

For KCC Use:
 Effective Date: 3-5-08
 District #: 41
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 3-1-08
month day year

OPERATOR: License# 31171 ✓
 Name: Continental Operating Co.
 Address 1: 1 Houston Center 1221 McKinney Ste. 3700
 Address 2: _____
 City: Houston State: Tx. Zip: 77010
 Contact Person: Gregory A. Mitschke
 Phone: 713-209-1110

CONTRACTOR: License# 33493
 Name: American Eagle Drilling

Spot Description:
 Sec. 11 Twp. 10 S. R. 19 E W
330 feet from N / S Line of Section
2,310 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Rooks
 Lease Name: Husted B Well #: 4
 Field Name: Vohs
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

Well Drilled For:
 Oil Gas Seismic Other
 Enh Rec Storage Disposal
 Infield Pool Ext. Wildcat Other
 Well Class:
 Infield Pool Ext. Wildcat Other
 Type Equipment:
 Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 330'
 Ground Surface Elevation: 2121' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 120'
 Depth to bottom of usable water: 890' 890'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 200'
 Length of Conductor Pipe (if any): none
 Projected Total Depth: 3650'
 Formation at Total Depth: Arbuckle

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified *before* well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

FEB 29 2008

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/28/08 Signature of Operator or Agent: Gregory A. Mitschke Title: Senior Vice President Continental Operating Co.

For KCC Use ONLY
 API # 15 - 163-23695-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: mt 2-29-08
 This authorization expires: 2-28-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form GDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water;
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-236950000

Operator: Continental Operating Co.

Lease: Husted B

Well Number: 4

Field: Vohs

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ SE _____ SE _____ SW

Location of Well: County: Rooks

330 feet from N / S Line of Section

2,310 feet from E / W Line of Section

Sec. 11 Twp. 10 S. R. 19 E W

Is Section: Regular or Irregular

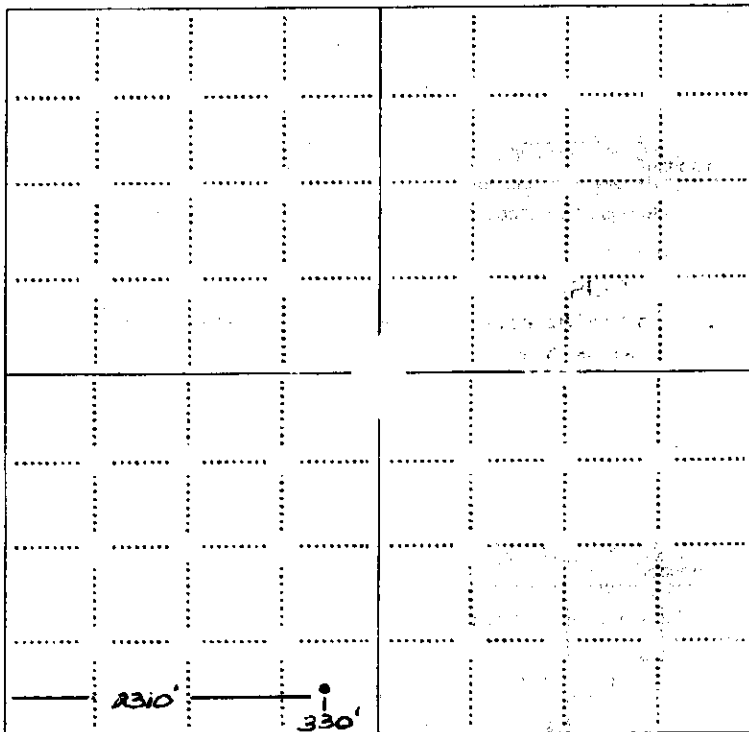
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and show attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

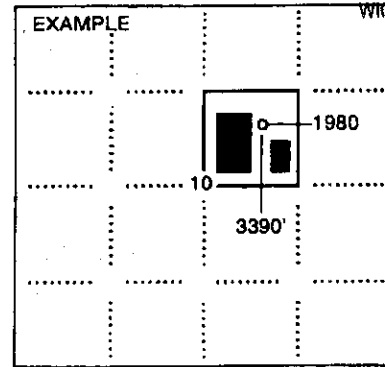


NOTE: In all cases locate the spot of the proposed drilling location.

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SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;

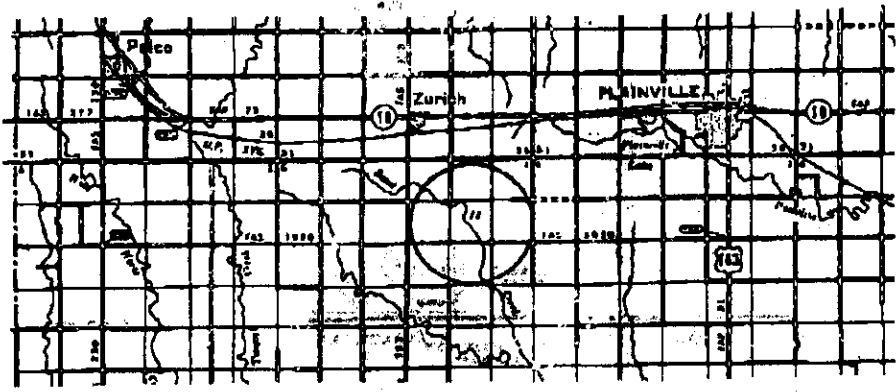
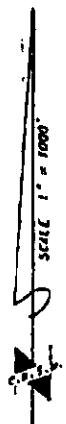
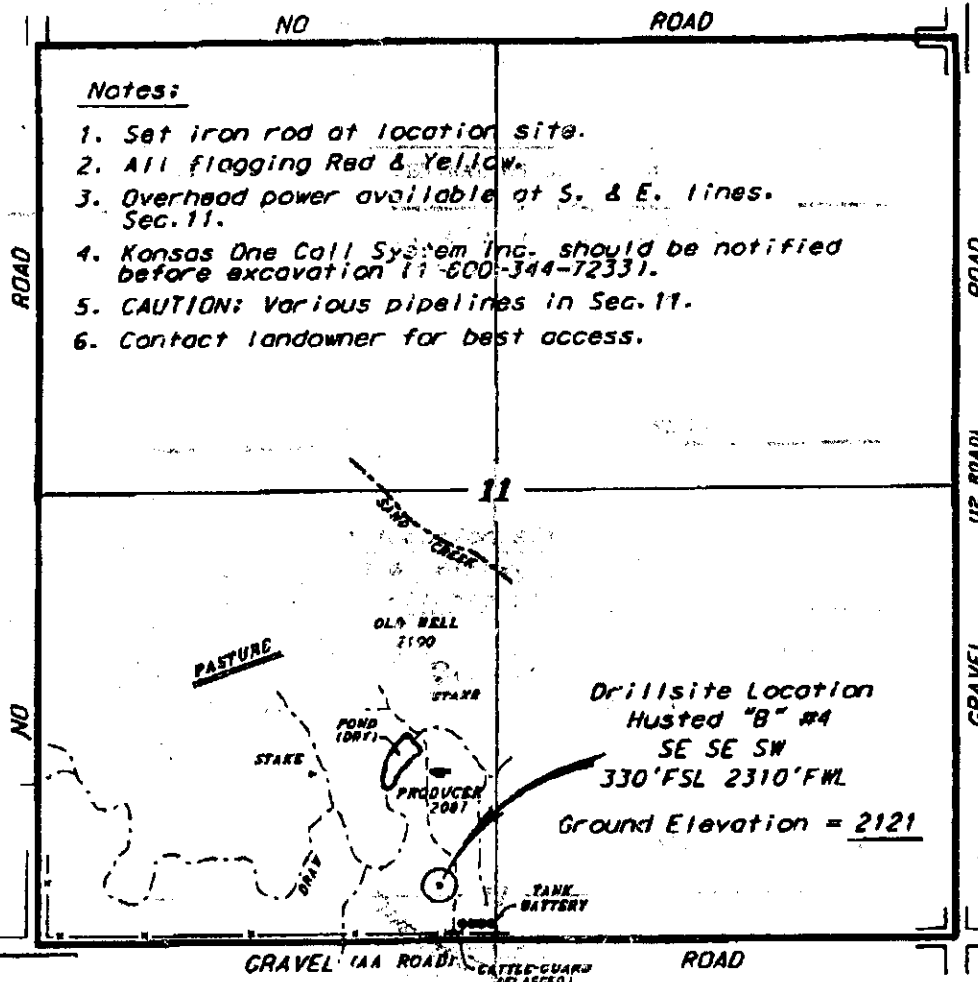
**CONTINENTAL OPERATING COMPANY
 HUSTED LEASE
 SW. 1/4, SECTION 11, T10S, R19W
 ROOKS COUNTY, KANSAS**

15763 23695-0000

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S. & E. lines. Sec. 11.
4. Kansas One Call System Inc. should be notified before excavation 1-800-344-72331.
5. CAUTION: Various pipelines in Sec. 11.
6. Contact landowner for best access.

Ingress and egress to location as shown on this plot is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



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* Controlling data is based upon the best maps and photographs available to us and users of our site.
 * All bearings and distances were determined using the normal standard of care of a professional surveyor.
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December 20, 2007

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

