

COR

\* 2-27-08  
**CORRECTED**

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use: 1-13-08  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 01 14 2008  
month day year

Spot Description: 159' SW of  
AP NE NE NW Sec. 34 Twp. 29 S. R. 15  
242 395 feet from  N /  S Line of Section  
3000 3115 feet from  E /  W Line of Section

OPERATOR: License# 34057  
Name: PONDEROSA WITCHING, LLC  
Address 1: 110 A SPRING CREEK, WACO, TX 76705  
Address 2: 1310 KANSAS AVE., P.O. BOX 1348, GREAT BEND, KS. 67530  
City: WACO State: TX Zip: 76705  
Contact Person: DAVID P. WILLIAMS  
Phone: (316) 263-4830

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: PRATT  
Lease Name: EPP TRUST Well #: 1  
Field Name: WILDCAT

CONTRACTOR: License# 33843  
Name: TERRA DRILLING, LLC

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): LANSING-KANSAS CITY, MAQUOKETA, VIOLA, SIMPSON SAND

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
 Seismic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_  
 If OWWO: old well information as follows: \_\_\_\_\_

Nearest Lease or unit boundary line (in footage): 388'  
Ground Surface Elevation: 1940' 1957' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 248 180'  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 10 3/4' @ 300'  
Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 400 4855'  
Formation at Total Depth: ARBUCKLE  
Water Source for Drilling Operations:  Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR)

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

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WAS: 342' FNL; 3026' FEL; G.L.: 1949; PTD 4750'  
Ap 12'S / 56' W of NE-NE-NW.

**AFFIDAVIT**  
IS: 395' FNL; 3115' FEL  
G.L.: 1957; PTD = 4855'  
IS: 159' SW of NE-NE-NW

JAN 08 2008

CONSERVATION DIVISION  
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on **plug length** and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable water** to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 01/08/2008 Signature of Operator or Agent: David P. Williams Title: P.G.  
2-25-08

For KCC Use ONLY  
API # 15 - 151-22288-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per ALT  I  II  
Approved by: 1-8-08 / 2-27-08  
This authorization expires: 1-8-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

34  
29  
15  
 I  
 II

Mail to: KCC - Conservation Division, 130 S. Market - Room 2678, Wichita, Kansas 67202

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WICHITA, KS

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151-22288-0000
Operator: PONDEROSA WITCHING, LLC
Lease: EPP TRUST
Well Number: 1
Field: WILDCAT

Location of Well: County: PRATT
feet from N / S Line of Section
feet from E / W Line of Section
Sec. 34 Twp. 29 S. R. 15 E W

Number of Acres attributable to well: 10
QTR/QTR/QTR/QTR of acreage: AP - NE - NE - NW

Is Section: Regular or Irregular

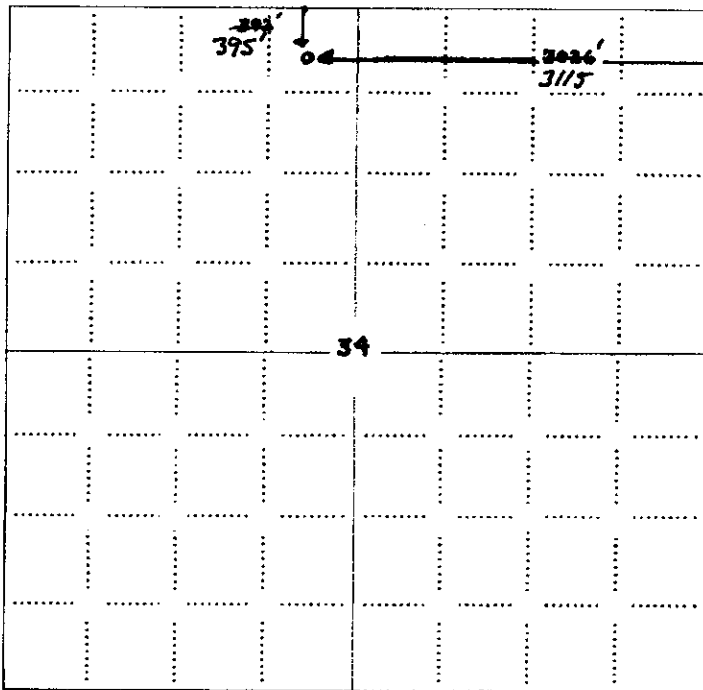
If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

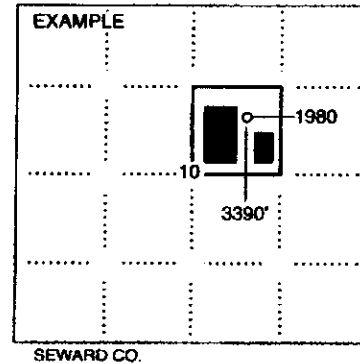
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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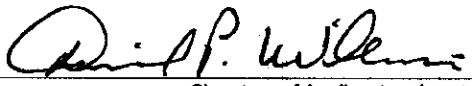
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

**CORRECTED**

CR

Operator Name: <b>PONDEROSA WITCHING, LLC</b>		License Number: <b>34057</b>	
Operator Address: <b>110 A SPRING CREEK. WACO, TX 76705</b>		<b>WACO TX 76705</b>	
Contact Person: <b>DAVID P. WILLIAMS</b>		Phone Number: <b>(316) 263-4930</b>	
Lease Name & Well No.: <b>EPP TRUST 1</b>		Pit Location (QQQQ): <b>AP NE NE NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: * <b>3/28/02</b> Pit capacity: * <b>3,026</b> <b>3,115</b> (bbbls)	Sec. <b>34</b> Twp. <b>29</b> R. <b>15</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>PRATT</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>CLAYS FROM MUD WILL PROVIDE SEALER</b>	
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>60</b> Width (feet) Depth from ground level to deepest point: <b>4</b> (feet)		<input checked="" type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>2301</b> feet Depth of water well <b>80</b> feet		Depth to shallowest fresh water <b>10</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Bentonite</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Haul &amp; Submerge</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	
<u>01/08/2008</u> Date	 Signature of Applicant or Agent		<b>JAN 08 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>1/8/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/> <small>clay beat</small>	
Permit Date: <u>1/8/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-151-22288-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2978, Wichita, Kansas 67202

\* Public Water Supply Sec 34-29-15W SESENE

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