KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

CONTRACTOR: License#_4339 Is this a Prorated / Spaced Field? Yes X No		M	ust be approved by KCC five	e (5) days prior to commencing well	
OFERATOR: License# 4339	Expected Soud Date:	3/14/2008		Spot Description:	
OPERATOR: Licenses 4339 St. Line of Section Name: Date Jackness Processor Processor Co. Is SECTION: Regular Imregular Least of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St. St. Tip: 66754 County: Doors of Rect from N / St. Line of Section Name: Date Jackness Processor St.		month d	ay year		
Address 1: P.O. 80x 206 Address 1: P.O. 80x 206 Address 2: Statio: 15 Zip: 96754 + Contract Preson: Dele Jackson Dele Jackson Contract Preson: Dele Jackson		4339 🗸			
Address 2 P.O. Box 288		tuntion Co		825 feet from X E /	W Line of Section
Authors 2: No. Contact Person: Date Jackson State: NS Zip: 66754 Contact Person: Date Jackson Production To. Contact Person: Date Jackson Production To. Contact Person: Date Jackson Production To. Contact Person: Date Jackson Production To. Contact Person: Date Jackson Production To. Contact Person: Date Jackson Production To. Contact Person: Date Jackson Production To. Contact Person: Date Jackson Production To. Contact Person: Date Jackson Production To. Contact Person: Date Jackson Production To. Contact Person: Date Jackson To.				Is SECTION: Regular Irregular?	
County Bourton County					
Contact Person. Bole Jackson Pronce 603-932-2689 CONTRACTOR: Licenses* 4339 Name. Debt Jackson Production Co. Well Dilled For: Well Class: Well Dilled For: Well Class: Well Dilled For: Well Class: Wild Dilled For: Wild Class: Work Dilled For: Wild Carbon Disposed Depth to bottom of treashed water. Depth to bottom of treash water. Depth to bottom of treashed water. Water Series of treashed treashed water. Water Series of treas	City: Mound City	State: KS	7in: 66754 +	(Note: Locate well on the Section Plat on rev	erse side)
File Name: Herding Same					
Selection Contract Contrac	Phone: 620-363-2683		A COLUMN TO THE	Lease Name: 1 Septing	Well #: 1.57
Name: Date Jackson Production Co. Well Drilled For: Well Class: Type Equipment: Nearest Loase or unit toundary line (in footage). 105 feet Section 1. Target Formation(a). Squarest Nearest Loase or unit toundary line (in footage). 105 feet Section 1. Target Formation(a). Squarest Nearest Loase or unit toundary line (in footage). 105 feet MSL Water well within one quarter mile: Section 1. Squarest Nearest Loase or unit toundary line (in footage). 105 feet MSL Water well within one mile: Open to bottom of treatment of the Nearest Loase or unit toundary line (in footage). 105 feet MSL Water well within one mile: Open to bottom of treatment one Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth: Squirred Pope Planned to be set: 20 Depth to Depth to Depth to Pope Planned to be set: 20 Depth to Depth to Pope Planned to be set: 20 Depth to Depth to Depth to Pope Planned to be set: 20 Depth to Depth	20117010700	4339			<u> </u>
Ground Surface Elevation. 980				Target Formation(s): Squirrel	
Ground Surface Elevation See Ground Surface Elevation Surface Ground Surface Ground Surface See See See Surface Ground Surface Ground Surface See See See Surface Surface See See Surface Surface See See Surface Surface See See Surface See See Surface See See See See Surface See	Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 165 feet	
Seismic # of Holes Other		Poc Dinfield		Ground Surface Elevation: 860	feet MSL
Disposal Mildcat Cable Chief			_	Water well within one-quarter mile:	Yes No
Depth to bottom of frear water:		``V`	= '		
Depth to bottom of usales water: 100 Surface Pipe by Alternate: 100 Surface Pipe Planned to be set: 100 Surface Pipe by Alternate: 100 Surface Pipe Planned to Deserve Pipe Planned to Surface Pipe Planned to Deserve Pipe Planned to Deserve Planned Surface Planned to Deserve Planned Surface Pipe Planned to Deserve Planned Surface Planned	·	<u></u>	L		
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Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Well Care Date: Water Source for Drilling Operations: Well Care Date: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED MAir. 1 Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. WAIR: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below whall be set by circulating cement to the top; in all cases surface pipe as hkGCerWICHIT intrough all unconsolicated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is bemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kareass surface casing order if 33,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In the prior to any cemental to prior to any cementing.				Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Well Care Date: Water Source for Drilling Operations: Well Care Date: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED MAir. 1 Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. WAIR: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below whall be set by circulating cement to the top; in all cases surface pipe as hkGCerWICHIT intrough all unconsolicated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is bemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kareass surface casing order if 33,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In the prior to any cemental to prior to any cementing.	if OWWO: old wel	Il information as follows:		Length of Surface Pipe Planned to be set: 20	
Well Name: Original Completion Date: Original Total Depth: Squirmel Water Source for Orilling Operations:	Operator:			Length of Conductor Pipe (if any): none	
Original Completion Date: Original Total Depth: Squirrel Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: General Part Formation at Total Depth: General Part Settlem Hole Location: (Note: Apply for Parmit with DWR Yes No Will Cores be taken? Will Cores be taken? Yes No Will Cores be taken? Yes Yes No Will Cores be taken? Yes Yes No Will Cores be taken? Yes Yes Yes No Will Cores be taken? Yes Yes Yes No Will Cores be taken? Yes	•			Projected Total Depth: 200	
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operation			nal Total Depth:	Formation at Total Depth: squirrel	
DWR Permit #: Will Cores be taken?				Water Source for Drilling Operations:	,
RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes proposed zone: AFFIDAVIT RECEIVED MAX: 1 c RECEIVED MAX: 1 c AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAX: 1 c Accopy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as a specified below shall be set by circulating cement to the top; in all cases surface pipe shall Complete through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hote, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B' - Eastern Kansass surface casing order #133,891-c, which applied the MCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and correct to the yest of my knowledge and belief. Date: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to two knows or or re-entry; Sub	If Yes, true vertical depth:			DWB Permit #:	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shik@CetWICHITo through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useb water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Part (CC Use ONLY) Approved by: **Quith 3-11-08** Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting and water. If this permit before disposing or injecting and water. If this permit before disposing or injecting and water. If this permit authorized weightain date)	Bottom Hole Location:			(Note: Apply for Permit with DWR	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shik CCrWICHITA through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 3-6-8 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain writen approvab before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well the propriate district office approval date: Signature of Opera	KCC DKT #:				
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4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 3-6-88 Signature of Operator or Agent: For KCC Use ONLY API # 15 OII - 2334/3-0000 Conductor pipe required Feet Minimum surface pipe required feet Minimum surface pipe required feet feet per ALT. I File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	It is agreed that the follows 1. Notify the appropr 2. A copy of the appr 3. The minimum amounts	wing minimum requirem iate district office prior roved notice of intent to bunt of surface pipe as a	completion and eventual plu nents will be met; to spudding of well; drill shall be posted on each specified below shall be set t	igging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe si	MAK 1 . Zelli
For KCC Use ONLY API # 15 - O11 - 23343-0000 Conductor pipe required	5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed I hereby certify that the s	istrict office will be notifi II COMPLETION, prodi pendix "B" - Eastern Ka d within 30 days of the s statements made herein	ied before well is either plugg uction pipe shall be cemented nsas surface casing order #1: spud date or the well shall be a are true and correct to the b	ped or production casing is cemented in; of from below any usable water to surface within 120 DAYS 33,891-C, which applies to the KCC District 3 area, alternate plugged. In all cases, NOTIFY district office prior to any lest of my knowledge and belief.	of spud date. te II cementing
For KCC Use ONLY API # 15 - O11 - 23343-0000 Conductor pipe required	Date: 3-6-08	Signature of Ope	erator or Agent:		
API # 15 - O11 - 23343-0000 Conductor pipe required	For KCC Use ONLY				
Conductor pipe required	011-	23343-000)		,
Minimum surface pipe required feet per ALT. [1] Submit plugging report (CP-4) after plugging is completed within 60 days); Approved by: **Duff 3-11-08** This authorization expires: 3-11-09* (This authorization void if drilling not started within 12 months of approval date.) This authorization void if Operator or Agent: Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	AFT# 15	Along		1	N
Approved by: **Duft 3-11-08** This authorization expires: 3-11-09* (This authorization void if drilling not started within 12 months of approval date.) This authorization void if Department of the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	Conductor pipe required		feet	1	
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(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	1	2 11 44	· ·		e) please
Well Not Drilled - Permit Expired Date: m			2 months of approval date.)	check the box below and return to the address below.	\square
Spud date: Agent: Signature of Operator or Agent:			· · · · · · · · · · · · · · · · · · ·	· —	
	Spud date:	Agent:		Signature of Operator or Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

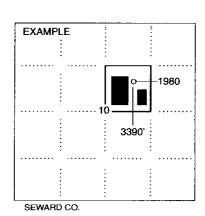
API No. 15 - 011- 23343-0000				
Operator: Dale Jackson Production Co.	Location of Well; County: Bourbon			
Lease: Feagins East	2,805 feet from N / N S Line of Section			
Well Number: F34				
Field: Harding	825 feet from X E / W Line of Section Sec. 6 Twp. 24 S. R. 24 E W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; **RECEIVED** CG-8 for gas wells).

MAR 1 U 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dale Jackson Produc	ction Co.	License Number: 4339				
Operator Address: P.O. Box 266		Mound City KS 66754				
Contact Person: Dale Jackson		Phone Number: 620-363-2683				
Lease Name & Well No.: Feagins Eas	st F3	Pit Location (QQQQ):				
Type of Pit: Pit is:			_swSENE			
Emergency Pit Burn Pit	Proposed	Sec. 6 Twp. 24 R. 24 East West				
Settling Pit	If Existing, date of	onstructed:	2,805 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		825 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)		(bbls)	Bourbon County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No				
Pit dimensions (all but working pits):	20 Length (fe	eet)12	Width (feet) N/A: Steel Pits			
	om ground level to de	eepest point:	3 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit Depth to			west fresh waterfeet.			
	feet	Source of information: Source of information: electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: rural				
Number of producing wells on lease:		Number of working pits to be utilized:1				
Barrels of fluid produced daily:		Abandonment procedure: SUCK Out water fill in				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
3-6-08 Date		ignature of Applicant or Agent				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 3/10/08Permit Num	ber:	Permi	it Date: 3/10/08 Lease Inspection:			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 0 2008