

Owwo

For KCC Use: Effective Date: 3-16-08 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 03/14/2008 OPERATOR: License# 5056 Name: F.G. HOLL COMPANY L.L.C. Address 1: 9431 E. CENTRAL Address 2: City: WICHITA State: KS Zip: 67206 Contact Person: Franklin r. Greenbaum Phone: 316-684-8481 CONTRACTOR: License# 8253 Name: G&L WELL SERVICE INC.

Spot Description: NW - SE - SW Sec. 14 Twp. 21 S. R. 14 E W 990 feet from N S Line of Section 1,650 feet from E W Line of Section Is SECTION: Regular Irregular

(Note: Locate well on the Section Plat on reverse side) County: STAFFORD Lease Name: ESFELD Well #: 1-14 Field Name: RYCHLEC Is this a Prorated / Spaced Field? Yes No Target Formation(s): ARBUCKLE Nearest Lease or unit boundary line (in footage): 990 Ground Surface Elevation: 1928 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 200 Depth to bottom of usable water: 250 200 Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 273 Length of Conductor Pipe (if any): none Projected Total Depth: 3734 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: contractor will apply (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

Well Drilled For: Oil Gas Seismic Other: Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other: Type Equipment: Mud Rotary Air Rotary Cable If OWWO: old well information as follows: Operator: WESTERN PETROLEUM Well Name: RYCHLEE #1 Original Completion Date: 1/10/1963 Original Total Depth: 3739'

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 03/10/2008 Signature of Operator or Agent: Franklin R. Greenbaum Title: Petroleum geologist

RECEIVED KANSAS CORPORATION COMMISSION MAR 10 2008 CONSERVATION DIVISION WICHITA, KS

For KCC Use ONLY API # 15 - 185-01438-00-01 Conductor pipe required None feet Minimum surface pipe required 273 feet per ALT. I II Approved by: LUM 3-11-08 This authorization expires: 3-11-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-01438-00-01
Operator: F.G. HOLL COMPANY L.L.C.
Lease: ESFELD
Well Number: 1-14
Field: RYCHLEC

Location of Well: County: STAFFORD
990 feet from N / S Line of Section
1,650 feet from E / W Line of Section
Sec. 14 Twp. 21 S. R. 14 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - NW - SE - SW

Is Section: Regular or Irregular

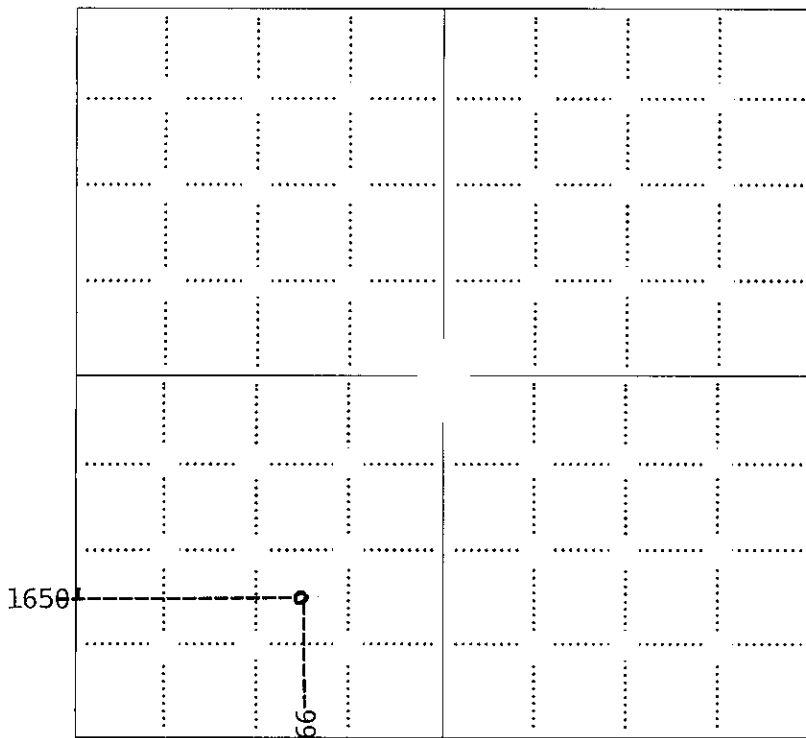
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

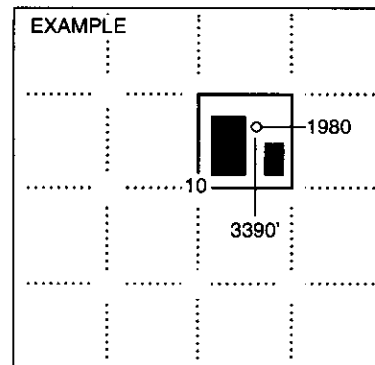
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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MAR 10 2008
CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

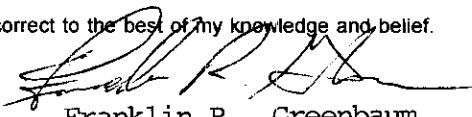
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: F.G. HOLL COMPANY L.L.C.		License Number: 5056
Operator Address: 9431 E. CENTRAL		WICHITA KS 67206
Contact Person: Franklin r. Greenbaum		Phone Number: 316-684-8481
Lease Name & Well No.: ESFELD 1-14		Pit Location (QQQQ): _____ NW _____ SE _____ SW Sec. <u>14</u> Twp. <u>21</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section STAFFORD County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>500</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATURAL CLAY AND MUD
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>14</u> feet Depth of water well <u>67</u> feet		Depth to shallowest fresh water <u>24</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH MUD</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Backfill rotary pits and smooth location</u> RECEIVED Drill pits must be closed within 365 days of spud date. <small>KANSAS CORPORATION COMMISSION</small>
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>3/10/2008</u> Date		MAR 10 2008 CONSERVATION DIVISION WICHITA, KS
 Franklin R. Greenbaum Signature of Applicant or Agent		

15-185-01438-00-01

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3/10/08</u>	Permit Number: _____	Permit Date: <u>3/11/08</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

March 11, 2008

Mr. Franklin R. Greenbaum
F.G. Holl Company, LLC
9431 E. Central
Wichita, KS 67206

RE: Drilling Pit Application
Esfeld Lease Well No. 1-14
SW/4 Sec. 14-21S-14W
Stafford County, Kansas

Dear Mr. Greenbaum:

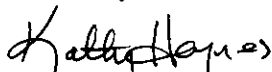
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

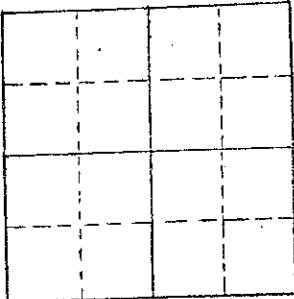
cc: File

15-185-01438-00-00

STATE OF KANSAS
STATE CONSERVATION COMMISSION
Give All Information Completely
Must Be Signed Affidavit
Must Be Before Report to
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD

Stafford County, Sec. 14 Twp. 21S Rge. 14 W (W)
Location as "NE/4NW/4SE" or footage from lines. NWSESW
Lease Owner: Frank Black
Lease Name: Rychlec Well No. 1
Office Address: Box 250, McPherson, Kansas 67460
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed: November 25 19 65
Application for plugging filed: January 18 19 82
Application for plugging approved: January 18 19 82
Plugging commenced: January 18 19 82
Plugging completed: January 21 19 82
Reason for abandonment of well or producing formation: No commercial production



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production: 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes
Name of Conservation Agent who supervised plugging of this well: J. H. Metz
Producing formation: _____ Depth to top: _____ Bottom: _____ Total Depth of Well: 3739 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	273'	cemented w/275 sx
				5 1/2"	3736'	1108'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped sand on bottom. 70' fill-up on sand. Mixed and dumped
5 sacks cement at 3655'. Pulled 1108' of 5 1/2".
Pumped 3 sacks hulls and 15 sacks gel. Pumped plug.
Pumped 140 sacks 50-50 Pos, 4% Gel, 3% Calcium chloride.

Name of Plugging Contractor: White & Ellis Drilling, Inc. License #209
Address: Box 448, El Dorado, Kansas 67042

STATE OF KANSAS CONTRACTOR OF BUTLER
Howard E. Russell (employee of contractor) of the above-described

well. STATE CONSERVATION COMMISSION on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

FEB 12 1982

CONSERVATION DIVISION
Wichita, Kansas

Box 448, El Dorado, Kansas 67042

Subscribed and sworn to before me this 11th day of February 19 82

Florence C. Tolpelt

Notary Public.

