

Side-track

For KCC Use: 3-9-08  
Effective Date: 3-9-08  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 3 / 3 / 2008  
month day year

OPERATOR: License# 33127  
Name: Chaparral Energy, LLC  
Address 1: 701 Cedar Lake Blvd.  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73114 + \_\_\_\_\_  
Contact Person: Evelyn P Smith  
Phone: 405-426-4533

CONTRACTOR: License# 34000  
Name: Kenal Mid-Continent Inc.

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\* Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: 6100  
Bottom Hole Location: 1980 FSL - 797 FW. (LESS THAN 7 DEGREES FROM VERTICAL)  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
W2 - NW - SW Sec. 22 Twp. 31 S. R. 35  E  W  
1,980 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: STEVENS

Lease Name: CUTTER SOUTH Well #: 206  
Field Name: CUTTER SOUTH

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 330  
Ground Surface Elevation: 2986 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 480  
Depth to bottom of usable water: 580

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe ~~Planned to be set:~~ 1760

Length of Conductor Pipe (if any): 48 BGL  
Projected Total Depth: 6200 (6100 TVD)  
Formation at Total Depth: Mississippian Chester Sand

Water Source for Drilling Operations:  Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

PRORATED & SPACED: HUBBARD-PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/3/2008 Signature of Operator or Agent: Evelyn P. Smith Title: Engineering Tech

For KCC Use ONLY  
API # 15 - 189-22638-01-00  
Conductor pipe required None feet  
Minimum surface pipe required 1760 feet per ALT.  I  II  
Approved by: Ken 3-4-08  
This authorization expires: 3-4-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field prorated orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

22 31 35  
 E  W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 04 2008  
CONSERVATION DIVISION  
WICHITA, KS

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 189-22638-01-00  
Operator: Chaparral Energy, LLC  
Lease: CUTTER SOUTH  
Well Number: 206  
Field: CUTTER SOUTH

Location of Well: County: STEVENS  
1,980 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
Sec. 22 Twp. 31 S. R. 36  E  W

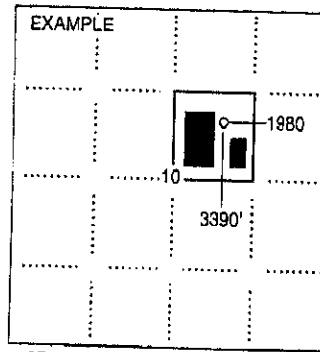
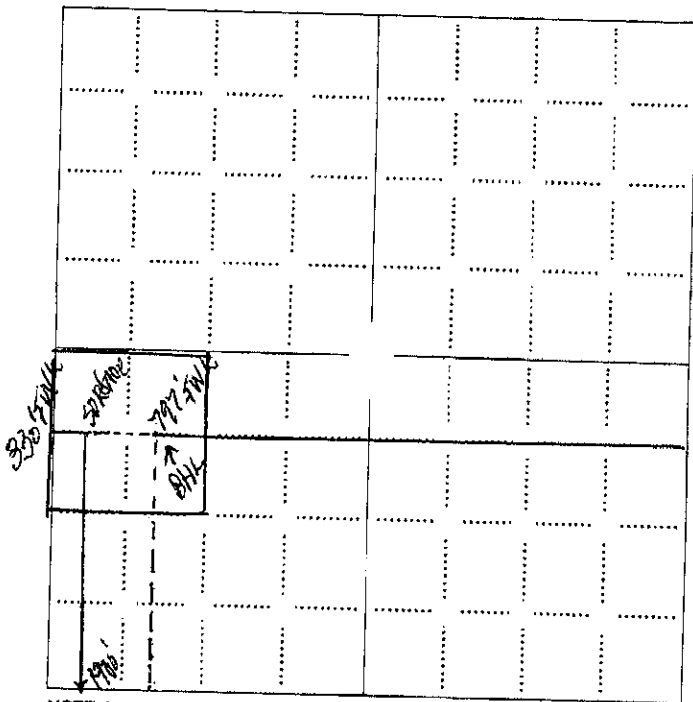
Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ W2 \_\_\_\_\_ NW \_\_\_\_\_ SW

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (CO-7 for oil wells; CG-8 for gas wells).

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WICHITA, KS

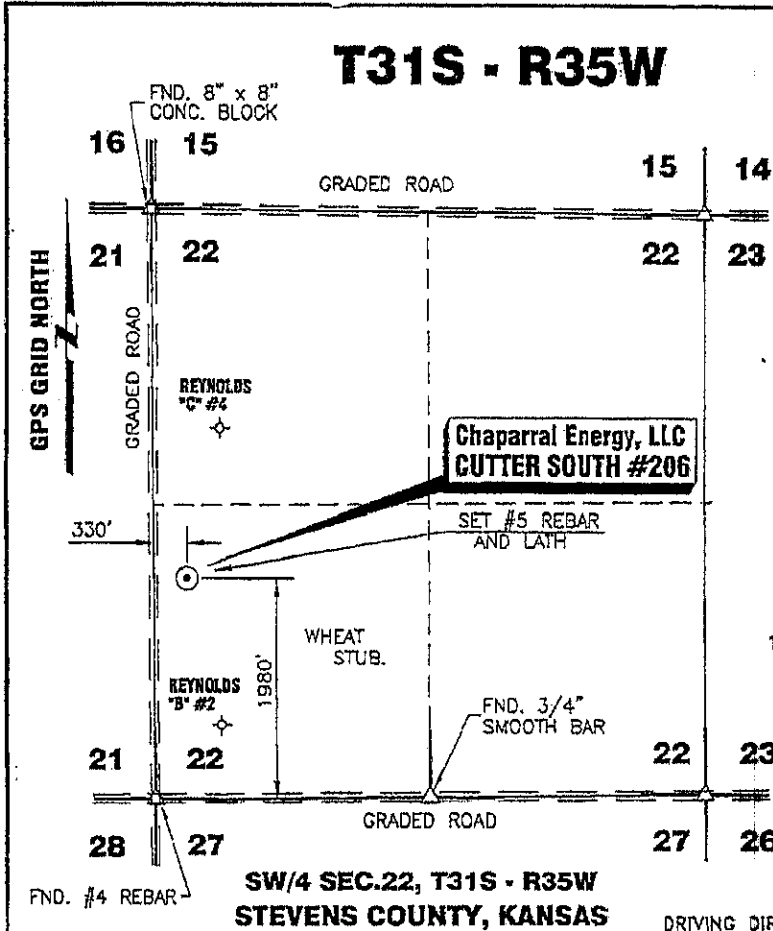
15-189-22638-01-00

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WICHITA, KS

# T31S - R35W



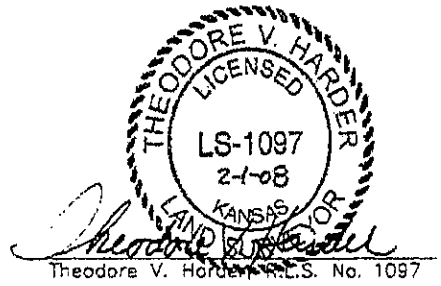
DATE 1/30/08  
 OPERATOR **CHAPARRAL ENERGY, LLC**  
 WELL NAME **CUTTER SOUTH #206**  
 LOCATION **SW/4 SEC.22, T31S-R35W**  
 FOOTAGES & RELATIONS 1980' F S L  
                                   330' F W L  
 ELEVATION 2986.36'  
 DISTANCE TO EXISTING WELL  
**1361.09' ML. REYNOLDS "B" #2**

AUTHORIZED BY E. SMITH

**SW/4 SEC.22, T31S - R35W  
 STEVENS COUNTY, KANSAS**

CROP WHEAT STUB.  
 WATER WELL \_\_\_\_\_  
 CITY WATER \_\_\_\_\_  
 AIRPORT \_\_\_\_\_  
 LATITUDE 37°20'05.18022"N  
 LONGITUDE 101°07'16.37882"W  
 STATE PLANE COORD. X=550332.15  
 KANSAS SOUTH ZONE Y=1566318.85  
 NAD 83

DRIVING DIRECTIONS USED TO STAKE  
 WELL FROM KNOWN LANDMARK OR CITY  
 FROM:  
**INTERSECTION FAS 480 & FAS 936 @  
 SW CORNER OF MOSCOW, KS. THENCE EAST  
 1.0 MILE. THENCE NORTH 1.0 MILE. THENCE  
 EAST 4.0 MILES. THENCE NORTH 1980 FT.  
 THENCE EAST 330 FT INTO.**



NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE  
 PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

<b>CHAPARRAL ENERGY, L.L.C.</b>		NO. DWN.		REVISIONS		DATE	
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114		PHONE: (405)426-4533					
<b>WELL LOCATION OF THE CUTTER SOUTH #206 LOCATED IN THE SW/4 SECTION 22, T31S-R35W, STEVENS COUNTY, KANSAS</b>							
DRAWN BY: JLM		CHECKED BY: TVH		APPROVED BY:		AUTHORIZED BY: E. SMITH	
DRAWING NO. SV018A07		SCALE: 1" = 1500'		DATE: 1/31/08		WORK ORDER NO.:	

**HARDER**  
 AND ASSOCIATES "measuring our world"  
 LAND SURVEYING - GPS SPECIALISTS  
 P.O. BOX 534 MORTON  
 Elkhart, Kansas 67953  
 Phone: (620) 697-2698  
 Fax: (620) 697-4175  
 E-MAIL: tharder@elkhart.com

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

MAR 04 2008

Form CDP-1  
April 2004  
CONSERVATION DIVISION must be Typed  
WICHITA, KS

Submit in Duplicate

Operator Name: Chaparral Energy, LLC		License Number: 33127	
Operator Address: 701 Cedar Lake Blvd.			
Contact Person: Evelyn P Smith		Phone Number: (405) 426-4533	
Lease Name & Well No.: CUTTER SOUTH 206		Pit Location (QQQQ): _____ W2 _____ NW _____ SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WOP Supply API No. or Year Drilled)		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 2,000 _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? clay compaction		Pit dimensions (all but working pits): _____ 300 _____ Length (feet) _____ 100 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 8 _____ (feet) _____ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. n/a		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual Inspection for integrity by Company Consultant	
Distance to nearest water well within one-mile of pit _____ 660 _____ feet    Depth of water well _____ 400 _____ feet		Depth to shallowest fresh water _____ 800 220 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: drilling fluids/mud Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: evaporation/dewater and backfilling of reserve pit Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>2/5/2008</u>		Signature of Applicant or Agent: <u>Evelyn P. Smith</u>	

15-189-22638-01-00

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3/4/08</u>	Permit Number: _____	Permit Date: <u>3/4/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	