For KCC Use:	3-16-08
Effective Date:	3-70-00
District #	<u> </u>
SGA9 YAR	I VINo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	NOTICE OF IN	TENT TO DRILL	Form must be Signed All blanks must be Filled
GA? Yes Mo	Must be approved by KCC five	(5) days prior to commencing well	
		SW NW NE SE	
expected Spud Date: May month	12008	Spot Description: Sec. 26 Twp. 2	4 s. p. 4 X E W
	<i></i>	(0/00/07)	N / X S Line of Section
PERATOR: License# 33971			X E / W Line of Socilon
lame:TriPower	Resources, LLC _		4 2 1 5 COMM
ddress 1; Box 849		is SECTION: Pegular Integular?	
.ddress 2:		(Note: Locate well on the Section Plat	an revorse side)
Ardmore State:	Ok ^{Zip} : 73402	County: Butler	2
		Loase Name: Mingenback	Well #: _2
Contact Person: W.B. Cully 26-6700, e	<u>xt 215</u>	Field Name: Plum Grove South	
CONTRACTOR: Licenself32854	·	is this a Prorated / Spaced Field?	Yes X No
Name: Gulick Drilling, I	[20]	Target Formation(s): Mississippian	
-		Nearest Lease or unit boundary line (in tootage):	590'
Well Drilled For: Well Class:		Ground Surface Elevation: 1439.67	feet MSL
X Oil / Enh Rec X Infield	X Mud Rotary	Water well within one-quarter mile:	Yes
Gas Storage Pool E	=	Public water supply well within one mile:	Yes No
DisposalWildca	Cable		<u> </u>
Seismic : # of Holes Other		Depth to bottom of usable water:	
Other:		Outre - The Ann Alexandry Kill III	,
If OWWO: old well information as follo	ows:	Length of Surface Pipe Planned to be set: 20	0'
_		Length of Conductor Pipe (If any): Non	<u>e</u> /
Operator:	The confidence of the confiden	Projected Total Dopth: 2700 *	
Well Namo:		Formation at Total Copth: Mississippia	n
Original Completion Date:	Original Total Depth:	Water Source for Drilling Operations:	
The second secon	Yes X No	X Well Farm Pond Other:	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:			
if Yes, true vertical depth:		DWR Permit #: Applied For Whote: Apply for Parmit with D	DWR XV
m and a state beautiful			
Bottom Hole Location:			Yeş X No
Bottom Hole Location:		Will Cores be taken?	Yes X No
Bottom Hole Location:			Yes X No
Bottom Hole Location:		Will Cores be taken? If Yes, proposed zone:	Yeş XNo
Bottom Hole Location:	AFF	Will Cores be taken? If Yes, proposed zone:	Yeş X No
Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the di	AFF	Will Cores be taken? If Yes, proposed zone:	Yes XNo
Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the d It is agreed that the following minimum req	AFF irilling, completion and eventual plu tuirements will be met:	Will Cores be taken? If Yes, proposed zone:	Yes X No
Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the d It is agreed that the following minimum req	AFF irilling, completion and eventual plu tuirements will be met: arior to spudding of well;	will Cores be taken? If Yes, proposed zone: FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq.	Yes XNo
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a promised or spaced field, please fully complete this side of the form. If the intended well is in a promised or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the roposed acreage attribution unit for oil wells.

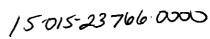
roposed acreage attribution unit for oil wells.	
roposed acreage attribution unit for on wells. API No. 15 Pend Assig. OIS 33 766 0000 Operator: TriPower Resources, LLC Lease: Mingenback Well Number: 2 Field: Plum Grove South	Location of Well: County:
Number of Acres attributable to well: 160 QTR/QTR/QTR/QTR of screage: SE/4Sec .26 .	Is Section: X Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. NA Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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.,						KCC W
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			<u></u>	\$	use -	1980
! !	····		; ;	2050		3390,
: !					1	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / weat outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).





GOEDECKE ENGINEERING CO.

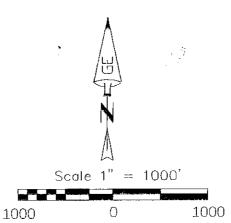
P.O. BOX 629 EL DORADO, KANSAS 67042 PHONE 316-321-3773 FAX 316-321-4199

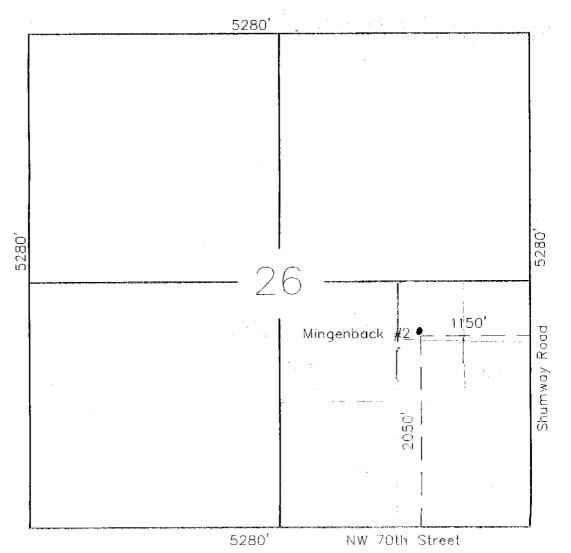
Well Location for Tripower Resources LLC

Section 26-24-4E Butler County, Ks.

Elev. = 1439.67

Date 2-06-08





KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			15 No	
Operator Name: TriPower Resources, LLC			Licensa Number: 33971	
Operator Address: Box 849,	Ardmore, O	k. 7 <u>3402</u>	015	
Contact Person: W.B. Curry			Phone Number: 580-226-6700, ext 215	
Lease Name & Well No.: Mingenback			Pit Location (QQQQ):	
Type of Pit:	Pit ls:	i -	SW NE SE	
Emergency Pit Bum Pit	X Proposed	Existing	Sec. 26 Twp. 24 S.R. 4 E East West	
Settling Pit Drilling Pit	If Existing, date constructed:		2050 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit	Plt capacity:		1150 Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled)	1 ' '	(bbls)	Butler County	
is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: NA mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
X Yes No		No -	Plastic Liner will be used.	
Pit dimensions (all but working pits):			Width (feet)(400bb1) N/A: Steel Pits No Pit	
Depth f	rom ground level to de		(IOSI)	
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner 'e.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
20 Mil Liner		Periodic Physical inspection		
	·			
Distance to nearest water well within one-mi	le of pit	Depth to shallowest fresh water		
629 feet Depth of water well 56 feet			owest fresh water <u>~50 159</u> feet. Imation: ured well owner electric log X KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Water Base Mud		
Number of producing wells on lease:		Number of working pits to be utilized:		
		Abandonment procedure: Empty.backfill., level, & restore surface.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 385 days of spud date.		
			RECEIVED	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. MAR 1 0 200				
3-3-08			Signature of Applicant or Agent W.B. Curings WICHI	
Date			Signature of Applicant or Agent W.B. Curing VIII	
	ксс	OFFICE USE (ONLY Steel Pit RFAC RFAS	
Date Received: 3 (10 0% Permit Nu	mber:	Peri	mit Date: 3 10 08 Lease Inspection: Yes KNo	