

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5616 EXPIRATION DATE 6-30-1983

OPERATOR Calvin Noah API NO. 15-065-21,725

ADDRESS 329 N. Birch COUNTY Graham  
Valley Center, Ks 67147 FIELD Wildcat

\*\* CONTACT PERSON Calvin Noah PROD. FORMATION  
PHONE 316-755-1032

PURCHASER Not Applicable LEASE Noah "B"

ADDRESS WELL NO. 2

WELL LOCATION

DRILLING Contractor Mallard Drilling Co, Inc. 430 Ft. from North Line and

CONTRACTOR ADDRESS 405 Century Plaza Bldg. 960 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 20 TWP 10 RGE 21 (W).

PLUGGING Contractor Mallard Drilling Co, Inc.

CONTRACTOR ADDRESS 405 Century Plaza Bldg.

Wichita, Kansas 67202

TOTAL DEPTH 3965 PBT

SPUD DATE 11-27-82 DATE COMPLETED 12-4-82

ELEV: GR 2296 DF KB 2304

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 232 ft. DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

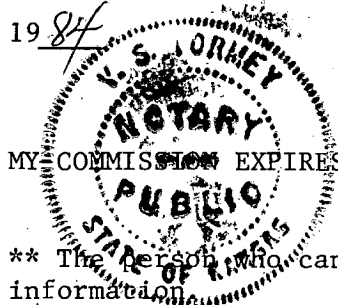
A F F I D A V I T

Calvin Noah, being of lawful age, hereby certifies that:

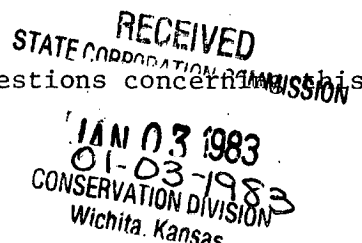
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Calvin Noah (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30<sup>th</sup> day of DECEMBER, 1984



J.S. Jarney (NOTARY PUBLIC)



\*\* The person who can be reached by phone regarding any questions concerning this information

OPERATOR Calvin Noah

LEASE Noah "B"

SEC. 20 TWP. 10 RGE. 21 W.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST # 1, 3430-3457, 30"-45", 30"-45". Rec'd. 60 ft. oil cut muddy water ( 5% oil, 35 % mud, 60 % water) IFP 57-67, ICIP 1133, FFP 67-76, FCIP 1114 #		Anhydrite	1787	+517
		Base/Anh.	1835	+471
		Topeka	3335	-1032
		Heebner	3546	-1242
		Toronto	3570	-1266
		Lansing	3586	-1286
		BKC	3816	-1512
DST # 2, 3736-3780, 30"-30", 15"-30", Rec'd. 40 ft. rotary mud with few oil spots. IFP 57-57, ICIP 673 #, FFP 67-67, FCIP 519#, Max temp 103 deg. F.		Pawnee Ln	3881	-1577
		Congl. Chert	3924	-1620
		TD	3965	-1661
DST # 3, 3883-3895, 30"-45", 30"-45", Rec'd. 30 ft. free oil, 65 ft. HOCM (35 % oil, 65 % mud). IFP 48-57, ICIP 125#, FFP 67-76; FCIP 105#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	240'	Common	265	2 % Gel 3 % C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production I.P.	Gas bbls.	Water % MCF bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		