For KCC Use:	2.9-02
Effective Date:	<u></u>
District #	<u></u>
CCA2 Voc	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	2/29/08		Spot Description:	
	month da	ty year	NW SE SW Sec. 29 Twp 15	_S. R. 21 X E W
	32834		(0/0/0/0) 1,250 feet from	N / S Line of Section
OPERATOR: License# _ vame: _JTC Oil, Inc.		THE PROPERTY AND THE PROPERTY OF THE PROPERTY	3,760 Feet from (X)	E / W Line of Section
Address 1: P.O. Box 91	10		Is SECTION: X Rogular Irrogular?	_
				
Address 2:	State: KS	Zip: 66053 +	(Note: Locate well on the Section Plat on Franklin	reverse side)
Contact Person: Tom C	Cain State		County: Franklin	Well #: 47
Phone: 913-208-7914	_		Director Clausian I	Well #: _''
	22024		reu name	
CONTRACTOR: License	# 3/634		is this a Prorated / Spaced Field?	Yes No
Name: JTC OiL, inc.		,	Target Formation(s): squirrel	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	
× Oil Enh	n Rec I Infield	Mud Rotary	Ground Surface Elevation:	
Gas Stor		X Air Rotary	Water well within one-quarter mile:	Yes ≭ No
	posal Wildcat	Cable	Public water supply well within one mile:	Yes ¥ No
Seismic ;#	F	_	Depth to bottom of fresh water: 100'	
Other:			·	
			Surface Pipe by Alternate:	
lf OWWO: old we	ell information as follows:		Length of Surface Pipe Planned to be set: 20'	
Operator:			Length of Conductor Pipe (if any): hone	
			Projected Total Depth: 800'	
	Date: Origin		Formation at Total Depth: Squirrel	
Original Completion			Water Source for Drilling Operations:	
Directional, Deviated or H	forizontal wellbore?	Yes ¥ No	Well Farm Pond A Other:	
			DWD D	Dr.
3ottom Hole Location:			(Note: Apply for Permit with DWA	SASCORPORTO
KCC DKT #			* ***	
~~~ UK   #			Will Cores be taken?	Yes Y
COODE #				FER 2
NOO DKT #			If Yes, proposed zone:	-0 / / ZUDR
OCURT#			If Yes, proposed zone:	ZULIK
		AFF	If Yes, proposed zone:	CONSERVATION
The undersigned hereby	y affirms that the drilling.	AFF completion and eventual plug	If Yes, proposed zone:	FEB 2 2 2008  CONSERVATION DIVISION WICHITA, KS
The undersigned hereby It is agreed that the follo	y affirms that the drilling. owing minimum requireme	AFF completion and eventual plug ents will be met:	If Yes, proposed zone:	CONSERVATION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6726ANSAS CORPORATION COMMISSION

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - <i>D</i> 5 9 - 2 5 3 DD - DDD D  Operator: JTC Oil, Inc.	Location of Well: County: Franklin
Lease: Moldenhauer Well Number: 47	1,250 teet from N/WS Line of Section 3,760 teet from ME E/W Line of Section
Field: Paola-Rantoul  Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: NW - SE - SW -	Sec. 2S Twp. 15 S. R. 21 E W  Is Section. Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used:NENWSESW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

											ĸ	FEE CONSER	RECEIVED RPORATION COMMISSION  3 2 2 2008  VATION DIVISION CHITA, KS
									EXAMP	E		1980	
			:					37120		1	3390'		
NOTE: In	all cases	locate the	spot of the	propos	ed drillin	a locaton	•		SEWARI	: ) CO.	•	<u>:</u>	

### In plotting the proposed location of the well, you must show:

1250

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells).

  CG-8 for gas wells).

  **ANSAS CORPORATION COMMISSION

MAR 0 3 2008

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: JTC Oil, Inc.			License Number: 32834			
Operator Address: P.O. Box 910, Lo	ouisburg, KS (	66053				
Contact Person: Tom Cain			Phone Number: 913 208-7914			
Lease Name & Well No.: Moldenhauer #47			Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW SE SW .			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 29 Twp. 15 R. 21 X East West			
Settling Pit	If Existing, date constructed:		1,250 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		3,760 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)		(bbls)	Franklin county			
is the pit located in a Sensitive Ground Water	Area? Yes	]No	Chloride concentration:mg/l			
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Yes No	<u>                                   </u>	No	drilling mud			
Pit dimensions (all but working pits):	2 Length (fe	et) 12	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	epest point:	4 (feet) No Pit			
			edures for periodic maintenance and determining necluding any special monitoring.			
		•	KANSAS CORRECTIVED			
			RECEIVED RANSAS CORPORATION COMMISSION			
			FEB 2 2 2000			
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water 40 feet. CONSERVATION			
Distance to nearest water well within one-mile			west fresh water 40 feet. CONSERVATION DIVISION:			
	60 feet	Source of informeasu  Drilling, Work	west fresh water 40 feet. CONSERVATION DIVISION WICHITA KOWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation:	60 feet	Source of informeasu  Drilling, Worke Type of materia	west fresh water 40 feet. CONSERVATION DIVISION: red well owner electric log with the source of the			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	60 feet	Source of informeasu  Drilling, Worke  Type of material  Number of workers	west fresh water 40 feet. CONSERVATION DIVISION: red well owner electric log with the total water with the total water and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh war and king pits to be utilized:			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:	€ 0 feet	Drilling, Work  Type of materia  Number of wor  Abandonment	west fresh water 40 feet. CONSERVATION DIVISION: red well owner electric log with the total water with the total water and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh war and king pits to be utilized:			
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Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state	60 feet	Source of informeasu  Driffing, Work  Type of materia  Number of wor  Abandonment  Company of the company of th	west fresh water			
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 CORPORATION COMMISSION