

Total Depth Correction* RECEIVED **CORRECTED Form C-1
 KANSAS CORPORATION COMMISSION October 2007

For KCC Use:
 Effective Date: 1-16-08
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

FEB 25 2008
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
 WICHITA, KS

Expected Spud Date: January 14, 2008
 month day year

OPERATOR: License# 33344 ✓
 Name: Quest Cherokee, LLC
 Address 1: 210 W. Park Ave., Suite 2750
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73102
 Contact Person: Richard Marlin
 Phone: 405-702-7480
 CONTRACTOR: License# 33837 or another Licensed by KCC ✓
 Name: Will advise on the ACO-1

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Storage	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input checked="" type="checkbox"/> Disposal	<input type="checkbox"/> Other	
<input type="checkbox"/> Seismic ; _____ # of Holes		
<input checked="" type="checkbox"/> Other: <u>Coaled Methane</u>		

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description:
NW-SE-NW
 Sec. 30 Twp. 28 S. R. 20 E W
 1,365 feet from N / S Line of Section
 1,480 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Neosho Well #: 30-1A

Lease Name: Strange SWD

Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 63 (SWD)

Ground Surface Elevation: 890 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 175

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe (if any): _____

Projected Total Depth: 1500 2200

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: Air

DWR Permit #: _____

(Note: Apply for Permit with DWR) Yes No

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
 WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **in all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: January 8, 2008 Signature of Operator or Agent: Richard Marlin Title: Vice President

For KCC Use ONLY

API # 15 - 133-27388-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per ALT. I II

Approved by: Perm 1-11-08/Perm 2-25-08

This authorization expires: 1-11-09
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

** Was: 1500 PTD
 IS: 2200 PTD*

30 28 20 E W