For KCC Use: Effective Date: District # SGA2 Ves VNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	M	iusi be approved t	y KCC live (5) days prior to commencing well	
Expected Spud Date:		15 2008 day year		Spot Description:	
314	431 🗸				S. R. <u>13</u> E _W
OPERATOR: License#				1001 110111	N / X S Line of Section
Name: Barton Exploration, Inc. Address 1: 3017 E. 14th. St.	•			Is SECTION: Regular Irregular?	E / W Line of Section
1 dai 000 1:				is Section: Kegular Liftegular?	
Address 2:		Zip: 67601 + 2	7 9 0	(Note: Locate well on the Section Plat of	on reverse side)
Contact Person: Lonnie Barto		. z.p + _	·	County: Russell	Moll #, Barton 2
Phone: 785-483-9136				Trans	Well #:Barton 2
CONTRACTOR: License#3	33905			Fleiu Name.	
Name: Royal Drilling, Inc.			1917 Miki dekada kanta da kanta da akanta Miki Miki da akanta da akanta da akanta da akanta da akanta da akanta	Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle	Yes No
Well Drilled For:	Well Class:	Type Equipmen	t: ,	Nearest Lease or unit boundary line (in footage):	990
⊠Oil ☐ Enh Rec	Infield	Mud Rotar	V	Ground Surface Elevation: 1815	feet MSL
Gas Storage	Pool Ext.	Air Rotary	•	Water well within one-quarter mile:	Yes No No
Disposal	Wildcat	Cable		Public water supply well within one mile: Depth to bottom of fresh water: 220	Yes X No
Seismic ; # of Holes	s Other			Dopin to Boltom of Hoor water.	
Other:					
If OWWO: old well information	ation as follows:			Surface Pipe by Alternate: I II	
				Lengin of Sunace ripe Flatmed to be set.	OF THE STATE COME THE SECTION OF THE
•				Length of Conductor Pipe (if any):	
Well Name:			andro to chall or to a form and the conse	A.A I.I.	11 COME 11 1897 - 11 Saldida televiral bessel Militate II destruktioner besselvere
Original Completion Date:	Origi	inal lotal Depth:		Formation at Total Depth: APDUCKIE Water Source for Drilling Operations:	-
Directional, Deviated or Horizonta	Il wellbore?	Ye	s X No	Well X Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DW	<i>(B</i> □)
KCC DKT #;					
1100 5111 111	· · · · · · · · · · · · · · · · · · ·				—
				Will Cores be taken? If Yes, proposed zone:	Yes No
				Will Cores be taken?	Yes No
				Will Cores be taken?	─────────────────────────────────────
			AFFI	Will Cores be taken? If Yes, proposed ≵one:	RECEIVED KANSAS CORPORATION COMMISSION
	s that the drilling	, completion and e	AFFI	Will Cores be taken? If Yes, proposed ≵one:	RECEIVED KANSAS CORPORATION COMMISSION
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis	s that the drilling inimum requiren trict office <i>prior</i>	, completion and e nents will be met: to spudding of wel	AFFI I ventual pługg	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq.	─────────────────────────────────────
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis 2. A copy of the approved no	s that the drilling inimum requiren trict office <i>prior</i> otice of intent to	, completion and e nents will be met: to spudding of wel drill shall be post	AFFI I ventual pługg I; ed on each di	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig;	RECEIVED KANSAS CORPORATION COMMISSION MAR Û 6 2008 CONSERVATION DIVISION
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis 2. A copy of the approved no 3. The minimum amount of states.	s that the drilling inimum requiren trict office <i>prior</i> otice of intent to surface pipe as	, completion and e nents will be met: to spudding of wel drill shall be posto specified below sh	AFFI II ventual plugg l; ed on each di all be set by	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pi	RECEIVED KANSAS CORPORATION COMMISSION MAR Û 6 2008 CONSERVATION DIVISION
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis 2. A copy of the approved no 3. The minimum amount of a through all unconsolidated	s that the drilling inimum requiren trict office <i>prior</i> otice of intent to surface pipe as d materials plus	n, completion and e nents will be met: to spudding of wel o drill <i>shall be</i> post specified below <i>sh</i> s a minimum of 20 f	AFFIC ventual plugg I; ed on each de vall be set by eet into the u	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pinderlying formation.	PECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION PE shall be SWICHITA, KS
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis 2. A copy of the approved no 3. The minimum amount of a through all unconsolidate 4. If the well is dry hole, an a	s that the drilling inimum requiren trict office prior otice of intent to surface pipe as d materials plus agreement betw	n, completion and e nents will be met: to spudding of wel o drill shall be post specified below sh s a minimum of 20 f veen the operator a	AFFIC ventual plugg l; ed on each de all be set by leet into the u nd the distric	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pinderlying formation. t office on plug length and placement is necessary in	PECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION PE shall be SWICHITA, KS
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis 2. A copy of the approved no 3. The minimum amount of a through all unconsolidate 4. If the well is dry hole, an a 5. The appropriate district of 6. If an ALTERNATE II COM	s that the drilling inimum requirent trict office prior otice of intent to surface pipe as d materials plus agreement betweet the motifice will be notifice produced to the motifice will be notifice will be notification.	n, completion and e nents will be met: to spudding of wel o drill shall be post specified below sh s a minimum of 20 f veen the operator a fied before well is e luction pipe shall be	AFFII ventual plugg I; ed on each de all be set by eet into the u nd the districtither plugged e cemented fi	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pinderlying formation. It office on plug length and placement is necessary if or production casing is cernented in; rom below any usable water to surface within 120 D	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION Pe shall be SMCHITA, KS prior to plugging; AYS of spud date.
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis 2. A copy of the approved no 3. The minimum amount of a through all unconsolidate 4. If the well is dry hole, an a 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix	s that the drilling inimum requirent trict office <i>prior</i> otice of intent to surface pipe as d materials plus agreement betwelfice will be notiful PLETION, prod "B" - Eastern Ka	n, completion and e nents will be met: to spudding of wel drill shall be posts specified below sh s a minimum of 20 f yeen the operator a fied before well is e fluction pipe shall be ansas surface casir	AFFIL ventual plugg I; ed on each de all be set by eet into the u nd the districtither plugged e cemented fing order #133	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pinderlying formation. It office on plug length and placement is necessary if or production casing is cernented in; rom below any usable water to surface within 120 D 8,891-C, which applies to the KCC District 3 area, all	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION Pe shall be SMCHITA, KS prior to plugging; AYS of spud date. lernate II cementing
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis: 2. A copy of the approved no: 3. The minimum amount of a through all unconsolidate: 4. If the well is dry hole, an a: 5. The appropriate district of: 6. If an ALTERNATE II COM Or pursuant to Appendix is must be completed within	s that the drilling inimum requirent trict office prior otice of intent to surface pipe as d materials plus agreement betwiffice will be notifipe TEASTON, produced to the surface of the	n, completion and e nents will be met: to spudding of wel o drill shall be post specified below sh s a minimum of 20 f yeen the operator a fied before well is e luction pipe shall be ansas surface casir spud date or the w	AFFIC ventual plugged; ; ed on each do all be set by eet into the und the distriction ither plugged e cemented for gorder #133 ell shall be plugged.	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pinderlying formation. t office on plug length and placement is necessary if or production casing is cernented in; rom below any usable water to surface within 120 D 1,891-C, which applies to the KCC District 3 area, allugged. In all cases, NOTIFY district office prior to	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION Pe shall be SMCHITA, KS prior to plugging; AYS of spud date. lernate II cementing
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis 2. A copy of the approved no 3. The minimum amount of a through all unconsolidate 4. If the well is dry hole, an a 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix	s that the drilling inimum requirent trict office prior otice of intent to surface pipe as d materials plus agreement betwiffice will be notifipe TEASTON, produced to the surface of the	n, completion and e nents will be met: to spudding of wel o drill shall be post specified below sh s a minimum of 20 f yeen the operator a fied before well is e luction pipe shall be ansas surface casir spud date or the w	AFFIC ventual plugg l; ed on each di vall be set by eet into the u and the distric- ither plugged e cemented for eg order #133 ell shall be pluget to the bes	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pinderlying formation. t office on plug length and placement is necessary if or production casing is cemented in; rom below any usable water to surface within 120 D 8,891-C, which applies to the KCC District 3 area, allugged. In all cases, NOTIFY district office prior to to my knowledge and belief.	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION Pe shall be SMCHITA, KS prior to plugging; AYS of spud date. lernate II cementing
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis: 2. A copy of the approved no: 3. The minimum amount of a through all unconsolidate: 4. If the well is dry hole, an a: 5. The appropriate district of: 6. If an ALTERNATE II COM Or pursuant to Appendix must be completed within I hereby certify that the stateme	s that the drilling inimum requirent trict office <i>prior</i> otice of intent to surface pipe as d materials plus agreement betwiffice will be notif IPLETION, prod "B" - Eastern Ka and 30 days of the sunts made herein	n, completion and e nents will be met: to spudding of wel o drill shall be post specified below sh sa minimum of 20 f veen the operator a fied before well is e luction pipe shall be ansas surface casir spud date or the w	AFFIC ventual plugg l; ed on each di vall be set by eet into the u and the distric- ither plugged e cemented for eg order #133 ell shall be pluget to the bes	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pinderlying formation. t office on plug length and placement is necessary if or production casing is cemented in; rom below any usable water to surface within 120 D 8,891-C, which applies to the KCC District 3 area, allugged. In all cases, NOTIFY district office prior to to my knowledge and belief.	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be switchita, KS prior to plugging; AYS of spud date. lernate II cementing of any cementing.
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis- 2. A copy of the approved no 3. The minimum amount of a through all unconsolidate- 4. If the well is dry hole, an a- 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix must be completed within I hereby certify that the stateme	s that the drilling inimum requirent trict office <i>prior</i> otice of intent to surface pipe as d materials plus agreement betwiffice will be notif IPLETION, prod "B" - Eastern Ka and 30 days of the sunts made herein	n, completion and e nents will be met: to spudding of wel o drill shall be post specified below sh s a minimum of 20 f yeen the operator a fied before well is e luction pipe shall be ansas surface casir spud date or the w	AFFIC ventual plugged; ; ed on each do all be set by eet into the und the distriction ither plugged e cemented for gorder #133 ell shall be plugged.	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pi inderlying formation. t office on plug length and placement is necessary if or production casing is cernented in; rom below any usable water to surface within 120 D. 8.891-C, which applies to the KCC District 3 area, all lugged. In all cases, NOTIFY district office prior to to finy knowledge and belief. Again.	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be switchita, KS prior to plugging; AYS of spud date. Iternate II cementing of any cementing.
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis: 2. A copy of the approved no 3. The minimum amount of a through all unconsolidated. 4. If the well is dry hole, an a 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix of must be completed within I hereby certify that the stateme Date: 3/4/2008	s that the drilling inimum requirent trict office <i>prior</i> otice of intent to surface pipe as d materials plus agreement betwiffice will be notif IPLETION, prod "B" - Eastern Ka and 30 days of the sunts made herein	n, completion and e nents will be met: to spudding of wel o drill shall be post specified below sh sa minimum of 20 f veen the operator a fied before well is e luction pipe shall be ansas surface casir spud date or the w	AFFIC ventual plugg l; ed on each di vall be set by eet into the u and the distric- ither plugged e cemented for eg order #133 ell shall be pluget to the bes	Will Cores be taken? If Yes, proposed tone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pi inderlying formation. It office on plug length and placement is necessary if or production casing is cernented in; rom below any usable water to surface within 120 D. 3.891-C, which applies to the KCC District 3 area, all lugged. In all cases, NOTIFY district office prior to to fine knowledge and belief. Age Remember to:	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be SMICHITA, KS prior to plugging; AYS of spud date. ternate II cementing of any cementing.
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis- 2. A copy of the approved no 3. The minimum amount of a through all unconsolidated. 4. If the well is dry hole, an a 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix of must be completed within I hereby certify that the stateme Date: 3/4/2008	s that the drilling inimum requirent trict office prior otice of intent to surface pipe as d materials plus agreement betwiffice will be notif IPLETION, prod "B" - Eastern Ka a 30 days of the ints made herein Signature of Operative of Operative materials.	n, completion and e nents will be met: to spudding of wel o drill shall be post specified below sh sea minimum of 20 f yeen the operator a fied before well is e luction pipe shall be ansas surface casir spud date or the well are true and corre- erator or Agent:	AFFIC ventual plugg I; ed on each di vall be set by eet into the u and the distric- ither plugged e cemented for eg order #133 ell shall be pluget to the bes	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pi inderlying formation. t office on plug length and placement is necessary if or production casing is cemented in; rom below any usable water to surface within 120 D. 891-C, which applies to the KCC District 3 area, allugged. In all cases, NOTIFY district office prior to to finy knowledge and belief. Again. Remember to: File Drill Pit Application (form CDP-1) with Intent to	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be SMICHITA, KS prior to plugging; AYS of spud date. lernate II cementing of any cementing. Porill;
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis: 2. A copy of the approved no 3. The minimum amount of a through all unconsolidate. 4. If the well is dry hole, an a 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix must be completed within I hereby certify that the stateme Date: 3/4/2008 For KCC Use ONLY	s that the drilling inimum requirem trict office <i>prior</i> otice of intent to surface pipe as d materials plus agreement betwa greement betwo ffice will be notifully in the surface of the	n, completion and e nents will be met: to spudding of wel o drill shall be post specified below sh sea minimum of 20 f yeen the operator a fied before well is e luction pipe shall be ansas surface casir spud date or the well are true and corre- erator or Agent:	AFFIC ventual plugg I; ed on each di vall be set by eet into the u and the distric- ither plugged e cemented for eg order #133 ell shall be pluget to the bes	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pi inderlying formation. t office on plug length and placement is necessary if or production casing is cernented in; rom below any usable water to surface within 120 D 8.891-C, which applies to the KCC District 3 area, all lugged. In all cases, NOTIFY district office prior to it of my knowledge and belief. Age Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be SMICHITA, KS prior to plugging; AYS of spud date. lernate II cementing of any cementing. Poriil; Driil; ud date;
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis- 2. A copy of the approved no 3. The minimum amount of a through all unconsolidated. 4. If the well is dry hole, an a 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix of must be completed within I hereby certify that the stateme Date: 3/4/2008	s that the drilling inimum requirem trict office prior otice of intent to surface pipe as d materials plus agreement between the surface will be notifully produced by a company of the surface of the su	i, completion and enents will be met: Ito spudding of well of drill shall be posted below shall be sa minimum of 20 to even the operator a fied before well is elluction pipe shall be ansas surface casing spud date or the win are true and corresponding to the surface of the win are true and corresponding to the surface of the win are true and corresponding to the surface of the	AFFIC ventual plugg I; ed on each di vall be set by eet into the u and the distric- ither plugged e cemented for eg order #133 ell shall be pluget to the bes	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pinderlying formation. t office on plug length and placement is necessary if or production casing is cemented in; rom below any usable water to surface within 120 D 8,891-C, which applies to the KCC District 3 area, allugged. In all cases, NOTIFY district office prior to to finy knowledge and belief. Age Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prores.	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be switchita, KS prior to plugging; AYS of spud date. Iternate II cementing of any cementing. ent Drill; ud date; tion orders;
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis- 2. A copy of the approved no 3. The minimum amount of a through all unconsolidated. 4. If the well is dry hole, an a 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix of must be completed within 1 hereby certify that the stateme Date: 3/4/2008 For KCC Use ONLY API # 15 - 16 7 - 23 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	s that the drilling inimum requirent trict office prior otice of intent to surface pipe as d materials plus agreement betwiffice will be notif IPLETION, produre "B" - Eastern Kan 30 days of the ints made herein Signature of Operation 1990	i, completion and enents will be met: Ito spudding of well of drill shall be posted below shall be sa minimum of 20 to even the operator a fied before well is elluction pipe shall be ansas surface casing spud date or the win are true and corresponding to the surface of the win are true and corresponding to the surface of the win are true and corresponding to the surface of the	AFFIC ventual plugg I; ed on each di all be set by eet into the u nd the distric ither plugged e cemented fi g order #133 ell shall be pl ect to the bes	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pi inderlying formation. t office on plug length and placement is necessary if or production casing is cernented in; rom below any usable water to surface within 120 D 8.891-C, which applies to the KCC District 3 area, all lugged. In all cases, NOTIFY district office prior to it of my knowledge and belief. Age Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be switchita, KS prior to plugging; AYS of spud date. ternate II cementing or any cementing. Porill; and date; tition orders; orkover or re-entry; poleted (within 60 days):
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis 2. A copy of the approved no 3. The minimum amount of a through all unconsolidated 4. If the well is dry hole, an a 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix of must be completed within I hereby certify that the stateme Date: 3/4/2008	s that the drilling inimum requirent trict office prior otice of intent to surface pipe as d materials plus agreement betwiffice will be notif IPLETION, produble and a 30 days of the sonts made hereints made hereints of Operation 1900 Operation 1	nents will be met: to spudding of wel of drill shall be posts specified below sh ea minimum of 20 f een the operator a fied before well is e fluction pipe shall be ansas surface casir spud date or the w erator or Agent: feet	AFFIC ventual plugg I; ed on each di all be set by eet into the u nd the distric ither plugged e cemented fi g order #133 ell shall be pl ect to the bes	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pi inderlying formation. t office on plug length and placement is necessary if or production casing is cernented in; rom below any usable water to surface within 120 D 8,891-C, which applies to the KCC District 3 area, allugged. In all cases, NOTIFY district office prior to it of my knowledge and belief. Age Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prora Notify appropriate district office 48 hours prior to we	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be switchita, KS prior to plugging; AYS of spud date. Idernate II cementing to any cementing. Pent Drill; and date; ation orders; prior to re-entry; poleted (within 60 days);
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis 2. A copy of the approved no 3. The minimum amount of a through all unconsolidated 4. If the well is dry hole, an a 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix of must be completed within I hereby certify that the stateme Date: 3/4/2008	s that the drilling inimum requirent trict office prior otice of intent to surface pipe as d materials plus agreement betwiffice will be notif IPLETION, produble and a 30 days of the sonts made hereints made hereints of Operation 1900 Operation 1	nents will be met: to spudding of wel of drill shall be posts specified below sh ea minimum of 20 f een the operator a fied before well is e fluction pipe shall be ansas surface casir spud date or the w erator or Agent: feet	AFFIC ventual plugg I; ed on each di all be set by eet into the u nd the district ither plugged e cemented fi ag order #133 ell shall be pl ect to the bes	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface piunderlying formation. t office on plug length and placement is necessary in the production casing is cemented in; rom below any usable water to surface within 120 D 8,891-C, which applies to the KCC District 3 area, allugged. In all cases, NOTIFY district office prior to it of my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to w. Submit plugging report (CP-4) after plugging is cord. Obtain written approval before disposing or injectin. If this permit has expired (See: authorized expiration).	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be switchita, KS prior to plugging; AYS of spud date. Iternate II cementing o any cementing. Porill; and date; attion orders; orkover or re-entry; heleted (within 60 days); g salt water. and date) please
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis- 2. A copy of the approved no 3. The minimum amount of a through all unconsolidated. 4. If the well is dry hole, an a 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix of must be completed within 1 hereby certify that the stateme Date: 3/4/2008 For KCC Use ONLY API # 15 - 16 7 - 23 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	s that the drilling inimum requirent trict office prior otice of intent to surface pipe as d materials plus agreement between the will be notifully	nents will be met: to spudding of well of drill shall be posts specified below sh se a minimum of 20 f veen the operator a fied before well is e fluction pipe shall be ansas surface casin spud date or the w are true and corre erator or Agent: feet feet feet per ALT	AFFIL ventual plugg I; ed on each de all be set by eet into the u nd the district ither plugged e cemented fr ng order #133 ell shall be pl ect to the bes	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pi inderlying formation. t office on plug length and placement is necessary if or production casing is cernented in; rom below any usable water to surface within 120 D 8,891-C, which applies to the KCC District 3 area, allugged. In all cases, NOTIFY district office prior to it of my knowledge and belief. Agus Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prora. Notify appropriate district office 48 hours prior to w. Submit plugging report (CP-4) after plugging is cordinated to be sufficient to the address below and return to the address below.	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be switchita, KS prior to plugging; AYS of spud date. Iternate II cementing o any cementing. Porill; and date; attion orders; orkover or re-entry; heleted (within 60 days); g salt water. and date) please
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis: 2. A copy of the approved no 3. The minimum amount of sthrough all unconsolidate. 4. If the well is dry hole, and 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix smust be completed within I hereby certify that the stateme Date: 3/4/2008 STATE OF THE STATE O	s that the drilling inimum requirent trict office prior otice of intent to surface pipe as d materials plus agreement between the will be notifully	nents will be met: to spudding of well of drill shall be posts specified below sh se a minimum of 20 f veen the operator a fied before well is e fluction pipe shall be ansas surface casin spud date or the w are true and corre erator or Agent: feet feet feet per ALT	AFFIL ventual plugg I; ed on each de all be set by eet into the u nd the district ither plugged e cemented fr ng order #133 ell shall be pl ect to the bes	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pinderlying formation. t office on plug length and placement is necessary if or production casing is cernented in; rom below any usable water to surface within 120 D 8,891-C, which applies to the KCC District 3 area, allugged. In all cases, NOTIFY district office prior to it of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to w. Submit plugging report (CP-4) after plugging is cordinated to the box below and return to the address below and return to the address below. Well Not Drilled - Permit Expired Date:	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be switchita, KS prior to plugging; AYS of spud date. Iternate II cementing o any cementing. Porill; and date; attion orders; orkover or re-entry; heleted (within 60 days); g salt water. and date) please
The undersigned hereby affirms It is agreed that the following mi 1. Notify the appropriate dis: 2. A copy of the approved no 3. The minimum amount of sthrough all unconsolidate. 4. If the well is dry hole, and 5. The appropriate district of 6. If an ALTERNATE II COM Or pursuant to Appendix smust be completed within I hereby certify that the stateme Date: 3/4/2008 STATE OF THE STATE O	s that the drilling inimum requirem trict office <i>prior</i> otice of intent to surface pipe as d materials plus agreement between the will be notifice will be notifice will be notifice will be notifice will be notificed. The sastern Kall 30 days of the sastern sade herein signature of Operation of Operation of Sastern S	nents will be met: to spudding of well of drill shall be posts specified below sh se a minimum of 20 f veen the operator a fied before well is e fluction pipe shall be ansas surface casin spud date or the w are true and corre erator or Agent: feet feet feet per ALT	AFFIL ventual plugg I; ed on each de all be set by eet into the u nd the district ither plugged e cemented fr ng order #133 ell shall be pl ect to the bes	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pi inderlying formation. t office on plug length and placement is necessary if or production casing is cernented in; rom below any usable water to surface within 120 D 8,891-C, which applies to the KCC District 3 area, allugged. In all cases, NOTIFY district office prior to it of my knowledge and belief. Agus Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prora. Notify appropriate district office 48 hours prior to w. Submit plugging report (CP-4) after plugging is cordinated to be sufficient to the address below and return to the address below.	RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 CONSERVATION DIVISION pe shall be SWICHITA, KS prior to plugging; AYS of spud date. ternate II cementing of any cementing. Porial; and date; attion orders; prokover or re-entry; poleted (within 60 days); g salt water. and date) please by.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

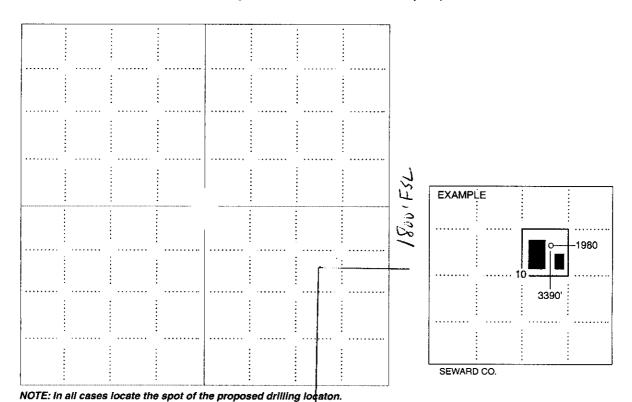
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - /67-23500-0000 Operator: Barton Exploration, Inc.	Location of Well: County: Russell
Lease: Trapp B	1,800 feet from N / X S Line of Section
Well Number: Barton 2	990 feet from X E / W Line of Section
Field: Trapp	Sec. 30 Twp. 15 S. R. 13 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: 150'N - SW - NE - SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



990 FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Barton Exploration	License Number: 31431							
Operator Address: 3017 E. 14th.		Hays	KS	67601				
Contact Person: Lonnie Barton	Phone Number: 785-483-9136							
Lease Name & Well No.: Trapp B		Barton 2	Pit Location (QQQQ)		,			
Type of Pit:			150'N SW	NE _ SE_				
Emergency Pit Burn Pit	Proposed Existing		Sec. 30 Twp. 15 R. 13 East West					
Settling Pit X Drilling Pit	If Existing, date constructed:		1,800 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	Dit canacity:		990 Feet from X East / West Line of Section					
(If WP Supply API No. or Year Drilled)	Pit capacity: 400	(bbis)	Russell County					
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration	1:				
10 and particular and 50 of the 10 o				rgency Pits and Settlir				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if	a plastic liner is not	used?			
			Native Mud					
Pit dimensions (all but working pits):	O Length (fe			<u> </u>	N/A: Steel I	Pits		
Depth fr	om ground level to d	eepest point:	(feet)		No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.							
material, thickness and installation procedure.			<u> </u>	-				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water	220. 5 feet.				
	Source of information:							
	measured well owner electric log KDWR							
Emergency, Settling and Burn Pits ONLY:	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover. Fresh Mud							
Producing Formation: Number of producing wells on lease:	Type of material utilized in drilling/workover:							
Barrels of fluid produced daily:	Abandonment procedure: Allow to dry and backfill							
Does the slope from the tank battery allow all		procedure						
flow into the pit? Yes No	Drill pits must t	Drill pits must be closed within 365 days of spud date.						
RECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSIO								
		_						
3/4/2008	Shew	y Sayne		R 0 6 20				
Date		gnature of Applicant or	egent consi	ERVATION DIV	ISION			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS								
Date Received: 3/6/08 Permit Number: Permit Date: 3/7/08 Lease Inspection: Yes No								
Date Received 100 Fermit Num	UCI		in Date.	- rease maperion	ا ١٥٥ لــــا ١			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 7, 2008

Mr. Lonnie Barton Barton Exploration, Inc. 3017 E 14th St. Hays, KS 67601-2790

RE: Drilling Pit Application Trapp B Lease Well No. Barton 2 SE/4 Sec. 30-15S-13W Russell County, Kansas

Dear Mr. Barton:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Keep pits away from the draw. Any questions regarding pit construction, please call the district at (785) 625-0550.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File