

For KCC Use:  
 Effective Date: 10-20-07  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

**\*CORRECTED**

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2/29/08  
 month day year

OPERATOR: License# 32834  
 Name: JTC Oil, Inc.  
 Address 1: P.O. Box 910  
 Address 2:  
 City: Louisburg State: KS Zip: 66053  
 Contact Person: Tom Cain  
 Phone: 913-208-7914

CONTRACTOR: License# 32834  
 Name: JTC OIL, inc.

Well Drilled For:  Oil  Gas  Seismic  Other  
 Enh Roc  Storage  Disposal  # of Holes  
 Pool Ext  Wildcat  Other  
 If OWWO: old well information as follows:

Well Class:  Infield  Mud Rotary  Air Rotary  Cable  
 Operator:  
 Well Name:  
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth:  
 Bottom Hole Location:  
 KCC DKT #:

Spot Description:  
 NW SE SW Sec. 29 Twp. 15 S. R. 21  E  W  
 955 feet from  N /  S Line of Section  
 3,760 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Franklin  
 Lease Name: Moldenhauer Well #: 45  
 Field Name: Paola-Rantoul

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): squirrel  
 Nearest Lease or unit boundary line (in footage): 330'

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100'  
 Depth to bottom of usable water: 200'  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 20'  
 Length of Conductor Pipe (if any): none  
 Projected Total Depth: 800'  
 Formation at Total Depth: squirrel

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
 DWR Permit #: \_\_\_\_\_ (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone:

\* WAS: Contractor 33715 Town Oilfield Services, Inc.  
 IS: " 32834 JTC Oil Inc.

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable water** to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-18-08 Signature of Operator or Agent: [Signature] Title: Pres

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 22 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

For KCC Use ONLY  
 API # 15 - 059-25242-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 20 feet per ALT.  I  II  
 Approved by: WHM 10-15-07 / Permit 2-25-08  
 This authorization expires: 4-15-08  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: Agent:

Remember to:  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date:  
 Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202