

For KCC Use:
 Effective Date: 3-4-08
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 15 2008
month day year

OPERATOR: License# 33924 ✓
 Name: ABARTA OIL AND GAS CO., INC.
 Address 1: 1000 GAMMA DRIVE SUITE 404
 Address 2:
 City: PITTSBURGH State: PA Zip: 15238 +
 Contact Person: Ken Fleeman
 Phone: 412-963-6134

CONTRACTOR: License# 33905 ✓
 Name: Royal Drilling Inc.

Well Drilled For: Oil Gas Seismic Other
 Enh Rec Storage Disposal
 # of Holes Other

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description:
SW SE SE NE Sec. 22 Twp. 15 S. R. 14 E W
 (a/a/a) 2,310 feet from N / S Line of Section
1,000 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Russell
 Lease Name: Ochs Well #: 1
 Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 1000'
 Ground Surface Elevation: 1865' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 280 380
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 400
 Length of Conductor Pipe (if any): None
 Projected Total Depth: 3400
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other:
 DWR Permit #: (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMISSION
 It is agreed that the following minimum requirements will be met:

FEB 28 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set on the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/22/08 Signature of Operator or Agent: Kenett J. Fleem Title: Manager of Engineering

For KCC Use ONLY
 API # 15 - 167-23495-0000
 Conductor pipe required None feet
 Minimum surface pipe required 400 feet per ALT. I II
 Approved by: Ken 2-28-08
 This authorization expires: 2-28-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

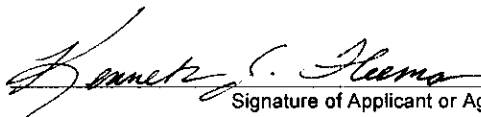
Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

22 15 14
 E W

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|---|--|---|
| Operator Name: ABARTA OIL AND GAS CO., INC. | | License Number: 33924 |
| Operator Address: 1000 GAMMA DRIVE SUITE 404 | | PITTSBURGH PA 15238 |
| Contact Person: Ken Fleeman | | Phone Number: 412-963-6134 |
| Lease Name & Well No.: Ochs 1 | | Pit Location (QQQQ): SW SE NE NE |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,200 (bbls) | Sec. 22 Twp. 15 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,360 ^{2310} Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,000 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Clay Soil |
| Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| | | RECEIVED FEB 28 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS |
| Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet | Depth to shallowest fresh water <u>43</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilled Mud</u> Number of working pits to be utilized: <u>4</u> Abandonment procedure: <u>Fluid evaporation then backfill with excavated soil</u> Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>2/22/08</u> Date |  Signature of Applicant or Agent | |

15-167-23495-0000

| | | | | |
|-------------------------------|----------------------|------------------------------------|---|-------------------------------|
| KCC OFFICE USE ONLY | | Steel Pit <input type="checkbox"/> | RFAC <input type="checkbox"/> | RFAS <input type="checkbox"/> |
| Date Received: <u>2/28/08</u> | Permit Number: _____ | Permit Date: <u>2/28/08</u> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202