

**CORRECTED**

*Corrected*

For KCC Use: 2-9-08  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2 month 25 day 2008 year

OPERATOR: License# 5822  
Name: VAL Energy Inc.  
Address 1: 200 West Douglas #520  
Address 2: \_\_\_\_\_  
City: Wichita State: Ks Zip: 67202  
Contact Person: K Todd Allam  
Phone: 316-263-6688

CONTRACTOR: License# 5822  
Name: VAL Energy Inc.

\* Sool Description: SW-SW-SE Sec. 25 Twp. 26 S. R. 11  E  W  
350' feet from  N /  S Line of Section  
2290' feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Pratt  
Lease Name: Riley Well #: V1-25

Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Viola  
Nearest Lease of unit boundary line (in footage): 660

Ground Surface Elevation: 1795 feet MSL  
Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 750 150

Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 350  
Length of Conductor Pipe (if any): none  
Projected Total Depth: 4450

Formation at Total Depth: Viola  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other: \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* WAS: C-SW-SE 660' FSL 1980' FEL  
IS: SW-SW-SE 350' FSL, 2290' FEL

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable** water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/31/08 Signature of Operator or Agent: K Todd Allam Title: President

For KCC Use ONLY  
API # 15 - 151-22289-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per ALT.  I  II  
Approved by: WTH 2-4-08/Num 22708  
This authorization expires: 2-4-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

**FEB 27 2008**

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 31 2008

CONSERVATION DIVISION  
WICHITA, KS

25  
26  
11

RECEIVED  
KANSAS CORPORATION COMMISSION