For KCC Use: Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 15, 2008	Spot Description: NE NW NE NW 20-T-28S-R31W
month day year	NE NW NE NW Sec. 20 Twp. 28 S. R. 31 EWW
OPERATOR: License#	(0.0-0.0) 2.50e' \$2.30' feet from N / X S Line of Section
Name: WESTERN PACIFIC FARMS, INC.	3,460 feet from E / W Line of Section
Address 1: 2257 100TH ROAD	Is SECTION: Regular X Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: COPELAND State: NS Zip: 6/837 +	County: HASKELL
Contact Person: PRESTON WITHERS Phone: 620 272 1376C 620 668 5630H	Lease Name: Well #: 2
	Field Name: HUGOTON CHASE
CONTRACTOR: License# 33784	Is this a Prorated / Spaced Field?
Name: TRINIDAD DRILLING LP	Target Formation(s): CHASE
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1260
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2962 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile: XYes No
Seismic; # of Holes Other	Depth to bottom of fresh water: 605 Depth to bottom of usable water: 685 Surface Sina by Alfanata Value 1
Other:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 840' 800 minimum
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 2830
Original Completion Date: Original Total Depth:	Formation at Total Depth: CHASE
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: FARMER SUPPLIED
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR)
Bollom Hole Eddation,	
KCC DKT #	*(Note: Apply for Permit with DWH [*])
KCC DKT #:	Will Cores be taken?
	Will Cores be taken? Yes No
Damaten & Space O: Hubotoni	Will Cores be taken? If Yes, proposed zone: FECEIVED
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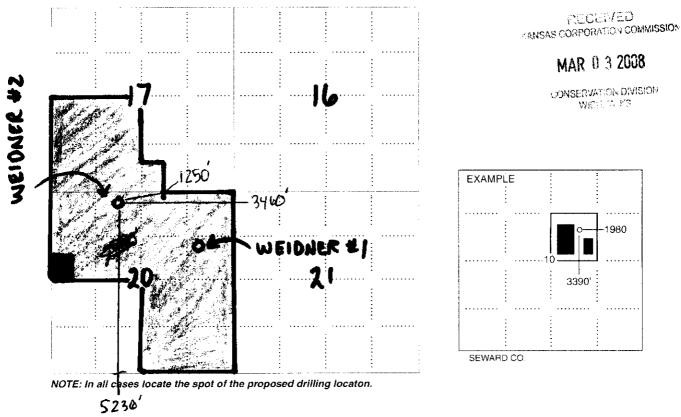
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21 795 0000	
Operator: WESTERN PACIFIC FARMS, INC.	Location of Well: County: HASKELL
Lease: WEIDNER	2500 5,230 feet from N / X S Line of Section
Well Number: 2	3,460 feet from X E / W Line of Section
Field: HUGOTON CHASE	Sec. 20 Twp. 28 S. R. 31 E 🔀 W
Number of Acres attributable to well: 640 ACRES QTR/QTR/QTR/QTR of acreage: NE	Is Section: Regular or Imregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NU	MBER 15- <u></u>	P1-21795-00	<u> </u>	LOCATION	OF WELL: COUNTY	HASKELL	
OPERATOR WESTERN PACIFIC FARMS, INC.			5230				
LEASE WELL N	WEIDNER	#2				westxline of section	
FIELD	HUGOTON			<u> </u>			
				SECTION_		(S) RG 1W E/W	
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		<u></u>			SEWARD C	0.	
T	523 he undersig	& ned hereby cert	ifies as PRES	TDENT		(title) for	
	WE	ESTERN PACIFIC	FARMS, INC.	((Co.), a duly author	orized agent, that all	
	ation show	hereon is tru	e and correct	to the best	of my knowledge	and belief, that all	
acreag	e claimed	attributable to	the well name	med herein	is held by produ	ction from that well	
					igned to the wel	l upon the filing of	
CUIB I	orm and the	e State test, v	AUTCUGAGE TR	Lacer.) - 1 /H		
			Signa	ture	lessy Comins		
				PRESTO			
Subscr	ibed and sw	orn to before m	e on this <u>^</u>	$\frac{1}{2}$ day of	FEBRUARY	, 182028	
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		_		<u> </u>	Notary F	Public	
My Com	mission exp	oires 3//-2	-669		HOURT A	FORM CG-8 (12/94)	
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Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: WESTERN PACIFIC FARMS, INC.			License Number: 31006		
Operator Address: 2257 100TH ROAD			COPELAND KS 67837		
Contact Person: PRESTON WITHERS			Phone Number: 620 272 1376C 620 668 5630H		
Lease Name & Well No.: WEIDNER	2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE NW NE NW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 20 Twp. 28 R. 31 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		2,590 52 50 North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		3,460 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	4.000	(bbls)	HASKELL County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used? CLAY NATIVE SOIL		
Pit dimensions (all but working pits):2	00 Length (fe	eet) 200	Width (feet) N/A: Steel Pits		
Depth fi	om ground level to de	eepest point:	4 (feet) No Pit		
, , , , , , , , , , , , , , , , , , , ,		edures for periodic maintenance and determining notuding any special monitoring. FILE COVED MANSAS CORPORATION COMMISSIO MAR 0 3 2008			
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh water 380 feet. WIGHITA, KS			
·		measu	ured X well owner electric log KDWR		
1 3 3		over and Haul-Off Pits ONLY:			
Producing Formation: Type of material		al utilized in drilling/workover: DRILLING MUD COMMON			
I treated to be a second to the second to th		ber of working pits to be utilized:			
Barrels of fluid produced daily:		procedure: BACKFILLED, EVAPORATED, SMOOTHED			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pit:		Drill pits must	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
FEBRUARY 18, 2008 Date Signature of App			Signature of Applicant or Agent		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
, .					
Date Received: 3/3/08 Permit Num	nber:	Perm	it Date: 3/3/08 Lease Inspection: Yes No		