

CORRECTION

* 3508
CORRECTED

For KCC Use: 2-13-08
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2/25/2008
month day year

OPERATOR: License# 23883 8631
Name: Farris Well Service
Address 1: P.O. Box 1572
Address 2: _____
City: Liberal State: Ks Zip: 67905
Contact Person: Bob Farris
Phone: 820-624-5893
CONTRACTOR: License# 33905
Name: Reyes Drilling Incorporated

Spot Description:
NW SE NE Sec 9 Twp 10 S. R. 16 E W
1,740 feet from N / S Line of Section
1,090 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Osborne
Lease Name: Chesney 3-9 Well #: 1
Field Name: Hobrock

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Tarantula, KC, Conglomerate

* Nearest Lease or unit boundary line (in footage): Chesney 3-9 420 per opm.

Ground Surface Elevation: 1919 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 500' 620'

* Surface Pipe by Alternate: I II

* Length of Surface Pipe Planned to be set: 300' 700'

Length of Conductor Pipe (if any): none

Projected Total Depth: 3700'

Formation at Total Depth: Conglomerate

Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: _____

(Note: Apply for Permit with DWA)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: Surface pipe by Alternate II IS: Alternate I

* WAS: Length of Surface pipe 300' IS: 700'

* WAS: Minimum surface pipe req. 200' Alt II IS: 640' Alt I

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to a distance within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the K District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief

Date: 2-5-08 Signature of Operator or Agent: Bob Farris Title: OWNER

For KCC Use ONLY
API # 15: 141-20384-0000
Conductor pipe required: None feet
Minimum surface pipe required: 200' 640' feet per ALT I II
Approved by: 2-8-08 141-3-508
This authorization expires: 2-20-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Plat Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorator orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

MAR 05 2008

CONSERVATION DIVISION
WICHITA, KS

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FEB 07 2008

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WICHITA, KS

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