

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6677
name Sandlin Oil Corp.
address 2300 Security Life Bldg.
1616 Glenarm Place
City/State/Zip Denver, CO 80202

Operator Contact Person Gary Sandlin
Phone (303) 623-5055

Contractor: license # 5403
name Abercrombie Drig., Inc.

Wellsite Geologist Curtis Morrill
Phone (303) 623-8016

Purchaser none

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-16-81 11-23-81 11-23-81
Spud Date Date Reached TD Completion Date

3951 RTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 215 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-065-21,536-00-00

County Graham

NE SW NW Sec 17 Twp 10S Rge 21 East West
(location)

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

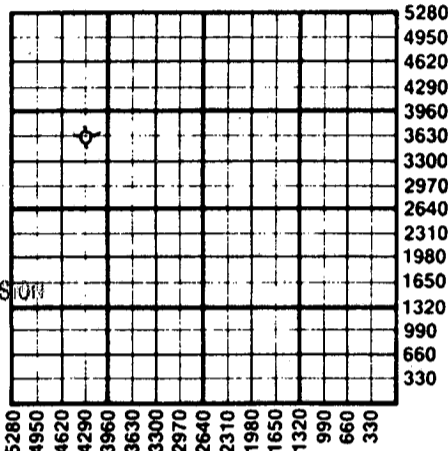
Lease Name Grecian Well# 1

Field Name WC

Producing Formation

Elevation: Ground 2293' KB 2301'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 10 1985
04-10-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Sandlin
Title President
Date 4-8-85
Subscribed and sworn to before me this 8th day of April 1985
Notary Public
Date Commission Expires 2-25-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 17 Twp. 10 Rge. 21E

Operator Name Sandlin Oil Corp. Lease Name Grecian Well# 1 SEC 17 TWP 10S RGE 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST (1): 3592-3654' / 30-45-45-45
 1st blow weak, build to 6".
 2nd blow weak, build to 2".
 Rec. 30' WM, sli oil spotted,
 180' MW.
 IFP 64-53# ISIP 995#
 FFP 129-107# FSIP 931#
 DST (2): 3847-74' Bottom packer failed.
 Rec. 2520' salt wtr.
 DST (3): 3858-70' Packer failed.
 DST (4): 3847-70' " " , plugged tool.
 DST (5): 3776-3870' Bottom packer failed,
 Rec. 2423' wtr.

Name	Top	Bottom
Anhydrite	1789'	
Topeka	3317'	
Heebner	3526'	
Lansing	3566'	
Marmaton	3856'	
Arbuckle	3920'	
LTD	3945'	

3592-3654'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"		215'	common	160	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) Dually Completed. Commingled

