For KCC Use:	2_0_00	
Effective Date:	3-9-08	
District #	3	
	171	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

		INDSI DO B	eppicated by NOO ii	ve (5) days prior to commencing well	ed
	3	5	2008		
Expected Spud Date:	month	day	year	Spot Description Sec. 6 Twp. 24 S. R. 24 XE V	
	4339 /			(accac) 3.055 feet from N/X S Line of Section	
PERATOR: License#				1,900 feet from K E / W Line of Section	on
ame: Dale Jackson Produ	uction Co.				on
ddress 1: P.O.266				ls SECTION: Regular Irregular?	
ddress 2:				(Note: Locate well on the Section Plat on reverse side)	
		Zip: <u>66</u>	6056 +	County: Bourbon	
ontact Person: Dale Jack	son			Lease Name: Fegins East Well #: 33	
none: 620-363-2683				Field Name: Harding	_
ONTRACTOR: License#.	4339			Is this a Prorated / Spaced Field?	o
ame: Dale Jackson Produc	ction Co.			Target Formation(s): Squirrel	
Mall Dellard Con.	Wall Class	Time	Equipment:	Nearest Lease or unit boundary line (in footage): 365	
Well Drilled For:	Well Class:		e Equipment:	Ground Surface Elevation: 860 feet MS	3L
			Mud Rotary	Water well within one-quarter mile:	ю.
Gas Stora	· =		Air Rotary	Public water supply well within one mile:	
Dispo			Cable	Depth to bottom of fresh water: None	
Seismic ; # c	of Holes Other			Depth to bottom of usable water: 150/100	
Other:				Surface Bine by Atternate:	
If OWWO: old well	information as follow	ws.		Surface Pipe by Ariemate: 20	
_				Length of Surface Pipe Planned to be set: 20	_
Operator:				Length of Conductor Pipe (if any): None	
Well Name:				Projected Total Depth: 180	
Original Completion Da	ate: C	Original Total	Depth:	Formation at Total Depth: Squirrel	
				Water Source for Drilling Operations:	
irectional, Deviated or Ho			Yes No	Well Farm Pond Other: Rural Water	-
Yes, true vertical depth: _				DWR Permit #:	
				- ( <b>Note</b> : Apply for Permit with DWR	
				- (Note: Apply for Permit with DWR Will Cores be taken?	lo
3ottom Hole Location: CCC DKT #:				- ( <b>Note</b> : Apply for Permit with DWR	lo
				- (Note: Apply for Permit with DWR Will Cores be taken?	lo
CC DKT #:			AF	- (Note: Apply for Permit with DWR Yes Will Cores be taken?  If Yes, proposed zone:	ło 
CC DKT #:	affirms that the dril	lling, comple	AF etion and eventual p	- (Note: Apply for Permit with DWR Y  Will Cores be taken? Yes XN  If Yes, proposed zone:	ło
CC DKT #: he undersigned hereby is agreed that the follow	affirms that the dril	lling, comple	AF etion and eventual p ill be met:	- (Note: Apply for Permit with DWR Y  Will Cores be taken? Yes XN  If Yes, proposed zone:	lo 
CCC DKT #: The undersigned hereby is agreed that the follow 1. Notify the appropris	affirms that the dril ving minimum requ ate district office <b>p</b>	lling, comple irements wi <i>rior</i> to spud	AF etion and eventual p ill be met: lding of well;	- (Note: Apply for Permit with DWR Yes Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.	io —
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Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANGAS GORROPARION BOMMBERSION

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -011-23342-0000	
Operator: Dale Jackson Production Co.	Location of Well: County: Bourbon
Lease: Fegins East	3,055 feet from N / N S Line of Section
Well Number: 33	1,900 feet from X E / W Line of Section
Field: Harding	Sec. 6 Twp. 24 S. R. 24 Z E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:  - SW - SE	ls Section: Regular or Irregular
SE NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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SEWARD CO. RECEIVED
KANSAS CORPORATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling locaton.

MAR 0 3 2008

### in plotting the proposed location of the well, you must show:

- CONSERVATION DIVISION

  1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections VICHITA, KS

  4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Departor Address: P.O.266
Lease Name & Well No.: Fegins East 33  Type of Pit:    Emergency Pit   Burn Pit   Settling Pit
Type of Pit:    Emergency Pit   Burn Pit   Mit   Sw . SE .
Settling Pit
Settling Pit
Workover Pit
Pit capacity: 80   Bourbon   Cour
Supply API No. or Year Drilled    So
Is the bottom below ground level?    No
Is the bottom below ground level?    No
Pit dimensions (all but working pits):  20
Pit dimensions (all but working pits):    20
Depth from ground level to deepest point:    Depth from ground level to deepest point:   3   (feet)   No Pit
Depth from ground level to deepest point:
Distance to nearest water well within one-mile of pit    A   feet   Depth of water well   feet     Producing Formation:
Source of information:    Name
Mark   Teet   Depth of water well   Feet   Measured   Well owner   Measured   KDWR
Producing Formation: Type of material utilized in drilling/workover: Rural water  Number of producing wells on lease: Number of working pits to be utilized: 1
Number of producing wells on lease: Number of working pits to be utilized:1
Number of producing wells on lease: Number of working pits to be utilized
Barrels of fluid produced daily: Abandonment procedure: Suck Out water, fill in
l l
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  RECEIVED
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMIS:
2/28/2008  Date  MAR 9 3 2008  Signature of Applicant or Agent CONSERVATION DIVISION
KCC OFFICE USE ONLY Steel Pit RFAC RFAS
Date Received: 3/3/08 Permit Number: Permit Date: 3/3/08 Lease Inspection: Yes 4No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202