

Corrected Copy * 3-10-08

For KCC Use: 3-208
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 10 2008
month day year

OPERATOR: License# 3956
Name: Brungardt Oil & Leasing, Inc.
Address 1: P.O. Box 871
Address 2:
City: Russell State: KS Zip: 67665
Contact Person: Gary L. Brungardt
Phone: 785-483-4975

CONTRACTOR: License# 5184
Name: Shields Oil Producers

Well Drilled For: Oil Gas Seismic; # of Holes Other:
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

* WAS: 130' FEL IS: 330' FEL
Oil & Gas Leases w/pooling clauses submitted.

Spot Description: NE - NE - SE - Sec. 20 Twp. 13 S. R. 12 E W
(a/a/a/a) 1,920 feet from N / S Line of Section
* 190 - 330' feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Russell
Lease Name: Holland Pool Well #: 1
Field Name: Unknown

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 1920'

* Ground Surface Elevation: 1642 - No change feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 300 260
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe (if any): None
Projected Total Depth: 3500'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 38-1201.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/15/08 Signature of Operator or Agent: Gary L. Brungardt Title: Owner

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2008
CONSERVATION DIVISION
WICHITA, KS
RECEIVED
FEB 25 2008
KCC WICHITA

For KCC Use ONLY
API # 15 - 167-23491-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: Kurt 2-26-08 / Kurt 3-10-08
This authorization expires: 2-26-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

20
13
12
 E
 W