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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Medit Drilled For:   Medit Class:   Type Equipment:   Ground Surface Elevation:   T90' est.   Ground Surface Play within one mile:   Length of Surface Play within one mile:   Length of Surface Play Planned to be a set.   280'   Length of Conductor Place   Total Depth:   Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Planned to be a set.   280'   Length of Surface Play Play For Permit with DWR   Mark 12   280'   Length of Surface Play Play For Permit with DWR   Mark 12   280'   Length of Conductor Play Play For Permit with DWR   Mark 12   280'   Length of Conductor Play Play For Permit with DWR   Mark 12   280'   Length of Conductor Play Play For Permit with DWR   Mark 12   280'   Length of Conductor Play Play For Permit with DWR   Mark 12   280'   Length of Conductor Play Play For Permit with DWR   Mark 12   280'   Length of Conductor Play Play For Permit with DWR   Mark 12   280'   Length of Conductor Play Play For Permit with DWR   Mark 12   280'   Length of Conductor Play		(5) days prior to commencing well	illed
Core	Expected Spud Date:	Spot Description: 110' S of	
Determined   Det			
Name: Laise OB & Gas Company Address 1: 3015. Market Address 2: 315. Market Address 2: 315. Market Address 2: 315. Market Address 3: 315. Market Contact Penson. Jay Schweikerd Penson.	OPERATOR: License#	teet from XN / S Line of Sec	
Address 2:	Loris Oil 9 Con Company	leet from Le 7 N va cine of Sec	tion
County Mester State: FS Zp: 5722 + County Asine B Well #; 2-16  County Asine Asine B Well #; 2-16  County Asine Asine B Well #; 2-16  County Asine B Floor Asine Asine B	Address 1: 301 S. Market	is SECTION: Regular Irregular?	
Contrace Persons _ 19/5 Scheduler   Licenses _ 5929   Name _ Diske Drilling Company, Inc		(Note: Locate well on the Section Plat on reverse side)	
Phone: _310-295-951   The Undersigned hereby affirms that the drilling, completion and eventual plugging of this wall will comply with K.S.A. 55 et. self-WASS CORPORATION COMMSS)   It is agreed that the following minimum requirements will be met.   Notify the approved roles of intent to drill shall be pacted on each drilling (g). 3 The appropriate district circle or intent to drill shall be pacted on one of this wall will comply with K.S.A. 55 et. self-WASS CORPORATION COMMSS). The appropriate district circle prior to sputding or what the each or one of this wall will comply with K.S.A. 55 et. self-WASS CORPORATION COMMSS). The appropriate district circle prior to sputding or what the deal or one plugging of this wall will comply with K.S.A. 55 et. self-WASS CORPORATION COMMSS). The appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circle prior to sputding or well.   Notify the appropriate district circl	City: Wichita State: KS Zip: 67202 +	County;	
Field Name:	546 OSE FOLA	Lease Name: Axine B Well #: 2-16	
Name Dube owing Company, Inc.    Well Critical For:   Well Class:   Type Equipment:   Target Formation(s);   Mestadopsinn   Neurostation with control of the	11016.	Field Name: 15 (II)	
Nearest Lease of unit Doundary line (in footage):   \$607	CONTRACTOR. Decises		No
Well Drilled For:   Well Class:   Wyle Equipment:   Wyle Equipment:   Well Class:   Wale real with a part of the proof Ext.   Wale real within one-quarter mile:   Yes   No   No   Wale real within one-quarter mile:   Yes   No   Wale real within one-quarter within one-quarter mile:   Yes   No   Wale real within one-quarter mile:   Yes   No   Wale real within one-quarter within one-quarter mile:   Yes   No   Wale real within one-quarter mile:   Yes   No   Wale real within one-quarter mile:   Yes   No   Wal	Name: Duke Drilling Company, Inc.		
Selection   Storage   Prool Ext.   Milliod   Prool Ext.   Milliod   Mark Rotary   Mark read supply well within one quarter mile:   Yes   No   No   Prool Ext.   Milliod   Milliod   Mark Rotary   Mark read supply well within one mile:   Yes   No   No   Prool Ext.   Milliod	Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit bodhoary line (in lootage).	
Water well within one-spirater files:   Sakmic   Sakmic   Willed and Sakmic   Sakmic   Willed and Sakmic   Sakmic   Willed and Sakmic   Sakmic   Sakmic   Willed and Sakmic	XIOil / Enh Bec XInfield X Mud Botary		•
Disposal   Militican   Cable   Other			
Doph to bottom of usable water: 180   Surface Pipe by Alternate:   I   U   Length of Surface Pipe by Alternate:   I   U   Length of Surface Pipe by Alternate:   I   U   Length of Surface Pipe   I any); None   Projected to lab peth:   Surface Pipe   I   Surfa			No
Surface Pipe by Alternate:	Seismic ; # of Holes Other		
HOWWO: old well information as follows:   Coperator:   Well Name:   Original Completion Date:   Original Total Depth:   Projected Total Depth:   Original Completion Date:   Original Total Depth:   Projected Total Depth:   So.00"   Formation at Total Depth:   Mississippian   Water Source for Original Completion Date:   Original Total Depth:   Water Source for Original Orable Location:   Water Source for Original Orable Location:   Water Source for Original Orable Location:   Water Source for Original Orable Source for Original Orable Location:   Water Source for Original Orable Source for Orable So	Other:		—
Operator: Well Name: Original Completion Date: Original Completion Dat	If OMMACO: old wall information as follows:	Surface Pipe by Alternate: XII	
Well Name: Original Completion Date: Original Total Depth: Original Total De	<del>_</del>	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippian Mississippian Original Completion Date: Original Total Depth: Moster Source for Drilling Operations: Water Source for Drilling Operations of Trilling Operation Operation Operation of Operation of Operation Operation Operation Operation Op	Operator;		
Directional, Deviated or Horizontal wellbore?    Yes   No   No   Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?    Yes	Original Completion Date: Original Total Depth:	Formation at Total Depth;	—
If Yes, true vertical depth: Bottom Hole Location:	Directional Deviated or Herizontal wellhore?	Water Source for Drilling Operations:	
Bottom Hole Location:			
MILI Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sed. ANSAS CORPORATION COMMISSION it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface provided the set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to provide through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to provide through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct to the legst of my knowledge and beligf.  For KCC Use ONLY  API #15 - OO 7 - 232 U 9-000  Feet per ALT I I I I I I I I I I I I I I I I I I I	•		
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq <sup>CANSAS</sup> CORPORATION COMMISSION  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to print through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to print through a proportial district office on plug length and placement is necessary prior to print through a proportial district office on plug length and placement is necessary prior to print through a prior to print through a prior to production casing is cemented in;  5. The appropriate district office or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct to the pression of the provision of the p			l <sub>No</sub>
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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Date: 3 11 09 Signature of Operator or Agent: Title: Operations Engineer  For KCC Use ONLY  API # 15 - 007 - 23209-0000  Approved by: 10 3 12-09  This authorization expires: 3-12-09  (This authorization void if drilling not started within 12 months of approval date.)  Title: Operations Engineer  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:	<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district.</li> <li>The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13</li> </ol>	drilling rig; by circulating cement to the top; in all cases surface propagal be set underlying formation.  Wick with the set with the set underlying formation.  Wick office on plug length and placement is necessary prior to phospitag; and or production casing is cemented in;  from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing	
For KCC Use ONLY  API # 15 - 007 - 232 \( \text{ 9-000} \)  Conductor pipe required	I hereby certify that the statements made herein are true and correct to the	st of my knowledge and belief.	
For KCC Use ONLY  API # 15 - 007 - 232 U 9-0000  Conductor pipe required	Date: 3/11/09 Signature of Operator or Agent:	y Mweller Title: Operations Engineer	
API # 15 - OO 7 - 2326 9-OOO  Conductor pipe required		,	6
Conductor pipe required	007 723169-0000	.,	ļ
Conductor pipe required	Δ11π13	•	ယ
Minimum surface pipe required feet per ALT. II III  Approved by: 12-08  This authorization void if drilling not started within 12 months of approval date.)  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:	Conductor pipe required		1
Approved by: Latt 3 - 12-08  This authorization expires: 3-12-09 (This authorization void if drilling not started within 12 months of approval date.)  This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:	Minimum surface pipe required 300 feet per ALT.		: 
This authorization expires: 3-12-09  (This authorization void if drilling not started within 12 months of approval date.)  This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:		<ul> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>	=
(This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:	This authorization expires: 3-12-129		
Well Not Drilled - Permit Expired Date:		check the box below and return to the address below.	
Spud date: Agent: Signature of Operator or Agent:			
	Spud date: Agent:	Signature of Operator or Agent:	X

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

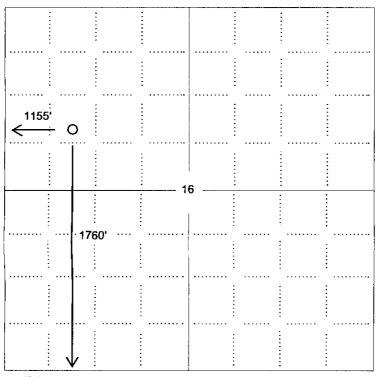
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

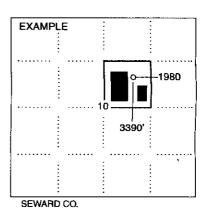
API No. 15 - 007-23269-0000	
Operator: Lario Oil & Gas Company	Location of Well: County: Barber
Lease: Axline B	1,760 feet from N / S Line of Section
Well Number: 2-16	1,155 feet from E / X W Line of Section
Field: _lls	Sec. <u>16 Twp. 31</u> S. R. <u>11</u> E 🔀 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: E2 - NE - SW - NW	is section. Miregular or minegular
	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Lario Oil & Gas C	Company		License Number: 5214
Operator Address: 301 S. Market			Wichita KS 67202
Contact Person: Jay Schweikert			Phone Number: 316-265-5611
Lease Name & Well No.: Axline B	2-	-16	Pit Location (QQQQ): 110' S
Type of Pit:	Pit is:		E2 NE SW NW
Emergency Pit Burn Pit	Proposed [	Existing	Sec. 16 Twp. 31 R. 11 East West
Settling Pit	If Existing, date co	onstructed:	1,760 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1,155 Feet from East / West Line of Section
(If WP Supply AP! No. or Year Drilled)	7,100	(bbls)	Barber County
Is the pit located in a Sensitive Ground Water	Area? Yes X	]No	Chloride concentration: mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Yes No	Yes X	No	
Pit dimensions (all but working pits):	00 Length (fe	et) 100	Width (feet) N/A: Steel Pits
Depth fi	om ground level to de	eepest point:	4 (feet) No Pit
If the pit is lined give a brief description of the		•	edures for periodic maintenance and determining ncluding any special monitoring.
material, thickness and installation procedure	<del>;</del> .	mier integrity, i	
			RECEIVED
			KANSAS CORPORATION COMMIS
			KANSAS CORPORATION COMMIS  MAR 1 2 2008
Distance to nearest water well within one-mil	e of pit		West fresh water 89 feet. CONSERVATION DIVISION
2727	142	Source of infor	west fresh water 89 feet. CONSERVATION DIVISION mation:
3737 feet Depth of water well	142 feet	Source of informeasu	West fresh water 89 feet. CONSERVATION DIVISION WICHITA, KS
2727	142 feet	Source of informeasu	west fresh water 89 feet. CONSERVATION DIVISION mation:
	142 feet	Source of informeasu  Drilling, Work  Type of materia  Number of work	west fresh water89feet. CONSERVATION DIVISION WICHITA, KS unation:well ownerelectric logKDWR over and Haul-Off Pits ONLY:al utilized in drilling/workover:electric Mudkking pits to be utilized:2
3737 feet Depth of water well	142 feet	Source of informeasu  Drilling, Work  Type of materia  Number of work	West fresh water 89 feet. CONSERVATION DIVISION WICHITA, KS well owner electric log KDWR over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2
2737 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow allowed.	142 feet	Source of informeasu  Drilling, Work  Type of materia  Number of work  Abandonment	West fresh water 89 feet. CONSERVATION DIVISION WICHITA, KS well owner electric log KDWR over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2
	142 feet	Source of informeasu  Drilling, Work  Type of materia  Number of work  Abandonment  Drill pits must	West fresh water 89 feet. CONSERVATION DIVISION WICHITA, KS well owner electric log KDWR over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2
	142 feet	Source of informeasu  Drilling, Work  Type of materia  Number of work  Abandonment  Drill pits must	West fresh water 89 feet. CONSERVATION DIVISION WICHITA, KS WICHITA, KS well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2 procedure: Allow for evaporation. Fill in and cover pits.
	142 feet	Source of informeasu  Drilling, Work  Type of materia  Number of work  Abandonment  Drill pits must	West fresh water 89 feet. CONSERVATION DIVISION WICHITA, KS well owner electric log KDWR over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2
	142 feet	Source of informeasu  Drilling, Work  Type of materia  Number of work  Abandonment  Drill pits must  correct to the bes	West fresh water 89 feet. CONSERVATION DIVISION WICHITA, KS well owner electric log KDWR over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2
	142 feet	Source of informeasu  Drilling, Work  Type of materia  Number of work  Abandonment  Drill pits must  correct to the bes	West fresh water 89 feet. CONSERVATION DIVISION WICHITA, KS with mation: Wichita, KS will owner electric log KDWR over and Haul-Off Pits ONLY: Bentonite Mud king pits to be utilized: 2 procedure: Allow for evaporation. Fill in and cover pits.  The closed within 365 days of spud date.  It of my knowledge and belief.
	142 feet	Source of informeasu  Drilling, Work  Type of materia  Number of work  Abandonment  Drill pits must  correct to the bes	MAR 1 2 2008  west fresh water



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 11, 2008

Jay Schweikert Lario Oil & Gas Company 301 S. Market Wichita, KS 67202

RE: Drilling Pit Application

Axline B Lease Well No. 2-16 NW/4 Sec. 16-31S-11W Barber County, Kansas

Dear Mr. Schweikert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and lined with bentonite or native clay. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Keep pits high on hillside to the north or south side of the stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms.">www.kcc.state.ks.us/conservation/forms.</a>

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

Cc: File