## \* Corrected Dates CORRECTED

	For KCC Use:	3-11-08
41	District #	<del>1</del>

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007

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	NTENT TO DRILL All blanks must be live (5) days prior to commencing well
Expected Spud Date: March 26 2008 month day year	Spot Description: 60 20N
	N1/2 - \$1/2 - SE Sec. 17 Twp. 13 S. R. 15
OPERATOR: License# 33933 ✓	1,010 leet from   N / X S Line of Se
Name: Poverty Oil LLC	meet from ME / Live of Se
Address 1: 2713 Ash Street	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Hays State: KS Zip: 67601 +	County: Russell
Contact Person: Ed Glassman Phone: 785-259-5807	Lease Name: Geldenkauf Well #: 1
Title.	Field Name: Kune
CONTRACTOR: License# 33493	ls this a Prorated / Spaced Field?
Name: American Eagle	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 60 pending unitization agree
☑Oil ☐ Enh Rec ☑Infield ☑ Mud Rotary	Ground Surface Elevation: 1860 estimated feet
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 35
Other:	Depth to bottom of usable water: 440
——————————————————————————————————————	Surface Pipe by Alternate: 1
if OWWO: old well information as follows:	Length of Surters Pipe Planned to be set: 965
Operator:	Length of Condustor Pipe (if any):
Well Name:	Projected Total Depth: 3450
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:
	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
Bottom Hole Location:	- (Note: Apply for Permit with DWB )  Will Cores be taken?
Bottom Hole Location:	- (Note: Apply for Permit with DWB )  - Will Cores be taken?
Sottom Hole Location:	- (Note: Apply for Permit with DWB )  Will Cores be taken?
Oction Hole Location:  CCC DKT #:  Pil & bas Leesos w/pooling clauses submittel. AF	Will Cores be testion?  If Yes, proposed pone:  RECEIVED  KANSAS CORPORATION COM
Polition Hole Location:  CCC DKT #:  Pil \$ bas Leeses w/pooling claves submitted. AF  The undersigned hereby affirms that the drilling, completion and eventual p	- (Note: Apply for Permit with DWB )  - Will Cores be taken?
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Bottom Hole Location:  KCC DKT #:  Cas Leasos w/pooling clawces submitted, AF  The undersigned hereby affirms that the drifting, completion and eventual p  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;	Will Cores be twitten?  If Yes, proposed transc:  RECEIVED  KANSAS CORPORATION COM  Jugging of this well will comply with K.S.A. 55 et. seq.  MAR 0 5 2008
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<ul><li>2. A copy of the approved notice of intent to drill shall be posted on eac</li><li>3. The minimum amount of surface pipe as specified below shall be se</li></ul>	Will Cores be twinen?  Will Cores be twinen?  If Yes, proposed itone:  RECEIVED  KANSAS CORPORATION COM  MAR 0 5 2008  CONSERVATION DIVISIO  WICHITA KS  The drilling rig;  With the top; in all cases surface pipe shall be served.
Bottom Hole Location:    CCC DKT #:	Will Cores be taken?  Will Cores be taken?  If Yes, proposed frome:  RECEIVED  KANSAS CORPORATION COM  KANSAS CORPORATION COM  MAR 0 5 2008  CONSERVATION DIVISION  WICHITA KS  the underlying formation.
Softom Hole Location:  CCC DKT #:  CCC DKT #:  Cas Leases w/pooling clawses submitted, April and Eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on eac.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the consolidated materials.	With Cores be taken?  With Cores be taken?  If Yes, proposed pone:  RECEIVED  KANSAS CORPORATION COM  KANSAS CORPORATION COM  RAR U 5 2008  CONSERVATION DIVISION  WICHITA KS  The underlying formation.  Strict office on plug length and placement is necessary prior to plugging;
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\* Was: Effective 3-10-08 IS: 3-11-0P Was: Approved 3-5-08 IS: 3-6-08 Was: Expires 3-5-09 IS: 3-6-09