390	1648		
Anhydrite	1648	1688		
Shale	1688	2449		
Shale & Lime	2449	2745		
Lime & Shale	2745	3197		
Lime	3197	3774		
RTD		3774		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or / (Use)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	209'	Common	140	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	Amount and kind of material used

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbis.	bbis.	MCF %	bbis.	
Disposition of gas (vented, used on lease or sold)			Perforations		

NO. 110 WORTHAVEN ROAD
2nd FLOOR, BIRMINGHAM

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5232 EXPIRATION DATE _____
OPERATOR Pinto Petroleum Company API NO. 15-065-21,815-co-00
ADDRESS P. O. Box 11184 COUNTY Graham
Wichita, Kansas 67211 FIELD _____
** CONTACT PERSON Carl O. Nord PROD. FORMATION Arbuckle
PHONE 316-263-4961

PURCHASER N/A LEASE Grecian
ADDRESS _____ WELL NO. 1
WELL LOCATION 50' NW of E/2 E/2 SW/4

DRILLING Red Tiger Drilling Company 1320 Ft. from South Line and
CONTRACTOR ADDRESS 1720 KSB Building 2310 Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 16 TWP 10S RGE 21W (W).

PLUGGING Allied Cementing Company, Inc.
CONTRACTOR ADDRESS Box 31, 332 West Wichita
Russell, Kansas 67665

WELL PLAT			

(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG.
NGPA _____

TOTAL DEPTH 3,774' PBTD _____

SPUD DATE 6/29/83 DATE COMPLETED 7/6/83

ELEV: GR 2,163' DF _____ KB 2,168'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(A/T)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CARL O. Nord, being of lawful age, hereby certifies that:

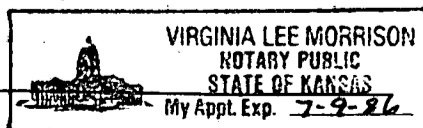
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl O Nord
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 1983.

Virginia Lu Morrison
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

1111 18 1983
07-18-1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Pinto Petroleum

LEASE Grecian

ACO-1 WELL HISTORY (EY)
SEC. 16 TWP. 10S RGE. 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand, Clay, Lime & Shale	0	60		
Shale	60	1100		
Shale & Sand	1100	1390		
Red Bed	1390	1648		
Anhydrite	1648	1688		
Shale	1688	2449		
Shale & Lime	2449	2745		
Lime & Shale	2745	3197		
Lime	3197	3774		
RTD		3774		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	209'	Common	140	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations