

For KCC Use: Effective Date: 3-16-08 District #: 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 1 2008

Spot Description: SW NW NE SE Sec. 26 Twp. 24 S. R. 4 E W 2050 feet from N / S Line of Section 1150 feet from E / W Line of Section

OPERATOR: License# 33971 Name: TriPower Resources, LLC Address 1: Box 849 Address 2: City: Ardmore State: Ok Zip: 73402 Contact Person: W.B. Curry Phone: 580-226-6700, ext 215

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Butler Lease Name: Mingenback Wall #: 2 Field Name: Plum Grove South

CONTRACTOR: License# 32854 Name: Gulick Drilling, Inc.

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 590'

Well Drilled For: Oil Enh Rec Gas Storage Disposal Seismic: # of Holes Other: Well Class: Infield Pool Ext. Wildcat Other: Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 1439.67 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe (if any): None

Projected Total Depth: 2700'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other:

DWR Permit #: Applied For (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

If OWWO; old well information as follows:

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any completion.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3-3-08 Signature of Operator or Agent: W.B. Curry Title: Agent

For KCC Use ONLY API # 15- 015-23766-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT. I II Approved by: W.B. Curry This authorization expires: 3-11-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (Sec: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

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26 24 4

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Pend Assoc. 015-23766000

Operator: TriPower Resources, LLC

Lease: Mingenback

Well Number: 2

Field: Plum Grove South

Number of Acres attributable to well: 160

QTR/QTR/QTR/QTR of acreage: SE/4, -Sec. 26

Location of Well: County: Butler

2050 feet from N / S Line of Section

1150 feet from E / W Line of Section

Sec. 26 Twp. 24 S. R. 4 E W

Is Section: Regular or Irregular

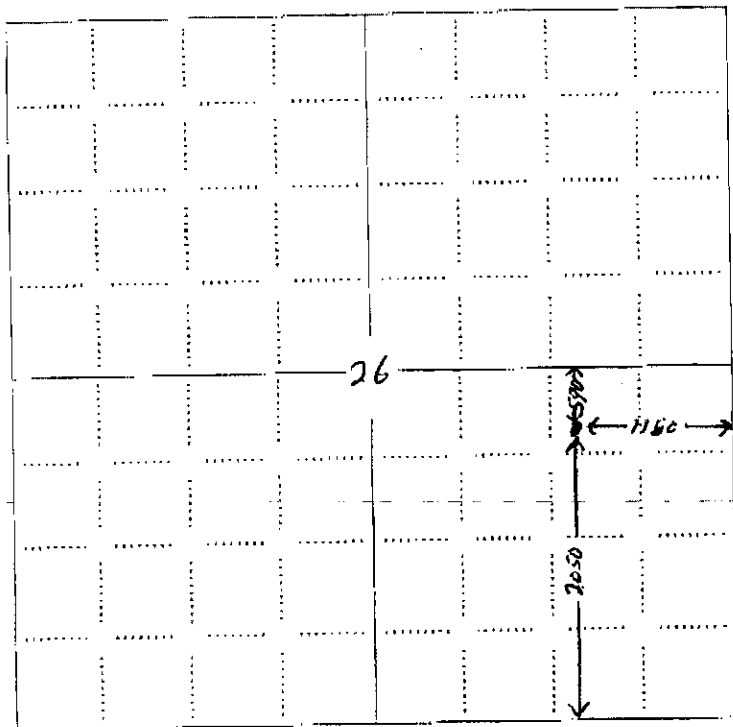
If Section is Irregular, locate well from nearest corner boundary. NA

Section corner used: NE NW SE SW

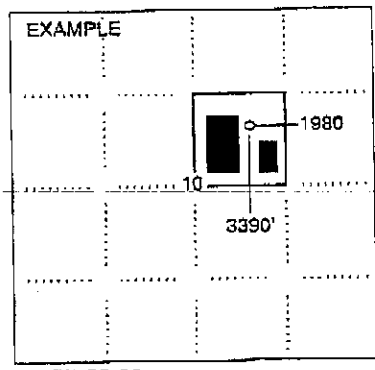
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



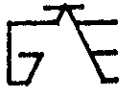
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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for all wells; CG-8 for gas wells).



15-015-23766-0000

GOEDECKE ENGINEERING CO.

P.O. BOX 629
EL DORADO, KANSAS 67042
PHONE 316-321-3773
FAX 316-321-4199

Well Location for Tripower Resources LLC

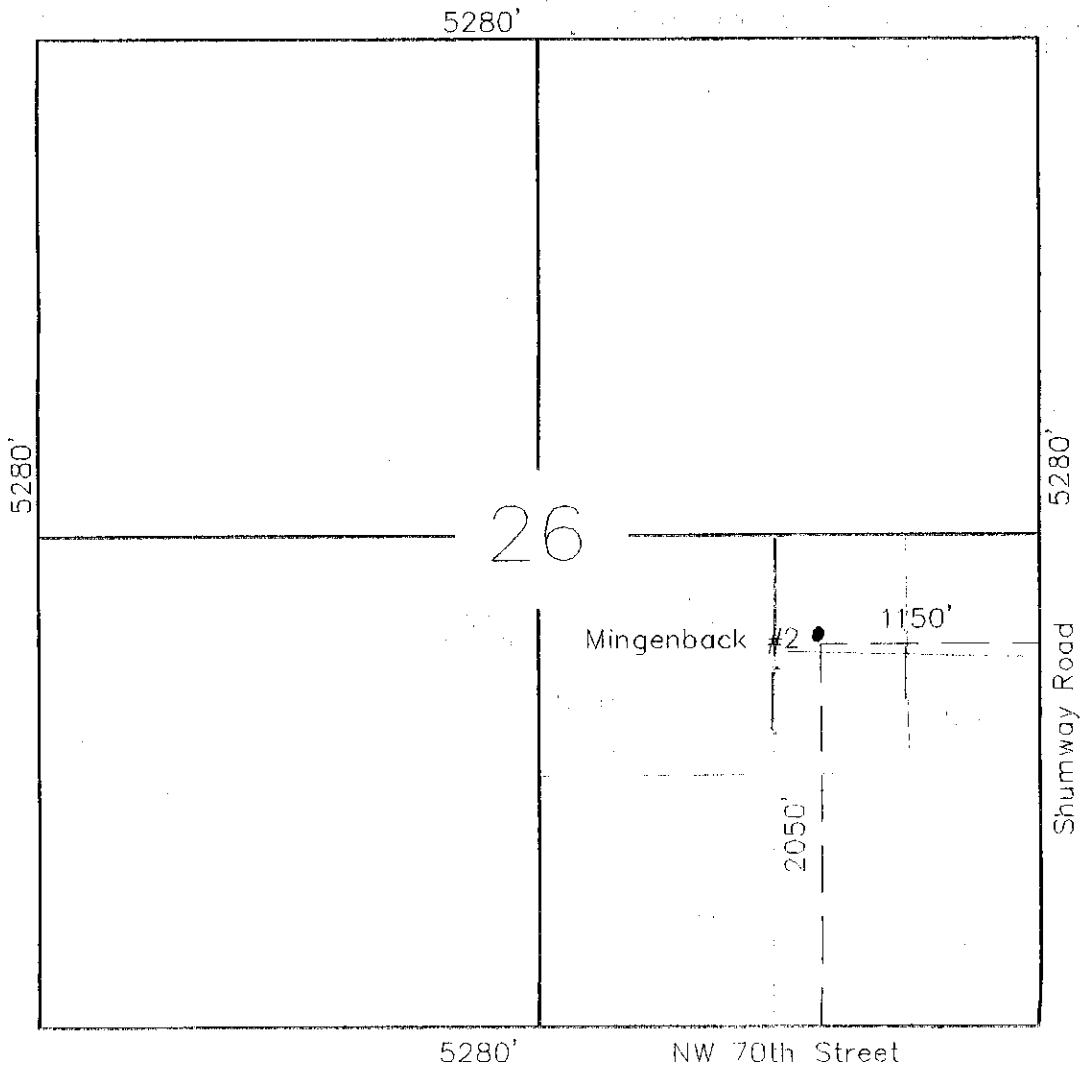
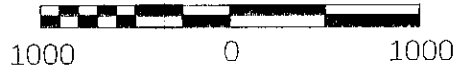
Section 26-24-4E
Butler County, Ks.

Elev. = 1439.67

Date 2-06-08



Scale 1" = 1000'



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|--|--|---|--|
| Operator Name: <u>TriPower Resources, LLC</u> | | License Number: <u>33971</u> | |
| Operator Address: <u>Box 849, Ardmore, Ok. 73402</u> | | | |
| Contact Person: <u>W.B. Curry</u> | | Phone Number: <u>580-226-6700, ext 215</u> | |
| Lessee Name & Well No.: <u>Mingenback # 2</u> | | Pit Location (QQQQ): SW <u> </u> NW <u> </u> NE <u> </u> SE <u> </u> Sec. <u>26</u> Twp. <u>24</u> S.R. <u>4</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2050</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1150</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Butler</u> County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: <u>NA</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? Plastic Liner will be used. | | | |
| Pit dimensions (all but working pits): <u>60'</u> Length (feet) <u>8'</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>20 Mil Liner</u> | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Periodic Physical inspection</u> | |
| Distance to nearest water well within one-mile of pit <u>629</u> feet Depth of water well <u>56</u> feet | | Depth to shallowest fresh water <u>~50 150</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water Base Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty, backfill, level, & restore surface.</u> Drill pits must be closed within 385 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| <u>3-3-08</u> Date | | <u>W.B. Curry</u> Signature of Applicant or Agent <u>W.B. Curry</u> | |

15-015-2376-0000

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| | | | | |
|-------------------------------|----------------------|------------------------------------|---|-------------------------------|
| KCC OFFICE USE ONLY | | Steel Pit <input type="checkbox"/> | RFAC <input type="checkbox"/> | RFAS <input type="checkbox"/> |
| Date Received: <u>3/10/08</u> | Permit Number: _____ | Permit Date: <u>3/10/08</u> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |