

For KCC Use:
 Effective Date: 3-11-08
 District #: 41
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 3-8-08
month day year

Spot Description:
 SW NE NW Sec. 32 Twp. 8 S. R. 17 E W
 990 feet from N / S Line of Section
 1,650 feet from E / W Line of Section

OPERATOR: License# 31171 ✓
 Name: Continental Operating Co.
 Address 1: 1 Houston Center 1221 McKinney Ste. 3700
 Address 2:
 City: Houston State: Tx. Zip: 77010
 Contact Person: Gregory A. Mitschke
 Phone: 713-209-1110
 CONTRACTOR: License# 33493 ✓
 Name: American Eagle Drilling, LLC

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

Well Drilled For: Oil Gas Seismic Other:
 Well Class: Infield Pool Ext. Wildcat Other:
 Type Equipment: Mud Rotary Air Rotary Cable

County: Rooks
 Lease Name: Stamper "A" Well #: 18
 Field Name: Dopita East
 Is this a Prorater / Spaced Field? Yes No
 Target Formation(s): Arbuckle

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Nearest Lease or unit boundary line (in footage): 330'
 Ground Surface Elevation: 1968' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 800'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 200'
 Length of Conductor Pipe (if any): none
 Projected Total Depth: 3400'
 Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Water Source for Drilling Operations:
 Well Farm Pond Other: trucked
 DWR Permit #: (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met.

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MAR 06 2008

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/5/08 Signature of Operator or Agent: [Signature] Title: SENIOR VICE PRESIDENT

For KCC Use ONLY
 API # 15 - 163-237000000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT.
 Approved by: [Signature] 3-6-08
 This authorization expires: 3-6-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

- Removal or to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACC-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorator orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

32
8
17
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23700-0000
 Operator: Continental Operating Co.
 Lease: Stamper "A"
 Well Number: 16
 Field: Dopita East

Location of Well: County: Rooks
990 feet from N / S Line of Section
1,650 feet from E / W Line of Section
 Sec. 32 Twp. 8 S. R. 17 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ SW _____ NE _____ NW

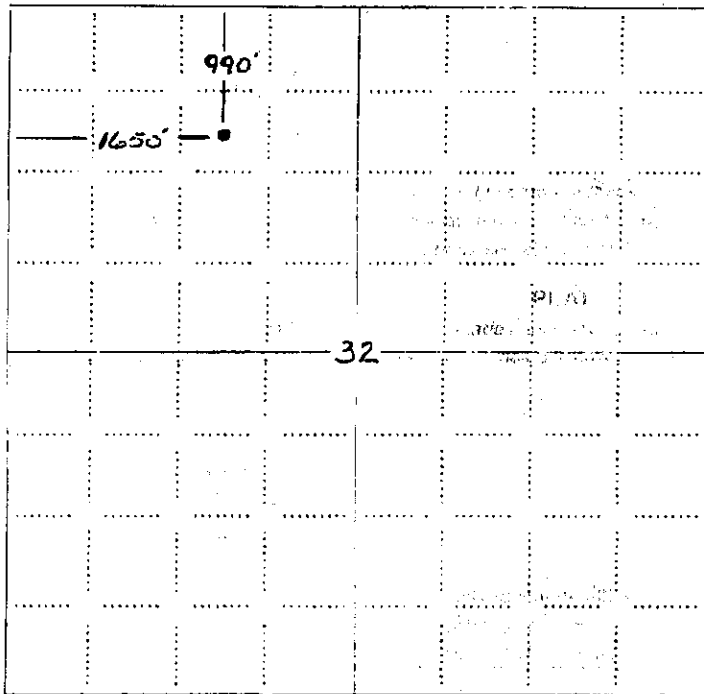
Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

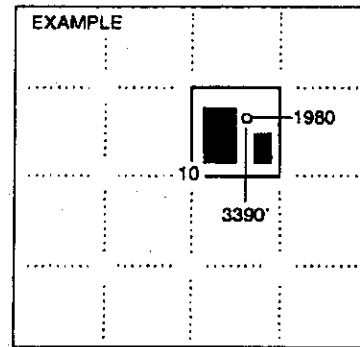
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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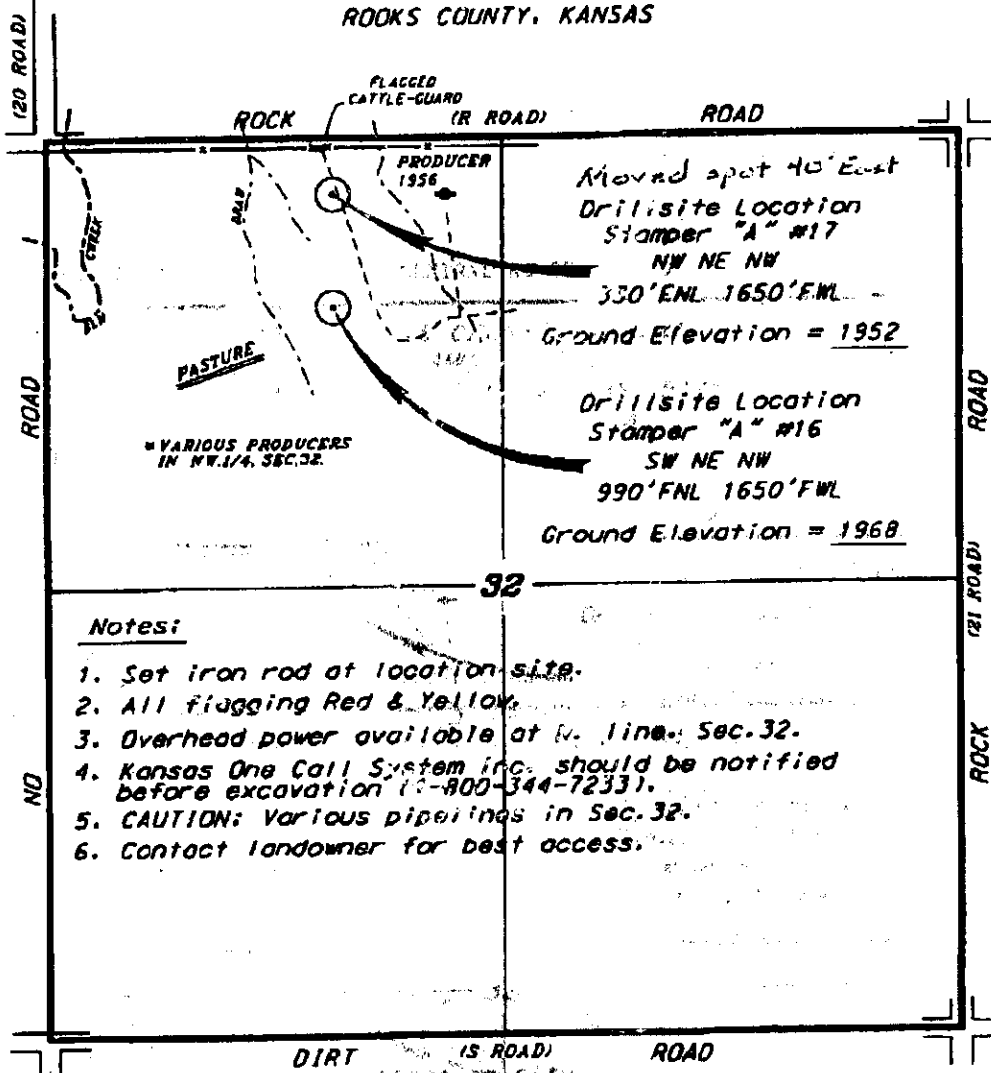
SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

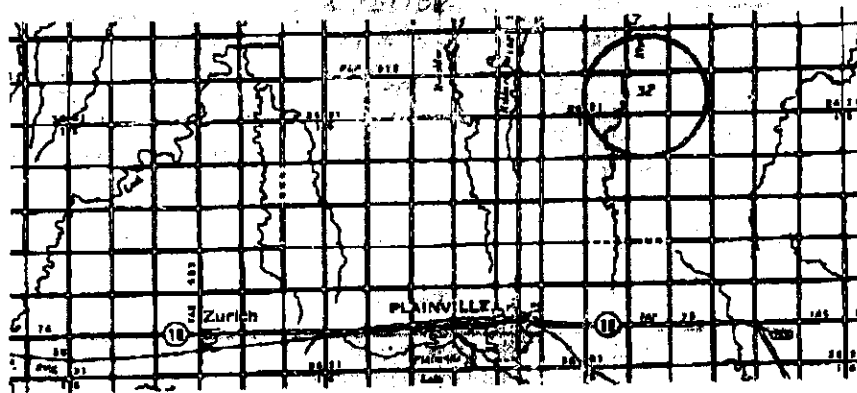
CONTINENTAL OPERATING COMPANY
STAMPER LEASE
NW. 1/4. SECTION 32. T8S. R17W
ROOKS COUNTY, KANSAS



Egress and access to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. line, Sec. 32.
4. Kansas One Call System inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 32.
6. Contact landowner for best access.



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WICHITA KS

February 29, 2008

• Controlling data is based upon the best maps and photographs available to us and, therefore, the location of land containing the oil and gas.

• Appropriate section lines were determined using the normal procedure of care of a field surveyor practicing in the state of Kansas. The section corners, when located, the production lines were not necessarily located, and the exact location of the drilling location in the section is not guaranteed. Therefore, the location showing this service and recording this well are all other services being furnished to you by Central Kansas Oilfield Services, Inc. The location and bearing being furnished to you are based on the best available maps and photographs and are not guaranteed to be accurate or consequential damage.

• Elevation derived from National Geodetic Vertical Datum.

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|--|--|--|--|
| Operator Name: Continental Operating Co. | | License Number: 31171 | |
| Operator Address: 1 Houston Center 1221 McKinney Ste. 3700 | | Houston Tx. 77010 | |
| Contact Person: Gregory A. Mitschke | | Phone Number: 713 - 209 - 1110 | |
| Lease Name & Well No.: Stamper "A" 16 | | Pit Location (QQQQ): SW NE NW Sec. 32 Twp. 8 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,650 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Natural gumbo seal | |
| Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection while drilling periodic inspection after drilling operations | |
| Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet <input checked="" type="checkbox"/> | Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> near Jared <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud & water Number of working pits to be utilized: 2 Abandonment procedure: remove water and free fluids, let dry and backfill Drill pits must be closed within 365 days of spud date. | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | RECEIVED MAR 06 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS | |
| 3/5/08 Date | Signature of Applicant or Agent | | |

15-163-23700-0000

| | | |
|---|--|--|
| KCC OFFICE USE ONLY | | Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> |
| Date Received: 3/6/08 Permit Number: _____ | Permit Date: 3/6/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202