

For KCC Use: 3-1508
 Effective Date: _____
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 3 10 2008
 month day year

OPERATOR: License# 33127
 Name: Chaparral Energy, LLC
 Address 1: 701 Cedar Lake Blvd.
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73114
 Contact Person: Evelyn P. Smith
 Phone: 405-426-4533

CONTRACTOR: License# 34000
 Name: Kenal Mid-Continent Inc.

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
 Well Class: Infield Pool Ext. Wildcat Other: _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - NW - NW Sec. 27 Twp. 31 S. R. 35 E W
 (2000) 516 feet from N / S Line of Section
660 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: STEVENS
 Lease Name: CUTTER SOUTH Well #: 406
 Field Name: CUTTER SOUTH
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian
 Nearest Lease or unit boundary line (in footage): 516
 Ground Surface Elevation: 2992 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 480
 Depth to bottom of usable water: 580
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1750
 Length of Conductor Pipe (if any): 80
 Projected Total Depth: 6200
 Formation at Total Depth: Mississippian Chester Sand

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

PRORATED & SPACED: HUBBON-PANOMA
 Replaces 15-189-22639-00-00 (Filed in wrong section)

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3-5-2008 Signature of Operator or Agent: Evelyn P. Smith Title: Engineering Tech

For KCC Use ONLY
 API # 15 - 189-22641-0000
 Conductor pipe required None feet
 Minimum surface pipe required 600 feet per ALT. I II
 Approved by: 3-10-08
 This authorization expires: 3-10-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

27
31
35
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 189-22641-0000
Operator: Chaparral Energy, LLC
Lease: CUTTER SOUTH
Well Number: 406
Field: CUTTER SOUTH

Location of Well: County: STEVENS
516 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 27 Twp. 31 S. R. 35 E W

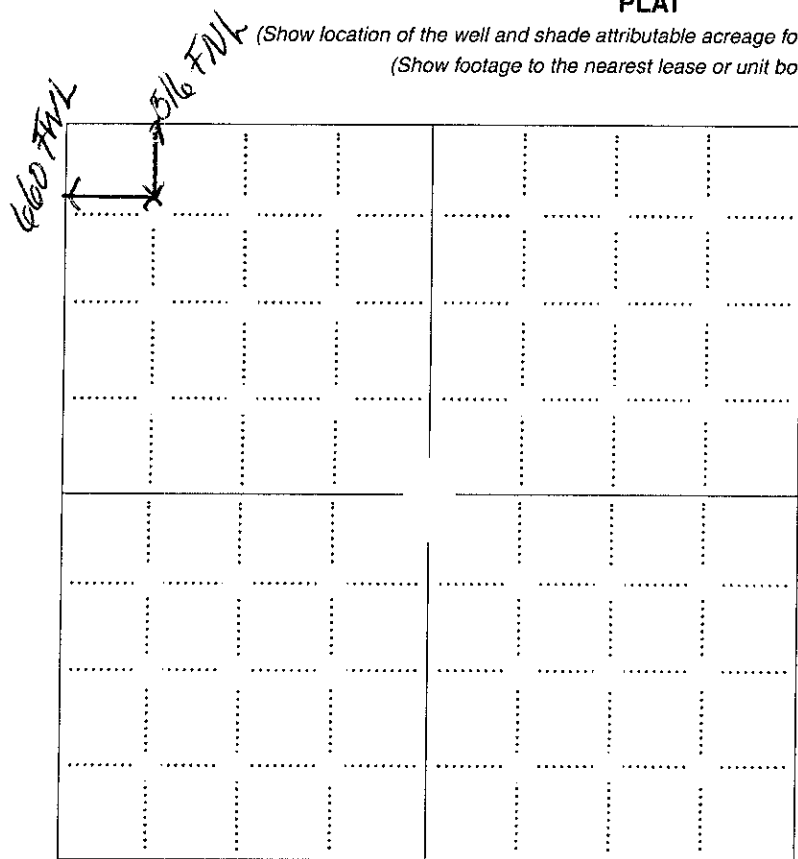
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - _____ - NW - NW

Is Section: Regular or Irregular

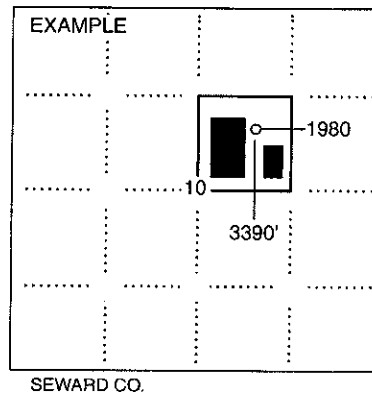
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



HARDER

AND ASSOCIATES "locating our world"
LAND SURVEYING - GPS SPECIALISTS



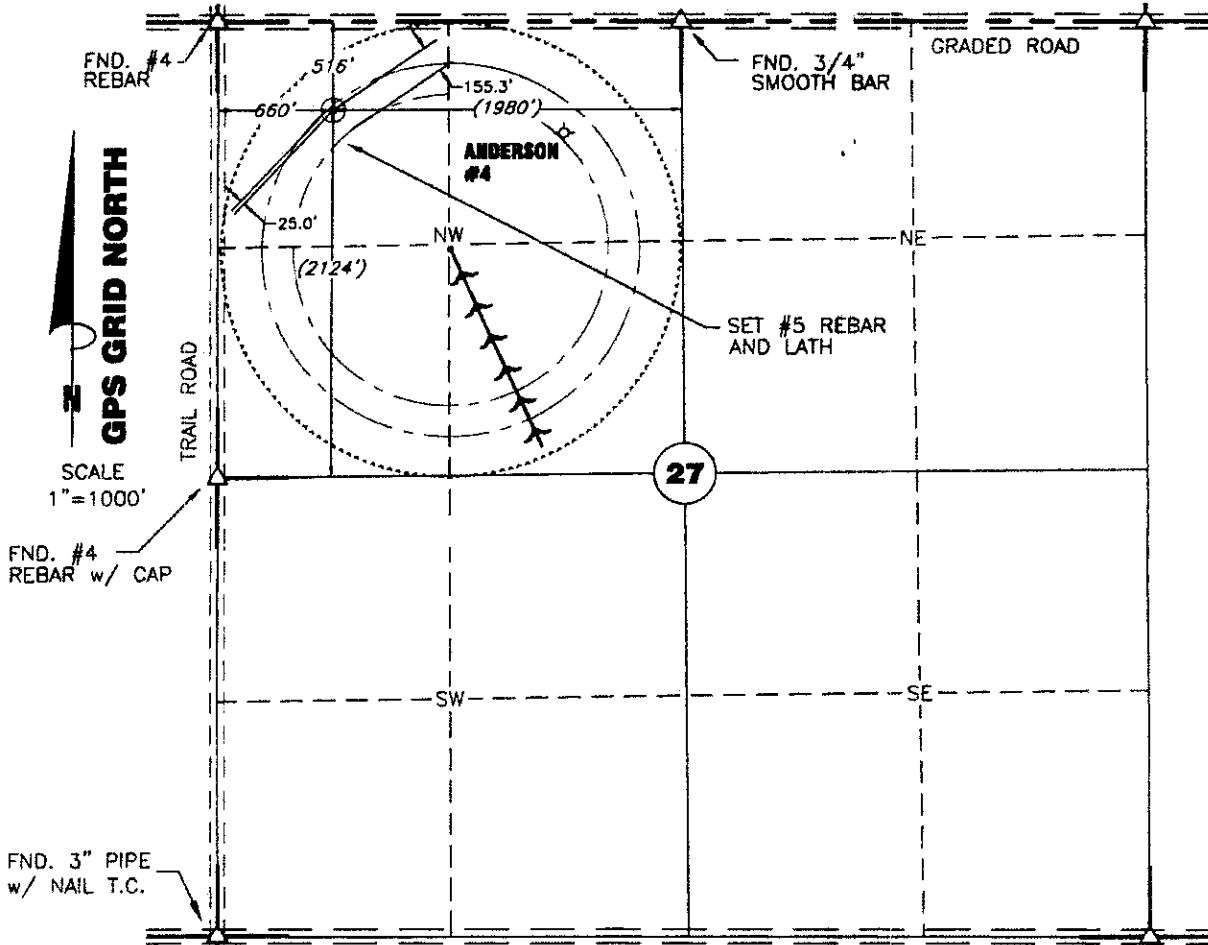
15189-22641-0000

P.O. BOX 518 • 514 MORTON • ELKHART, KANSAS 67950 • PHONE: (620) 697-2696 • FAX: (620) 697-4175 • E-MAIL: tharder@elkhart.com

CERTIFICATE OF AUTHORIZATION NO. _____ EXP. DATE. _____

COUNTY: STEVENS STATE: KANSAS

LOCATION: 516 FNL - 660 FWL SECTION: 27 TOWNSHIP: 31S RANGE: 35W MERIDIAN: 6TH P.M.



THIS LOCATION HAS BEEN VERY CAREFULLY STAKED ON THE GROUND ACCORDING TO THE BEST OFFICIAL SURVEY RECORDS, MAPS, AND PHOTOGRAPHS AVAILABLE TO US, BUT ITS ACCURACY IS NOT GUARANTEED. REVIEW THIS PLAT AND NOTIFY US IMMEDIATELY OF ANY POSSIBLE DISCREPANCY.

GRADED ROAD

DISTANCES SHOWN IN (PARENTHESES) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640 FEET, THOSE SHOWN IN [BRACKETS] ARE BASED ON GLO (GENERAL LAND OFFICE) DISTANCES AND HAVE NOT BEEN MEASURED.

OPERATOR: CHAPARRAL ENERGY, LLC

ELEVATION: 2991.87' @ GRADE

LEASE NAME: CUTTER SOUTH

WELL NO.: #406

TOPOGRAPHY & VEGETATION: CORN STUBBLE

GOOD DRILL SITE: YES REFERENCE STAKES OR ALTERNATE LOCATION: STAKE SET: NO

BEST ACCESSIBILITY TO LOCATION: FROM WEST DISTANCE TO EXISTING WELL: 1328.39' ANDERSON #4

DISTANCE & DIRECTION FROM HWY JCT OR TOWN: INTERSECTION FAS 480 & FAS 936 @ SW CORNER OF MOSCOW, KANSAS. THENCE EAST 1 MILE. THENCE NORTH 1 MILE. THENCE EAST 4 MILES. THENCE SOUTH 516 FEET. THENCE EAST 660 FEET INTO.

GPS DATUM: NAD-27 INVOICE # SV018A06 DATE STAKED: 2/26/08

LAT: 37°19'40.42223"N
LONG: 101°07'10.66466"W

STATE PLANE COORDINATES:

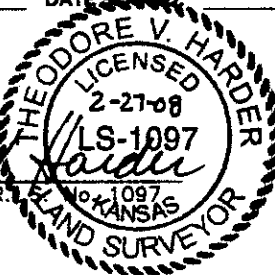
ZONE: KANSAS SOUTH

X: 1238371.06

Y: 251464.04

DRAWING NO. SV018A06

Theodore V. Harder
Theodore V. Harder, R.



RECEIVED
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MAR 07 2008

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Chaparral Energy, LLC		License Number: 33127
Operator Address: 701 Cedar Lake Blvd.		
Contact Person: Evelyn P Smith		Phone Number: 14054264533
Lease Name & Well No.: CUTTER SOUTH 406		Pit Location (QQQQ): N NW NW Sec. 27 Twp. 31 R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 516 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section STEVENS County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 2,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Steel
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input checked="" type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Steel Pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. visual inspection for integrity by Company Consultant
Distance to nearest water well within one-mile of pit 660 feet Depth of water well 400 feet		Depth to shallowest fresh water 660 243 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling fluids/mud Number of working pits to be utilized: 1 Abandonment procedure: removal Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3/10/2008 Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 3/10/08 Permit Number: _____		Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Permit Date: 3/10/08		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-1829-22641-0000



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

March 10, 2008

Ms. Evelyn Smith
Chaparral Energy, LLC
701 Cedar Lake Blvd.
Oklahoma City, OK 73114

RE: Drilling Pit Application
Cutter South Lease Well No. 406
NW/4 Sec. 27-31S-35W
Stevens County, Kansas

Dear Ms. Smith:

According to the drilling pit application referenced above, no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

March 5, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market-Room 2078
Wichita, Kansas 67202

Re: CUTTER SOUTH 406
Sec 27-37S-35W
Stevens County, KS

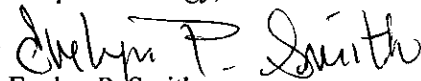
Dear Sir or Madam:

Please find enclosed a Notice of Intent to Drill (KCC form C-1), location plat, Application for Surface Pit (KCC CDP-1) with attachment, Surface Owner Permission, Water Well Record, the original Notice of Intent to Drill and duplicates. The original permitted location was an error on my part. ¹⁵⁻¹⁸⁷⁻²²⁶³⁹⁻⁰⁰⁰⁰

Please contact me at (405) 426-4533 if you have any questions. Thank you.

Respectfully,

Chaparral Energy, LLC


Evelyn P. Smith
Engineering Tech
Drilling Department

Attachments

REC'D
KANSAS CORPORATION COMMISSION

MAR 07 2008

CONSERVATION DIVISION
WICHITA, KS

