## For KCC Use: 10-20-07 Effective Date: 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

October 2007
Form must be Typed
Form must be Signed

GGA? Yes No NOTICE OF IN Must be approved by KCC five (	TENT TO DRILL All blanks must be Fil  5) days prior to commencing well	
Expected Spud Date: 2/29/08 month day year  32834  DPERATOR: License# 32834  Address 1: P.O. Box 910  Address 2: City: Louisburg State: KS Zip: 66053 + Contact Person: Tom Cain  Phone: 913-208-7914  CONTRACTOR: License# 32834  Name: JTC Oil, Inc.  Well Drilled For: Well Class: Type Equipment:  Oil	Spot Description:  SE_SW_SW_SW_Sec. 29 Twp. 15_S.R. 21	W tion tion No
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  WAS: Ontractor 337/5 Town Oilfield Service, Fac  I3: " 32834 JTC, Oil, Inc.	Well Farm Pond Other:  DWR Permit #:  (Note: Apply for Permit with DWR Yes X  Will Cores be taken?  If Yes, proposed zone:	<u>.</u>
AFFI The undersigned hereby affirms that the drilling, completion and eventual plug	round of this well will comply with K.S.A. 55 et. seq.	EIVED
<ol> <li>It is agreed that the following minimum requirements will be met:</li> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the same and the approved notice of intent to drill <i>shall be</i> set of the minimum amount of surface pipe as specified below <i>shall be set</i> of the through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged to the appropriate district office will be notified before well is either plugged.</li> </ol>	drilling rig; by circulating cement to the top; in all cases surface pipe shall be WATION underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing	2008
I hereby certify that the statements made herein are true and correct to the be		
Date: 218-08 Signature of Operator or Agent	Title: CCS	
For KCC Use ONLY  API # 15 - 059 - 252 48 - 0000  Conductor pipe required Nove feet	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;	29 15
Minimum surface pipe required 20 teet per ALT. I Mil Approved by: WHM 10-1507 / 24-2-2508  This authorization expires: 4-15-08	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please</li> </ul>	<b>2</b>
(This authorization void if drilling not started within 1/2 months of approval date.)  Spud date: Agent:	check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:  Signature of Operator or Agent:	×