For KCC Use: 12-27-do OIL & GAS C	PORATION COMMISSION  December 2002  CONSERVATION DIVISION  LAGE Form must be Typed
	the little war and he channel
SGA? Yes No Must be approved by KC	C five (5) days prior to commencing well UKRECT Fit must be Filled
January 5, 2007	Spot East
Expected Spud Date month day year	NE SE NW Sec. 15 Twp. 22 S. R. 4 West  1645 feet from \( \sqrt{N} \) / S Line of Section
OPERATOR: License# 6131	2430 teet from E / ✓ W Line of Section
. [Jinger's actor reduced 5, 100.	Is SECTION Regular irregular?
Address: P.O. Box 385 City/State/Zip: Newton, Ks. 87114	(Note: Locale well on the Section Plat on reverse side)
City/State/Zip:	County: Marion
Contact Person:  Bill Hanson  Phone: 316-841-0022	A Less Name: Burton KOGE2S Well #
	Field Name: Peabody
CONTRACTOR: Licenses 32701 V	— is this a Prorated / Spaced Field? Yes ☑ No
Name: C & G Drilling	Target Formation(s): Viola
	Nearest Lease or unit boundary: 1645 feet
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1492 feet SL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ No
OW/O Disposal Wildcat Cable	Depth to bottom of fresh water: 80 feet
Seismic;# of Holes Other	Depth to bottom of usable water: 150 feet
Other	Surface Pipe by Alternate:  1 2
	Length of Surface Pipe Planned to be set: 200 feet minimum
if OWWO: old well information as follows:	Length of Conductor Pipe required: N/A
Operator: N/A	Projected Total Depth: about 2500'
Well Name: N/A  Original Completion Date: N/A  Original Total Depth: N/A	Formation at Total Depth: Viola
Original Completion Date: N/A Original Total Depth: N/A	Water Source for Drilling Operations:
Directional, Deviated or Horizontal weitbore?	No Weil Farm Pond Other spring
If Yes, true vertical depth: N/A	DWR Permit #: N/A
If Yes, true vertical deptrit	(Note: Apply for Permit with DWR )
Bottom Hole Location: N/A	Will Cores be taken? Yes ✓ No
KCC DKT #: N/A	If Yes, proposed zone:
* Was: Burton #9	KANSAS CORPORATION COMMISSION
Is: Rogers #1	AFFIDAVII
The undersigned hereby affirms that the drilling, completion and ever	intual plugging of this well will comply with K.S.A. 55
it is agreed that the following minimum requirements will be met:	
a built the appropriate district office prior to soudding of well;	CONSERVATION DIVISION WIGHING AS:
a The History amount of surface pine 86 SDRCMBO DBIOW \$/184	If De Set DA CHORISTING COLLICIA to the tob! In an expense and the set of the
	and the district office on plug length and placement is necessary prior to plugging;
Or pursuant to Appendix 20 days of the sould date or the well	Il shall be plugged. In all cases, NOTIFY district office prior to any cementing.
miles by complicing milling on days of the about any	
must be completed within 50 days of the special and to the	best of my knowledge and belief.
I hereby certify that the statements made herein are true and to the	best of my knowledge and belief.
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I hereby certify that the statements made herein are true and to the Date: 12/21/06 Signature of Operator or Agent: 12/21/06	best of my knowledge and belief.
Date: 12/21/06 Signature of Operator or Agent:	best of my knowledge and belief.  Title: Operation in anager  Remember to:
Date: 12/21/C Signature of Operator or Agent: 12/51/C Signature of Operator or Operator or Agent: 12/51/C Signature of Operator or Ope	Remember to:  - File Drill Pit Application (form CDP-1) with intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
I hereby certify that the statements made herein are true and to the Date: 12/21/06 Signature of Operator or Agent: 10/21/06 For KCC Use ONLY  API # 15 - 1/5-2/367-0000	Remember to:  - File Drill Pit Application (form CDP-1) with intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Thereby certify that the statements made herein are true and to the Date: 12/21/06 Signature of Operator or Agent: 12/2	Remember to:  - File Drill Pit Application (form CDP-1) with intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
For KCC Use ONLY  API # 15 - 1/5-2/367-0000  Conductor pipe required None feet per Alt. (1)	Remember to:  - File Drill Pit Application (form CDP-1) with intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
I hereby certify that the statements made herein are true and to the  Date: 12/21/C Signature of Operator or Agent: 11/  For KCC Use ONLY  API # 15 - 1/5-2/367-000  Conductor pipe required NONL feet  Minimum surface pipe required 200 feet per Alt. 1  Approved by Use 12-22-06 / Left 6-20-07 / Minimum	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
For KCC Use ONLY  API # 15 - //5-2/367-000  Conductor pipe required None feet per Ait. (1)  Approved by: (IH 12-22-05)   Ruth (12-22-07)	Remember to:  - File Drill Pit Application (form CDP-1) with intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting sait water If this permit has expired (See: authorized expiration date) please
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## 15-115-21367-0000

Please change well # to Rogers # 1

This well has a seperate tank bettery from the other wells on this lease

Thank you
Bill Hanson
316-841-0022

RECEIVED KANSAS CORPORATION COMMISSION

FEB 2 9 2008

CONSERVATION DIVISION WICHITA, KS