

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

***CORRECTED**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 10-20-07
District # 3
SGA? Yes No

Expected Spud Date: 2/29/08
month day year

OPERATOR: License# 32834
Name: JTC Oil, Inc.
Address 1: P.O. Box 910
Address 2:
City: Louisburg State: KS Zip: 66053
Contact Person: Tom Cain
Phone: 913-208-7914

* CONTRACTOR: License# 32834
Name: JTC OIL, Inc.

Well Drilled For: Oil Enh Rec Gas Storage Disposal Seismic: # of Holes Other: If OWWO: old well information as follows:
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: Contractor 33715 Town Oilfield Service, Inc.
IS: 32834 JTC Oil, Inc.

Spot Description:
SE SW SW Sec. 29 Twp. 15 S. R. 21 E W
(or/or) 165 feet from N / S Line of Section
4,530 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Franklin
Lease Name: Moldenhauer Well #: W-53

Field Name: Paola-Rantoul
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): squirrel
Nearest Lease or unit boundary line (in footage): 330'

Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe (if any): none
Projected Total Depth: 800'

Formation at Total Depth: squirrel
Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-18-08 Signature of Operator or Agent: _____ Title: Pres

For KCC Use ONLY
API # 15 - 059-25254-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by WTHM 10-15-07 / Post 2-25-08
This authorization expires: 4-15-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

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RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2008
OIL & GAS CONSERVATION DIVISION
WICHITA, KS