For KCC Use: 3-2-08 Effective Date: 4 District # 4 SCA2 Ves V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	March	20	2008	Spot Description:	
	month	day	year	SE - SE . SW - Sec. 24 Twp. 11	S. R. 14 DE X
	3956				
OPERATOR: License# Name: Brungardt Oil & L				490 feet from 2,630 feet from [E / W Line of Section
Name: Brungardt Oil & L Address 1: P.O. Box 871			<u> </u>	In CECTION, Wilder Discoulant	- 1 (Z)
Address 2:	·				
City: Russell	State: KS	7in: 67	7665 ₊	- (Note: Locate well on the Section Plat on	reverse side)
Contact Person: Gary L.	Brungardt		т — — — —	County.	
Phone: 785-483-4975				Lease Name: Newacheck	Well #: _'
	_# 5184			Field Name: Unknown	
CONTRACTOR: License Name: Shields Oil Produc	#			- Target Formation(s): Arbuckle	Yes ⊠∧
Well Drilled For:	Well Class:	Туре	e Equipment:	Nearest Lease or unit boundary line (in footage): 490'	
⊠Oil — □Enh	Rec Infield		Mud Rotary	Ground Surface Elevation: 1728	fe <u>et M</u> \$
Gas Stor			Air Rotary	Water well within one-quarter mile:	☐Yes 🔀 t
	oosal XWildcat	_	Cable	Public water supply well within one mile:	☐Yes 🔀 !
	of Holes Other	L		Depth to bottom of fresh water: 180	
Other:			annan kalandaran san a membahan berami antan san manan san san ka	Depth to bottom of usable water: 280360	
				Surface Pine by Alternate:	
If OWWO: old we	ell information as follow	WS:		Length of Surface Pipe Planned to be set: 200'	
Operator:				Length of Conductor Pipe (if any): None	
Well Name:				Projected Total Depth: 3500'	
Original Completion E					
		-		Water Source for Drilling Operations:	
Directional, Deviated or H	lorizontal wellbore?		Yes⊠No	Well X Farm Pond Other:	
f Yes, true vertical depth:				DWR Permit #:	_
Bottom Hole Location:				(Nate: Apply for Permit with DWA	
Bottom Hole Location: KCC DKT #:					
CC DKT #:				(Nate: Apply for Permit with DWA	Yes XI
CC DKT #:				(Nate: Apply for Permit with DWR Will Cores be taken? It Yes, proposed zone:	Yes XI
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	Location of Well: County:
perator:	feet from N / S Line of Section
pase:	
ell Number:	Sec Twp S. R East Wes
umber of Acres attributable to well:	Is Section: Regular or Пітедиlar
TR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW
(Shaw landing of the well and shade of	PLAT
(Show lootage to the nea	tributable acreage for prorated or spaced wells.) arest lease or unit boundary line.)
24-115-1411	·······························
	RECEIVED
	EED 2
	'EB 25 2008
	FEB 2 5 2008 KCC WICHITA
	: VICHITA
74	EXAMPLE
	1980
	10
	3390
2630	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Brungardt Oil & Leas	sing, Inc.	License Number: 3956					
Operator Address: P.O. Box 871		Russell KS 6766					
Contact Person: Gary L. Brungardt		Phone Number: 785-483-4975					
Lease Name & Well No.: Newacheck	1	Pit Location (QQQQ):					
Type of Pit: Pit is:			_ <u>SE </u>				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 24 Twp. 11 R. 14 East West				
Settling Pit Drilling Pit	If Existing, date of	constructed:	490 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2,630 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbis)	Russell				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l				
			(For Emergency Pits and Settling Pits only)				
is the bottom below ground level?	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used? Drilling Mud				
7							
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) No Pit							
Depth tr	om ground level to d	eepest point:	(feet) No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedure		dures for periodic maintenance and determining RECEIVEL					
material, buckless and histaliation procedure	•	Pit monitored 24 hours a day while drilling. FEB 25 2008 All free water hauled off reserve pit. KCC WICHITA					
			Ψ, μ <u>μ</u>				
Distance to nearest water well within one-mile	e of pit		Depth to shallowest fresh water 180 feet.				
N/A feet Depth of water well	N/A feet	Source of information: Kiowa electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		l utilized in drilling/workover: Drilling Mud					
Number of producing wells on lease:		Number of work	king pits to be utilized:3				
Barrels of fluid produced daily:	, , , , , , , , , , , , , , , , , , ,	Abandonment procedure: Haul all free water off and let pits dry out and backfill.					
Ooes the slope from the tank battery allow all	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
flow into the pit? Yes No							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
	_	le V	1/2 A				
2/15/08	2	Lageral					
' Uatg		gnature of Applicant or Agent					
	NLY Steel Pit RFAC RFAS						
Date Received: 2/25/68 Permit Num	ber:	t Date: 2/85/08 Lease Inspection: Yes No					