For KCC Effective	Use: Dete:	3-1	7-08	
District #		3		
SGA?	V Yes	☐ No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-t
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Sput Date			мизт оө ар	provea by KCC live	(5) days prior to commencing well	
Sec. No. Sec. Sec	Evnected Snud Date	March	14	2008	Snot	/ Fact
Section Note Sect	Expected Spec Date	month	day	year		
Name: Montages PD Box Address:	34	I047			4500	
Address PO Box 41 Address PO Box 41 Address PO Box 42 City/State Jp. Nocation Falls, KS 66759 City/State Jp. Nocation Falls, KS 66759 Contract Person, Robert Chrisetersson Phone: 220-955-0819 COUNTY, Woodson County Count	OPERATOR: License#	-				
Colored Passon, Dobert Christerlanson Phone: \$203-385-0919 CONTRACTOR: Licensee 33374 Name: Like Sivell Service LLC Well Dislated For: Well Class: Type Equipment: OWN Disposal Value Value	Name: PO Box 41	-,				or oddion
Contact Person. Robert Christertenson Pronce. 260-366-3019 CONTRACTOR: Licenseer 33374 Name, LaS Well Service LLC Well Drilled For. Well Class: Drilled Much Rotary Ground Sizenade Field? Target Formation (15: "Mississipp) Nearest Lease or unto boundary: 1027 Water well within one-quarter mile: Depth to bottom of neath water: 109? Surface Pipe by Alternate: Depth to bottom of usable weet: 109? Surface Pipe by Alternate: Unique of Surface Pipe sequited: 1008 Depth to bottom of usable weet: 109? Surface Pipe by Alternate: Length of Conductor Pipe required: 1008 Projected Total Depth: 1000 Water Source for Dilling Depth: Water Source for Depth: Water Source for Depth: Water Sour	Address: Neosho Fa	lls, KS 66758				
Lease Name. Mentzer Substitute Substit	Control Barrent Robert C	hriestenson			(Mode: Locate well on the Section Plat on reverse side) County: Woodson	,
Second Comparison Seco	Dhone. 620-365-0919				Lease Name: Mentzer	16
Second		/	· · · · · · · · · · · · · · · · · · ·	····	Field Name. Neosho Falls-Leroy	
Name: Les Well Service LLC Well Drillad For Well Class: Type Equipment: Woll Strange Pool Est. A Rotary Wishest Cable Squamic: e of Holes Other Other Squamic: e of Holes Other Other TOWNO: old well information as follows: Operator: Well Name: Projected Total Depth: Surface Pipe Value water: 1001 Squamic of Surface Pipe Value water: 1001 Water Surve Of Surface Pipe Value Water Of Surface Pipe Value Valu	CONTRACTOR: License#	33374		 		Type // No
Nearest Lease or unit boundary: 1027	Name: L & S Well Servi	ce LLC		····		_ 103 V _110
Ground Surface Elevation. 977	Mall Duille of Form	May Class	. 7	Faciliana	Nearest Lease or unit boundary: 1027"	
Water well within one-quarter mile: Yes No No Olisposal Wildcat Gable Other Surface Other						feet MSL
Public water supply well within one miles:			1	* _	Water well within one-quarter mile:	Yes V No
Depth to bottom of tresh water: 1004		· 🛁		•	Public water supply well within one mile:	Yes / No
Depth to bottom of usable water: Surface Pipe by Attenante: 1 2 2 2 2 2 2 2 2 2	<u></u>		لنبسا	Cable	Depth to bottom of fresh water: 100+	
If OWWO: old well information as follows: Operator:		Holes Other				
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in: 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to unface within 120 days of spud date. 9. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-G, which applies to the KCC District 3 area, sternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - 20 7 - 2 7 3 Use 1000 In this permit has supproval before disposing or injecting salt water. I this permit has supproval before disposing or injecting salt water. I this permit has supproval before disposing or injecting salt water. I this permit has supproval before disposing or injecting salt water. I this permit has supproval before disposing or injecting salt water. I this permit has suppro	Other				Surface Pine by Alternate: 1 1 1 2 2	
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Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No					Length of Conductor Pipe required: Horie	
Water Source for Drilling Oppgations: Water Source for Drilling Oppgations: Water	Well Name:		·		Projected Total Depth; 1300'	· · · · · · · · · · · · · · · · · · ·
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Da	ate:	_Original Tota	i Depth:	Formation at Total Depth: mississippi	
If Yee, true vertical depth:	Brook of Broken to Al		•		Water Source for Drilling Operations:	
Bottom Hole Location:	•				Well ✓ Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is egreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3 / 8 / 2008 Signature of Operator or Agent: Place Charlett Title: Burner For KCC Use ONLY API #15 - 207 - 273 bb-0000 Approved by: Will 3-12 as the plugging is completed; Title according to field proration orders: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging ports (CP-4) after plugging is completed; Distant within approval before disposing or injecting salt water. If this authorization expires: 3-12-09 The authorization void if drilling not started within months of effective date.) Well Not Drilled - Permit Expired	•					
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Title: Surrer						
For KCC Use ONLY API # 15 - 207 - 273 66-0000 Conductor pipe required Minimum surface pipe required Approved by: **Limit 3-12-08** This authorization expires: 3-12-09 (This authorization void if drilling not started withins months of effective date.) **Remember to: - File Dritl Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	must be completed	within 30 days	of the spud d	ate or the well shall I	be plugged. In all cases, NOTIFY district office prior to any ce	menting.
For KCC Use ONLY API # 15 - 207 - 273 bb -0000 Conductor pipe required	I hereby certify that the st	tatements made	herein are tr	ue and to the best of	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 207 - 273 bb -0000 Conductor pipe required	- 3/0/200	25		. D.	Ch The State of th	
For KCC Use ONLY API # 15 - 207 - 273 lo lo -0000 Conductor pipe required	Date: 0 / 0 / 000	Signature of	Operator or	Agent: / Club?	Media IIIe: Owner	
API # 15 - 207 - 273 lo lo -0000 Conductor pipe required					Remember to:	r
(This authorization void if drilling not started within 6 months of effective date.) Check the box below and return to the address below. Well Not Drilled - Permit Expired		2721-1	~~~		**	المرا
(This authorization void if drilling not started within 6 months of effective date.) Check the box below and return to the address below. Well Not Drilled - Permit Expired	API # 15 - 207-	× 1300	w		· · · · · · · · · · · · · · · · · · ·	
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(This authorization void if drilling not started within 6 months of effective date.) Check the box below and return to the address below. Well Not Drilled - Permit Expired	Minimum surface pipe re	guired 20	fe	et per Alt. 1/2		·
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Well Not Drilled - Permit Expired		*	~	e of affaction data 1		
DECHIVED	(11119 autrolitation volt)	инину пог запец		o or enecuve date.)	Well Not Drilled - Permit Expired	
Date: KANSAS CORPORATION COMMISS	Spud date:	Agent:				RECEIVED
	,				Date: KANSAS C	ORPORATION COMMISSO

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 1 2008

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

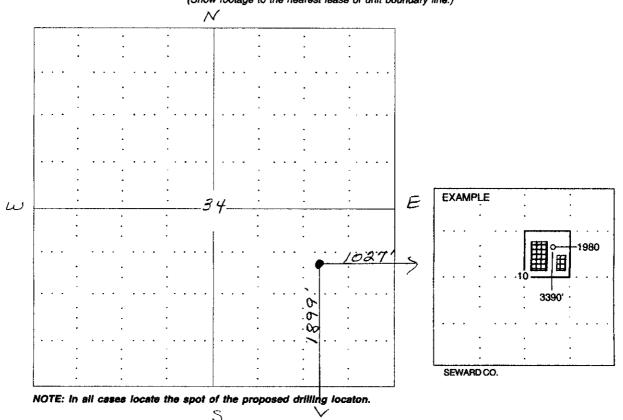
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27366-0000	Location of Well: County: Woodson
Operator: Ron-Bob Oil LLC	1899 feet from N / S Line of Section
Lease: Mentzer	1027 feet from Z E / W Line of Section
Well Number: 16	Sec. 34 Twp. 23 S. R. 17 VEast West
Field: Neosho Falls-Leroy	٠ - سنو
Number of Acres attributable to well:	is Section: 📝 Regular or 📗 irregular
QTR / QTR / QTR of acreage: SW - NE - SE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

RECEIVED

3. The distance to the nearest lease or unit boundary line.

- **MANSAS CORPORATION COMMISSION**
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

MAR 1 1 2008

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ron-Bob Oil LLC			License Number: 34047		
Operator Address: PO Box 41, N	eosho Fall	s, KS 667	'58		
Contact Person: Robert Chriesten	son		Phone Number: (620) 365	0919	
Lease Name & Well No.: Mentzer #			Pit Location (QQQQ):		
Type of Pit: Pit is:			SW NE SE .	_	
Emergency Pit Burn Pit Proposed		Existing	Sec. 34 Twp. 23 R. 17	✓ East West	
Settling Pit	If Existing, date constructed:		1900	South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1027	West Line of Section	
(If WP Supply API No. or Year Drilled)			Woodson	County	
Is the pit located in a Sensitive Ground Water	/ · · · · · · · · · · · · · · · · · · ·		Chloride concentration:	mg/l	
			(For Emergency Pits and Se		
Is the bottom below ground level? Yes No	Artificial Liner? ✓ Yes ✓ I	No	How is the pit lined if a plastic liner is native clay	not used?	
Pit dimensions (all but working pits):3	U Length (fe om ground level to de	_	Width (feet)	N/A: Steel Pits	
Distance to nearest water well within one-mile	of pit	Depth to shallo	vest fresh waterfeet	2.	
N/A feet Depth of water well	feet	Source of information:			
Emergency, Settling and Burn Pits ONLY:	reet	measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: fresh water			
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment procedure: evaporation and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and c	correct to the best	of my knowledge and belief.	366.000	
3/8/2008 Date	Re	in th	gnature of Applicant or Agent		
	KCC	OFFICE USE OI	ily		
1.1			. 1 1		

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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