

For KCC Use:

Effective Date: 3-3-08
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: March 15, 2008
month day year

OPERATOR: License# 4941
Name: Union Valley Petroleum Corporation
Address 1: 10422 Pinto Lane
Address 2: _____
City: Enid, OK 73701 State: _____ Zip: _____ + _____
Contact Person: Paul Youngblood
Phone: 580-237-3959; Mob: 580-541-1417
CONTRACTOR: License# 33132
Name: Dan D. Drilling

Well Drilled For: ☒ Oil ☐ Enh Rec ☐ Infield ☒ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ Disposal ☒ Wildcat ☐ Cable
☐ Seismic: _____ # of Holes ☐ Other _____
☐ Other: _____
☐ If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
C NE NE Sec. 1 Twp. 34 S. R. 5 ☐ E ☒ W
(a/a/a/a) 330 feet from ☒ N / ☐ S Line of Section
330 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Harper
Lease Name: Lana Well #: 1-1
Field Name: Natalia

Is this a Prorated / Spaced Field? ☒ Yes ☐ No

Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1272 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180

Surface Pipe by Alternate: ☒ I ☐ II

Length of Surface Pipe Planned to be set: 240'

Length of Conductor Pipe (if any): na

Projected Total Depth: 4500'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other: 15 acre draw feet exempt

DWR Permit #: _____

(Note: Apply for Permit with DWR) ☐ Yes ☒ No

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2008

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 02-18-08 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY

API # 15 - 077-21617-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. ☒ I ☐ II
Approved by: ant 2-27-08
This authorization expires: 2-27-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

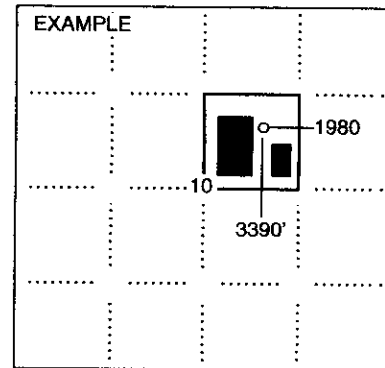
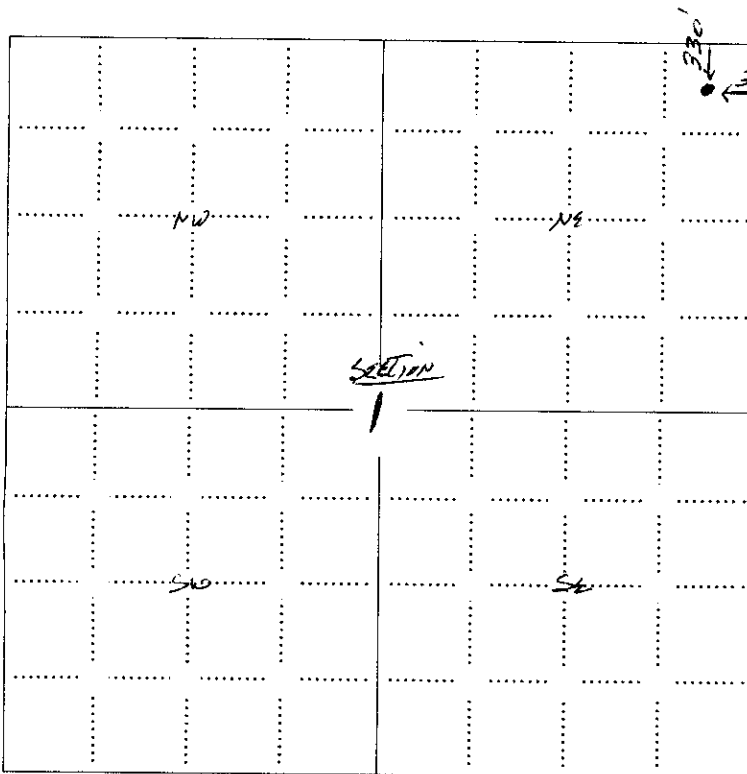
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21617-0000Operator: Union Valley Petroleum CorporationLease: LanaWell Number: 1-1Field: Natala

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: C - NE - NE - NELocation of Well: County: Harper330 feet from ☒ N / ☐ S Line of Section330 feet from ☒ E / ☐ W Line of SectionSec. 1 Twp. 34 S. R. 5 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☒ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)*

SEWARD CO.

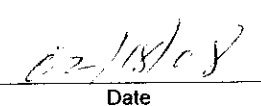
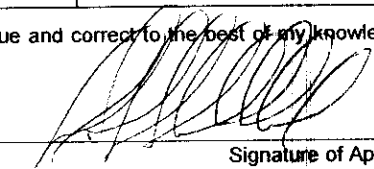
NOTE: In all cases locate the spot of the proposed drilling location.**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Union Valley Petroleum Corporation		License Number: 4941
Operator Address: 10422 Pinto Lane		Enid, OK 73701
Contact Person: Paul Youngblood		Phone Number: 580-237-3959; Mob: 580-541-1417
Lease Name & Well No.: Lana 1-1		Pit Location (QQQQ): C NE NE NE Sec. 1 Twp. 34 R. 5 ☐ East ☒ West 330 Feet from ☒ North / ☐ South Line of Section 330 Feet from ☒ East / ☐ West Line of Section Harper County
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 4,500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: 1,100 mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Shale and Clay sub-soil
Pit dimensions (all but working pits): 150 Length (feet) 100 Width (feet) ☒ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) ☐ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION FEB 27 2008 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 4603 feet Depth of water well 82 feet		Depth to shallowest fresh water 32 feet Source of information: ☐ measured ☒ well owner ☐ electric log ☐ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 1 Abandonment procedure: Haul Free water; Evaporation; Backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Date  Signature of Applicant or Agent		
KCC OFFICE USE ONLY Steel Pit ☐ RFAC ☐ RFAS ☐ Date Received: 2/27/08 Permit Number: _____ Permit Date: 2/27/08 Lease Inspection: ☐ Yes ☒ No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-077-21617-0000