

For KCC Use: 10-2007
 Effective Date: _____
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

***CORRECTED**

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2/29/08
 month day year

OPERATOR: License# 32834
 Name: JTC Oil, Inc.
 Address 1: P.O. Box 910
 Address 2: _____
 City: Louisburg State: KS Zip: 66053
 Contact Person: Tom Cain
 Phone: 913-208-7914

***** CONTRACTOR: License# 32834
 Name: JTC OIL, Inc.

Well Drilled For: Oil Gas
 Well Class: Enh Rec Storage Disposal
 Type Equipment: Mud Rotary Air Rotary Cable
 Pool Ext. Wildcat Other
 Seismic; # of Holes _____
 Other: _____
 If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 SW - SE - SW - Sec. 29 Twp. 15 S. R. 21 E W
 (00000) 500 feet from N / S Line of Section
3,515 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Franklin
 Lease Name: Moldenhauer Well #: W-48
 Field Name: Paola-Rantoul

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): squirrel

Nearest Lease or unit boundary line (in footage): 330'
 Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
 Depth to bottom of usable water: 200'

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): none
 Projected Total Depth: 800'

Formation at Total Depth: squirrel
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

***** WAS: Contractor 3375 Town Oilfield Service, Inc
 IS: 32834 JTC Oil, Inc.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be** set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable** water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-18-08 Signature of Operator or Agent: [Signature] Title: Ops

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 059-25246-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: WHM 10-15-07 / Auth 2-25-08
 This authorization expires: 4-15-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

29
 15
 21
 E W