For KCC Use: 3-3-08 Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spot Description: Spot Description: Spot	GGA? Yes No NOTICE OF IN I	of all prior to be a series of	
PERATOR: Licenses at 1280 PERATOR: Licenses at 1280 PERATOR: Licenses at 1280 S1280 S128	March 1 2008	Snot Description	
Section Sect	xoected Spud Date:		= []w
SECTON:			
In SECTION:	DEBATOR: License# 31280 /	3,300 Bet from N / S Line o	of Section
address 2: 2	Birk Petroleum		f Section
Acceptive Device Control of the	ddress 1: 874 12th Rd SW	Is SECTION: Regular Inregular?	
Surpey State Sta		(Mate: Locate well on the Section Plat on reverse side)	
Lease Name. Demier Well #: 8	Burlington State Kansas Zin: 66839 +	Coffev	
Field Name: Wheterschied Field Name: Whetersch		County: Demier Moll # 8	
Is this a Processed Field? Ves No No No No No No No N	COO OCA EDZE	Lease Name: Winterschied	
Target Formation(s): Mississippian Nearest Lease or unit boundary line (in loctage): 960* Nearest Leas	Tione.	Field Name: Williamscribed	\forall_{}
Target Formation(s): Meassespenic Servarid E. Birk Well Dillad For Well Class: Type Equipment Well Dillad For Well Class Well Dillad For Well Class Well Dillad For Well Dillad For Well Class Well Dillad For Well Class Well Dillad For	CONTRACTOR: License# 8210		IXINO
Ground Surface Elevelion:	Name: Edward E. Birk	Target Formation(s): Mississippian	~
Ground Sufface Elevelion. IN. Ground Sufface Elevelion. Ground Sufface Place Ind. Ground Sufface Place Ind. Ground Sufface Ind. Ground Suf	Mell Closes Type Equipment	Nearest Lease or unit boundary line (in footage):	
Salasmic Solarage Pool Ext. Multi-Cable Water well within one-quarter mile: Yes No Pool Ext. Salasmic Solarage Pool Ext. Salasmic Solarage Pool Ext. Solarage Pool Ext. Pool Ext		Ground Surface Elevation: NA	feet MSL
Gas			s X No
Disposal Wildcat Depth to bottom of fresh water. 125 Depth to bottom of usable water. 200 Depth to bottom of usable water but to be set. 200 Depth to bottom of usable water to usable value to usable water		772.07 770.07 770.07	
Depth to bottom of usable water 200 Other: Surface Pipe by Alternate:		t come trans. a ship of the	شک
Surface Pipe by Alternate	Seismic ; # of Holes Other	Depth to pottomagnitesh water. 200'	
Length of Surface Pipe Planmed to be set:	Other:		
Coperator: Well Name: Original Completion Date: Original Completion Da	-	Surface Pipe by Alternate:	
Coperator: Well Name: Original Completion Date: Original Completion Da	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40	
Well Name: Original Completion Date: Origina	Operator	Length of Conductor Pipe (if any):	
Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippi Formation at Total Depth: Mississippi Water Source for Drilling Operations: Water Source for Source for Premit with Dwife Source Source on Source	- F	Projected Total Depth: 1750'	
Walter Source for Orlilling Operations:		Formation at Total Depth: Mississippi	
Directional, Deviated or Horizontal wellibore? Yes No	Onginal Completion Date Onginal Total Depth		
Power Permit #:	Directional Deviated or Horizontal wellhore?	Nacia Serm Bond Cother:	
Will Cores be taken? Will Cores be taken?		— —	
Will Cores be taken? Yes No RECEIVED KANSAS CORPORATION COW			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC use ONLY API # 15 O31 - 223600000 API = 15 O31 - 223600000000000000000000000000000000000	Pottom Hole Location:	(Mote: Apply for Parmit with DIVIR V)	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133.891-C; which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Pater ACC Use ONLY API #15 - O31 - 22360		(Note: Apply for Permit with DWR 🔀)	. \(\sqrt{No}
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. FEB 2 7 2008 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC use ONLY API # 15 - O31 - 223600000 Approved by: MH 2-2708 This authorization expires: 2-27-09 This authorization expires: 2-27-09 This authorization void if drilling not started within 12 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACD-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Othain written approvate before disposing or injecting salt		(Note: Apply for Permit with DWR ∑) ✓ Will Cores be taken? Yes	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. FEB 2 7 2008 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: ABACAS Signature of Operator or Agent: For KCC Use ONLY API #15 - O31 - 22360		(Note: Apply for Permit with DWR) Will Cores be taken? If Yas, proposed zone:	ECENED
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Pate: ABALAB Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File careage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plug	KCC DKT #:	(Note: Apply for Permit with DWR \(\infty\)) Will Cores be taken? If Yes, proposed zone: KANSAS COR	ECENED
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: Alala S Signature of Operator or Agent: For KCC Use ONLY API #15 - O31 - 22360	KCC DKT #:	(Note: Apply for Permit with DWR \(\sum \)) Will Cores be taken? If Yes, proposed zone: KANSAS COR	RECEIVED RPORATION COMMI
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: Approved by: Approve	AFF The undersigned hereby affirms that the drilling, completion and eventual pluc	(Note: Apply for Permit with DWR \(\sum \)) Will Cores be taken? If Yes, proposed zone: KANSAS COR	RECEIVED RPORATION COMMI
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: Aproved by: Minimum surface pipe required	AFF The undersigned hereby affirms that the drilling, completion and eventual pluc	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT aging of this well will comply with K.S.A. 55 et. seq.	RECEIVED RPORATION COMMI
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: ABACAS Signature of Operator or Agent: Title: Ti	AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT gging of this well will comply with K.S.A. 55 et. seq. CONSEI	RECEIVED RPORATION COMMI B 2 7 2008 RVATION DIVISION:
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT gging of this well will comply with K.S.A. 55 et. seq. CONSEI drilling rig;	RECEIVED RPORATION COMMI B 2 7 2008 RVATION DIVISION:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: API # 15 - O31 - Q23600000 For KCC Use ONLY API # 15 - O31 - Q236000000 Approved by: API # 2- 27 08 Approved by: Approved by: API # 2- 27 09 This authorization expires: Q-2709 This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	AFF The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT gging of this well will comply with K.S.A. 55 et. seq. CONSEI drilling rig; by circulating cement to the top; in all cases surface pipe shall be set	RECEIVED RPORATION COMMI B 2 7 2008 RVATION DIVISION:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: JACOS Signature of Operator or Agent: Title: Jgc.y.) For KCC Use ONLY API # 15 - O31 - 22360-0000 API # 15 - O31 - 22360-00000 Approved by: Late 2 - 27 - O2 This authorization expires: 2 - 27 - O2 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: It is in the first to surface within 12 months of sporoval date.)	AFF The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT gging of this well will comply with K.S.A. 55 et. seq. CONSEI drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation.	RECEIVED RPORATION COMMI B 2 7 2008 RVATION DIVISION VICHITA, KS
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT gging of this well will comply with K.S.A. 55 et. seq. CONSEI drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging	RECEIVED RPORATION COMMI B 2 7 2008 RVATION DIVISION VICHITA, KS
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugger.	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT agging of this well will comply with K.S.A. 55 et. seq. FEE CONSE! drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in;	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 5. If an ALTERNATE IL COMPLETION, production pipe shall be cemented.	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT aging of this well will comply with K.S.A. 55 et. seq. CONSE! drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date.	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
Date: Alaco 8 Signature of Operator or Agent: A ridar 4 Sourch Title: Age 21 For KCC Use ONLY API # 15 - 03 - 22360-0000 feet Conductor pipe required feet Minimum surface pipe required feet per ALT. I vil Approved by: WH 2-27-08 This authorization expires: 2-27-09 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Title: Age 21 Remember to: File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or cursuant to Appendix "B": Eastern Kansas surface casing order #15	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT aging of this well will comply with K.S.A. 55 et. seq. CONSEI drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT gging of this well will comply with K.S.A. 55 et. seq. CONSEI drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate It cementing plugged. In all cases, NOTIFY district office prior to any cementing.	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
For KCC Use ONLY API # 15 - O31 - 22360-0000 Conductor pipe required	AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT gging of this well will comply with K.S.A. 55 et. seq. CONSEI drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate It cementing plugged. In all cases, NOTIFY district office prior to any cementing.	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
For KCC Use ONLY API # 15 - 03 - 223 (0 - 000000000000000000000000000000000	AFF The undersigned hereby affirms that the drilling, completion and eventual plug it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT gging of this well will comply with K.S.A. 55 et. seq. CONSEI drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief.	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
For KCC Use ONLY API # 15 - 03 1 - 223 60 - 0000 Conductor pipe required	AFF The undersigned hereby affirms that the drilling, completion and eventual plug it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT gging of this well will comply with K.S.A. 55 et. seq. CONSEI drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief.	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
API # 15 - 03 - 223 (00-0000) Conductor pipe required	AFF The undersigned hereby affirms that the drilling, completion and eventual plug it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	Will Cores be taken? If Yes, proposed zone: IDAVIT agging of this well will comply with K.S.A. 55 et. seq. FEE CONSEI drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief.	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
Conductor pipe required	AFF The undersigned hereby affirms that the drilling, completion and eventual plug it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the be	Will Cores be taken? If Yes, proposed zone: IDAVIT gging of this well will comply with K.S.A. 55 et. seq. FEE CONSEI drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. east of my knowledge and belief. Remember to:	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
Conductor pipe required	AFF The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge. 5. The appropriate district office will be notified before well is either plugge. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be inhereby certify that the statements made herein are true and correct to the best place. Signature of Operator or Agent: For KCC Use ONLY	Will Cores be taken? If Yes, proposed zone: Consequence Consequenc	RECEIVED RPORATION COMMI B 2 7 2008 RVATION DIVISION VICHITA, KS
Minimum surface pipe required	AFF The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B". Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be a light hereby certify that the statements made herein are true and correct to the best part of the specific of the specif	Will Cores be taken? If Yes, proposed zone: KANSAS CORESTANDED CONSEINATE C	RECEIVED RPORATION COMMI B 2 7 2008 RVATION DIVISION VICHITA, KS
Approved by: With 2-27-08 This authorization expires: 2-27-09 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distrection of the surface of the spropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and correct to the best place. Signature of Operator or Agent: For KCC Use ONLY API # 15 - O31 - 22360-0000	Will Cores be taken? If Yes, proposed zone: KANSAS CORESTANDED CONSEINATE C	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
This authorization expires: 2-27-07 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distrection of the surface of the set	Will Cores be taken? If Yes, proposed zone: IDAVIT aging of this well will comply with K.S.A. 55 et. seq. FEE CONSE! drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. Title: Remember to: - File Drill Pit Application (form CDP-1) with intent to Drill; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
This authorization expires: 2-27-07 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distrection of the surface of the spropriate district office will be notified before well is either plugge of the an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be a likely a complete that the statements made herein are true and correct to the best of the specific that the statements made herein are true and correct to the best of the specific that the statements made herein are true and correct to the best of the specific that the statements made herein are true and correct to the best of the specific that the statements made herein are true and correct to the best of the specific that the statements made herein are true and correct to the best of the specific that the statements made herein are true and correct to the best of the specific that the statements made herein are true and correct to the best of the specific that the statements made herein are true and correct to the best of the specific that the statements made herein are true and correct to the best of the specific that the statements made herein are true and correct to the best of the specific that the statements made herein are true and correct to the specific that the statements made herein are true and correct to the specific that the statements are true and correct to the specific that the statement of the specific that the specific that the statement of the specific that the statement of th	Will Cores be taken? If Yes, proposed zone: IDAVIT aging of this well will comply with K.S.A. 55 et. seq. FEE CONSE! drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 creation).	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Explred Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distrection of the surface pipe as specified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be a likely of the statements made herein are true and correct to the best of the statements of the operator of Agent: Date:	Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT aging of this well will comply with K.S.A. 55 et. seq. FEE CONSE! drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. File Drill Pit Application (form CDP-1) with intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 or Obtain written approval before disposing or injecting salt water.	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
Well Not Drilled - Permit Expired Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the better than the statements made herein are true and correct to the between the conductor pipe required feet per ALT. I VIII Approved by: WW 2-27-09	Will Cores be taken? If Yes, proposed zone: IDAVIT aging of this well will comply with K.S.A. 55 et. seq. FEE CONSE drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 or Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
Spud date: Agent: Signature of Operator or Agent:	AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the be Date: ABAA S Signature of Operator or Agent: For KCC Use ONLY API # 15 - O31 - 22360-ODD Conductor pipe required	Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT gging of this well will comply with K.S.A. 55 et. seq. FEE CONSEI drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 or Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
- War and the second se	AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the be Date: ABAA S Signature of Operator or Agent: For KCC Use ONLY API # 15 - O31 - 22360-ODD Conductor pipe required	Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT aging of this well will comply with K.S.A. 55 et. seq. FEE CONSE! drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 or Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS
	AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distrection of the appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be in hereby certify that the statements made herein are true and correct to the being the complete of the statements of the operator of Agent: For KCC Use ONLY API # 15 - O3 1 - Q 2 3 (0 - O) Conductor pipe required feet Minimum surface pipe required feet Approved by: Minimum surface pipe required feet per ALT. This authorization expires: 2 - 2 7 - 09 (This authorization void if drilling not started within 12 months of approval date.)	Will Cores be taken? If Yes, proposed zone: KANSAS COR IDAVIT aging of this well will comply with K.S.A. 55 et. seq. FEE CONSE! drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 or Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	RECEIVED RPORATION COMMINISTRATION DIVISION VICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

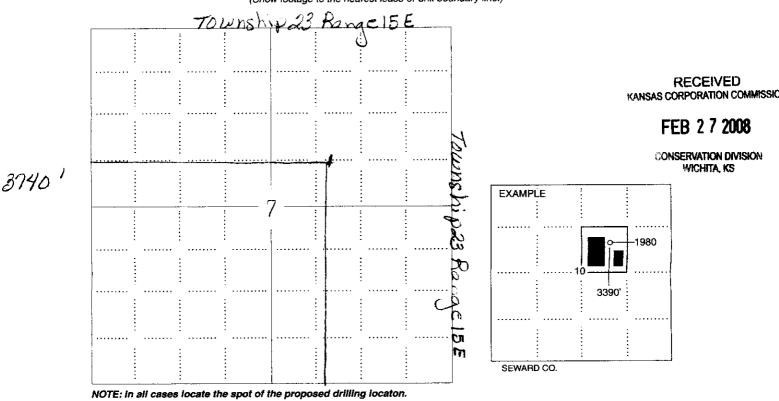
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031-22360-0000	
Operator: Birk Petroleum	Location of Well: County: Coffey
Lease: Demler	3,300 feet from N / X S Line of Section
Well Number: 8	3,740 feet from E / X W Line of Section
Field: Winterschied	Sec. 7 Twp. 23 S. R. 15 X E W
Number of Acres attributable to well: OTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
E12	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Birk Petroleum			License Number: 31280	
Operator Address: 874 12th Rd SW,	Burlington, Ks	66839		
Contact Person: Brian L. Birk		Phone Number: 620-364-5875		
Lease Name & Well No.: Demier #8		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW SE SW NE	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 7 Twp. 23 R. 15 East West	
Settling Pit Drilling Pit	If Existing, date of	onstructed:	3,300 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(hbla)	Feet from East / West Line of Section	
Is the pit located in a Sensitive Ground Water	Area? Yes	No (bbls)	Coffey County Chloride concentration:mg/l	
Is the bottom below ground level? Yes No	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Native mud/clay	
Pit dimensions (all but working pits):		·	Width (feet) N/A: Steel Pits	
Depth fr If the pit is lined give a brief description of the	om ground level to de	•	edures for periodic maintenance and determining RECEIVED	
Distance to nearest water well within one-mile	e of pit		FEB 2 7 200 ONSERVATION DIVIS WICHITA, KS West fresh water 125 feet.	
Source of information in the second s				
Emergency, Settling and Burn Pits ONLY: Drilling, Wo		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of mate		Type of materia	al utilized in drilling/workover: Drilling mud	
Number of producing wells on lease: Number of wo		king pits to be utilized: 2		
		procedure: back-fill &		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must t		be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the best	t of my knowledge and belief.	
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 2/27 of Permit Num	ber:	Perm	it Date: 2/27/08 Lease Inspection: Yes No	