

For KCC Use:  
 Effective Date: 3-11-08  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 10, 2008  
 month day year

OPERATOR: License# 33608  
 Name: W. D. Short Oil Co., LLC  
 Address 1: P. O. Box 729  
 Address 2: 102 S. River Rd.  
 City: Oxford State: Ks Zip: 67119  
 Contact Person: William D. (Don) Short  
 Phone: (620)455-3576

CONTRACTOR: License# 32854  
 Name: Gulick Drilling Co., Inc.

Well Drilled For:  Oil  Gas  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable  
 If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 NE - NW - SE Sec. 19 Twp. 32 S. R. 3  E  W  
 (0000) 2,250 feet from  N /  S Line of Section  
1,430 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Cowley

Lease Name: Waite Well #: 15  
 Field Name: Slick-Carson

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle/Granite Wash  
 Nearest Lease or unit boundary line (in footage): 390'

Ground Surface Elevation: 1142.2 feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 160  
 Depth to bottom of usable water: 280

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe (if any): None  
 Projected Total Depth: 4700'

Formation at Total Depth: Granite Wash

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Hauled

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-11-2008 Signature of Operator or Agent: Walt Short Title: Resident Agent

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 13 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

**For KCC Use ONLY**  
 API # 15 - 035-24288-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 300 feet per ALT.  I  II  
 Approved by: Walt Short 3-6-08  
 This authorization expires: 3-6-09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

19  
 32  
 3  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-24288-0000  
 Operator: W. D. Short Oil Co., LLC  
 Lease: Waite  
 Well Number: 15  
 Field: Slick-Carson

Location of Well: County: Cowley  
 2,250 feet from  N /  S Line of Section  
 1,430 feet from  E /  W Line of Section  
 Sec. 19 Twp. 32 S. R. 3  E  W

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - NE - NW - SE

Is Section:  Regular or  Irregular

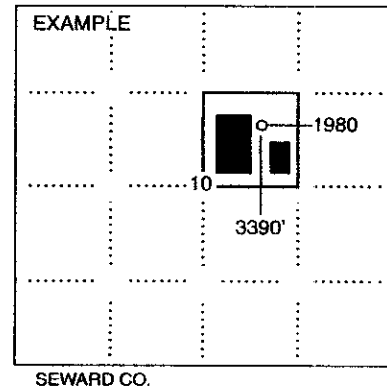
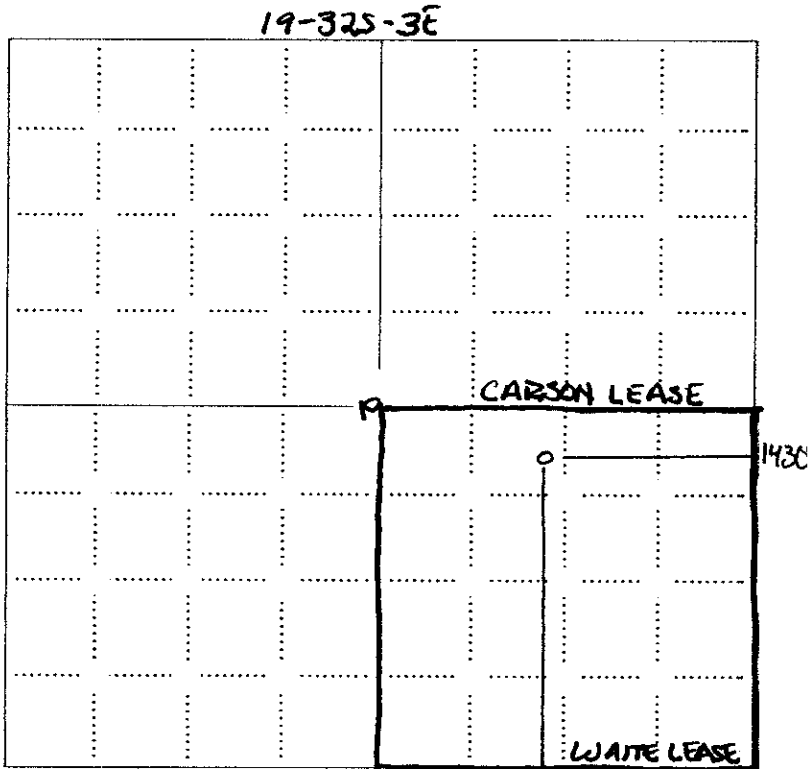
**If Section is irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



RECEIVED  
 KANSAS CORPORATION COMMISSION  
**FEB 13 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

**NOTE: In all cases locate the spot of the proposed drilling location.**  
 2250'

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



# ROBERT E. MOSER, R.L.S.

Oil Field Surveying

335 N. Mission Road • Wichita, Kansas 67206  
(316) 683-2853



KM1108071

INVOICE NO.

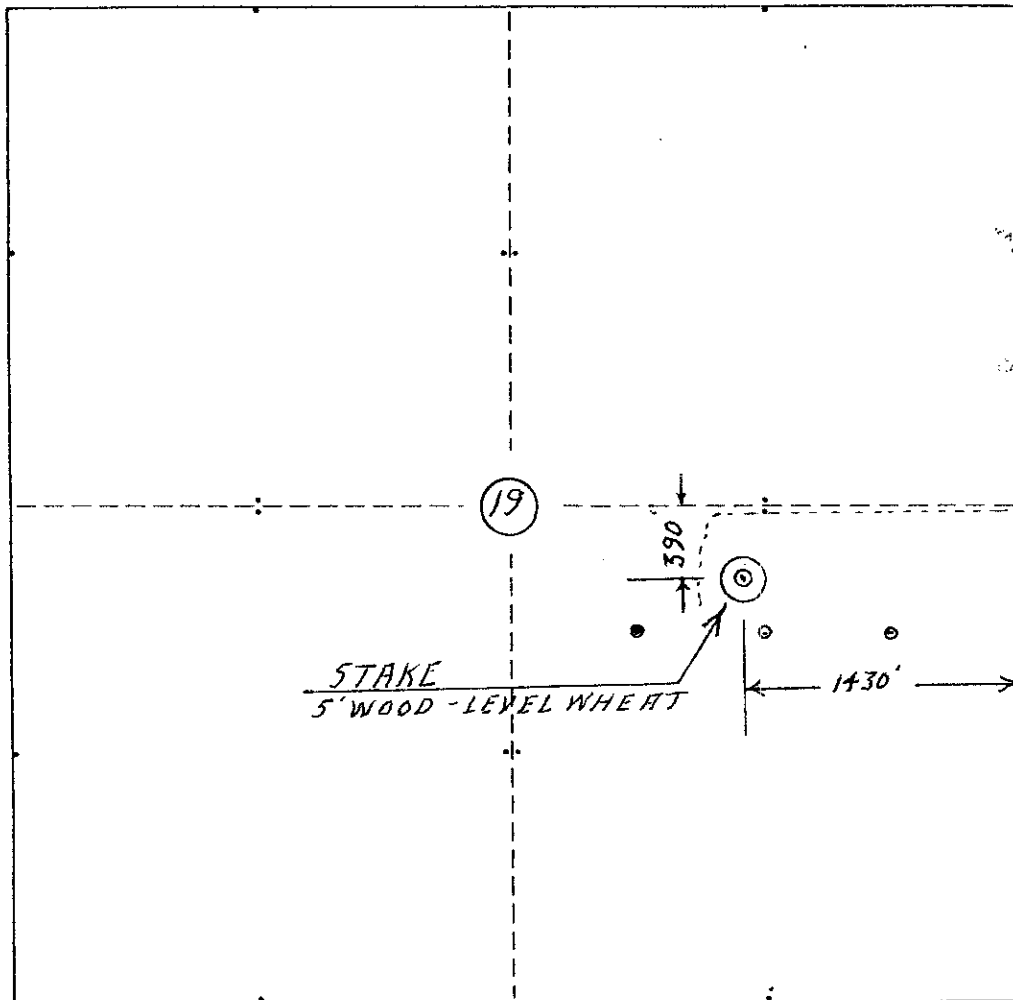
W.D. SHORT OIL CO. LLC				15 (?) SWD	Waite
OPERATOR				NO.	FARM
Cowley (KS)	19	32s	03e	390' FNL - 1430' FEL of SE/4	
COUNTY	S	T	R	LOCATION	

ELEVATION: 1142.2' gr. @ stk.

W.D. Short Oil Co., LLC  
P.O. Box 729  
Oxford, KS 67119

AUTHORIZED BY: Mr. Joe Baker (ph & ltr. 11/6/07)

SCALE: 1" = 1000'



RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 13 2008  
CONSERVATION DIVISION  
WICHITA, KS

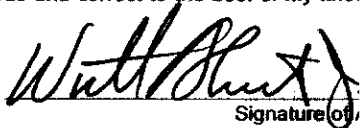
Note: Mr. Short present and picked spot.

Date: 8 November 2007  
Surveyor: *R. E. Moser*  
R.E. Moser, R.L.S. #329

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>W. D. Short Oil Co., LLC</b>		License Number: <b>33608</b>
Operator Address: <b>P. O. Box 729 102 S. River Rd. Oxford, Ks 67119</b>		
Contact Person: <b>William D. (Don) Short</b>		Phone Number: <b>620-455-3576</b>
Lease Name & Well No.: <b>Waite #15</b>		Pit Location (QQQQ): <b>NE NW SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>500</b> (bbls)	Sec. <b>19</b> Twp. <b>32</b> R. <b>3</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2,250</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,430</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Cowley</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Coated with Bentonite</b>
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>2085</b> feet    Depth of water well <b>30</b> <sup>66</sup> feet		Depth to shallowest fresh water <b>39</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Chemical Mud</b> Number of working pits to be utilized: <b>4</b> Abandonment procedure: <b>Let Dry and Backfill</b>  Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>2-11-2008</b> Date	 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input checked="" type="checkbox"/>		
Date Received: <b>2/13/08</b> Permit Number: _____ Permit Date: <b>3/6/08</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

RECEIVED  
KANSAS CORPORATION COMMISSION  
**FEB 13 2008**  
CONSERVATION DIVISION  
WICHITA, KS

15-035-24488-0005



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

March 6, 2008

Mr. William D. Short  
W.D. Short Oil Co., Inc.  
PO Box 729  
102 S River Rd  
Oxford, KS 67119

Re: Drilling Pit Application  
Waite Lease Well No. 15  
SE/4 Sec. 19-32S-03E  
Cowley County, Kansas

Dear Mr. Short:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **lined with bentonite**. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

cc: File



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL  
FOR DISPOSAL OR ENHANCED RECOVERY  
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.