

For KCC Use: 3-1708
 Effective Date: 4
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 3-16-08
 month day year

Spot Description: _____
 40' E NW NE NW Sec. 32 Twp. 8 S. R. 17 E W
 (0000) 330 feet from N / S Line of Section
1,680 feet from E / W Line of Section

OPERATOR: License# 31171 ✓
 Name: Continental Operating Co.
 Address 1: 1 Houston Center 1221 McKinney Sta. 3700
 Address 2: _____
 City: Houston State: Tx Zip: 77010
 Contact Person: Gregory A Mitschke
 Phone: 713-209-1110

IS SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33493 ✓
 Name: American Eagle Drilling, LLC

County: Rooks
 Lease Name: Stamper "A" Well #: 17
 Field Name: Dopie East

Well Drilled For: Oil Gas Seismic Other
 Enh Rec Storage Disposal
 Infield Pool Ext. Wildcat Other
 # of Holes _____
 If OWWO: old well information as follows: _____

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or Unit boundary line (in footage): 330'

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Ground Surface Elevation: 1952' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 800'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe (if any): none
 Projected Total Depth: 3450'
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: trucked
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, propose zone: _____

AFFIDAVIT

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MAR 12 2008

CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/11/08 Signature of Operator or Agent: _____ Title: Gregory A. Mitschke Senior Vice President Continental Operating

For KCC Use ONLY
 API # 15: 163-23706-0000
 Conductor pipe required: None feet
 Minimum surface pipe required: 200 feet per ALT.
 Approved by: km 3-12-08
 This authorization expires: 3-12-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Return to: _____
 File Drill Bit Application (form GDP-1) with Intent to Drill:
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23706-0000
Operator: Continental Operating Co.
Lease: Stamper "A"
Well Number: 17
Field: Dopita East

Location of Well; County: Rooks
330 feet from N / S Line of Section
1,690 feet from E / W Line of Section
Sec. 32 Twp. 8 S. R. 17 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: 40' E - NW - NE - NW

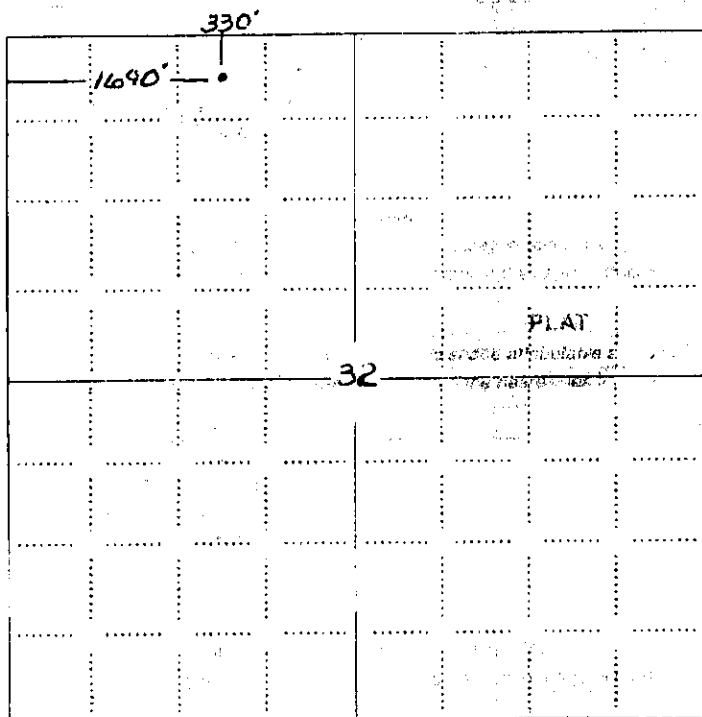
Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

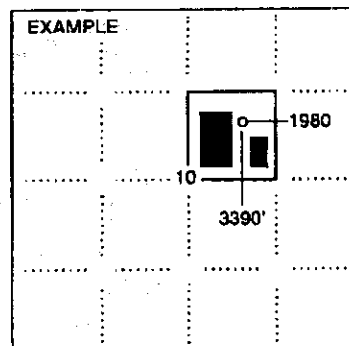
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

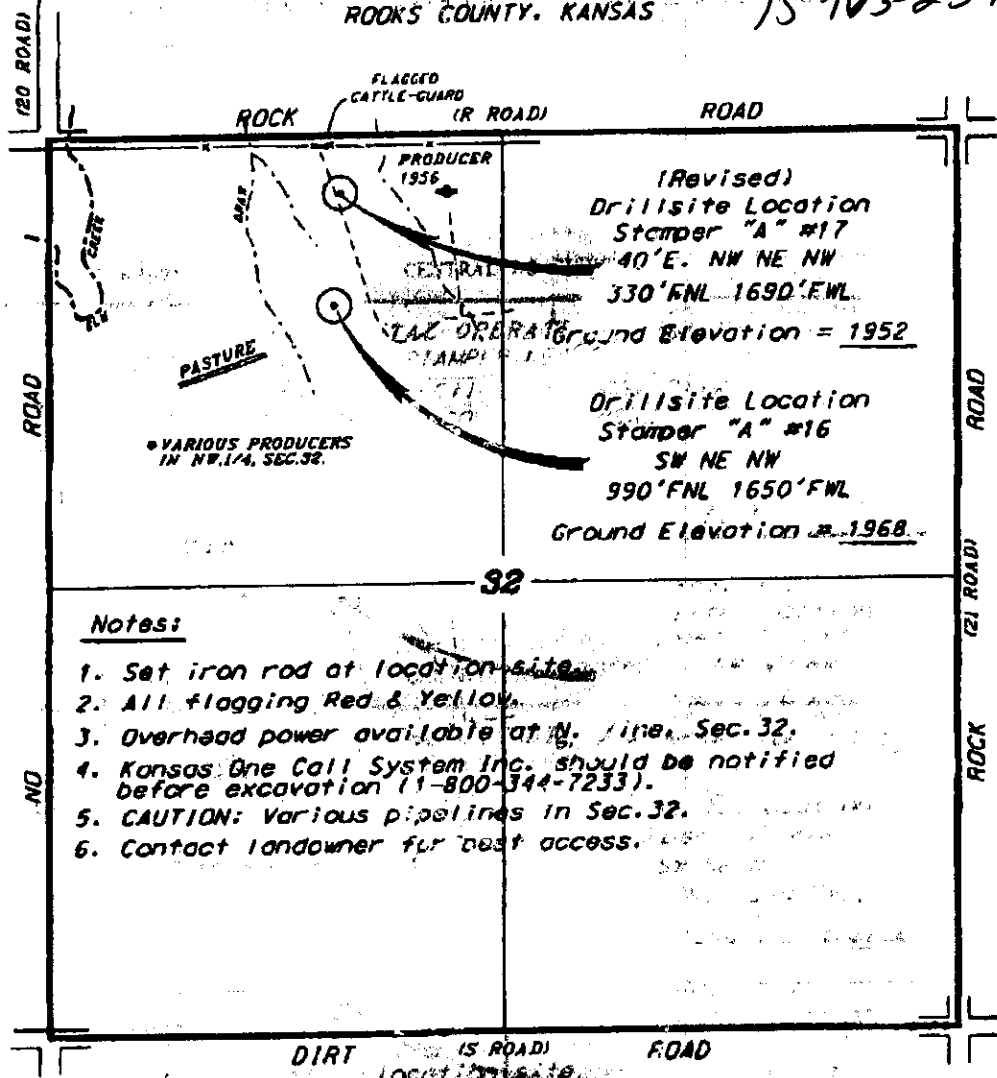
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CONTINENTAL OPERATING COMPANY
STAMPER LEASE

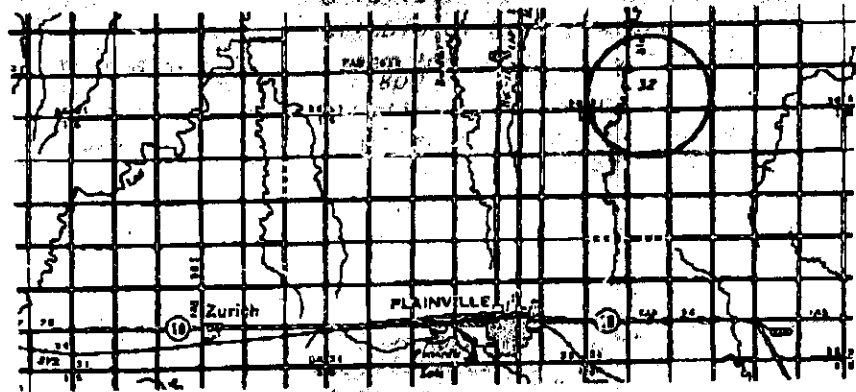
NW 1/4, SECTION 32, T8S, R17W
ROOKS COUNTY, KANSAS

15-163-23706-0000



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. line, Sec. 32.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 32.
6. Contact landowner for best access.



ingress and egress to location as shown on this
 plat is for usage only and may not be legally
 opened for public use. Contact landowner,
 tenant and county road department for access.

SCALE 1" = 1000'
 NORTH

• Contouring data is based upon the best maps and photographs available to us. We are not responsible for
 section of land containing 500 acres.
 • Appropriate sections (those were determined using the normal standards of care of all fields including
 articles in the state of Kansas. The section corners, which establish the precise location (and
 area) may occasionally be found, and the exact location of the drillsite location in the appropriate
 map segment. Therefore, the user of this service should be aware of this fact and/or other
 pertinent zoning, insurance, and other Central Kansas Oilfield Services, Inc. employees or
 employees hired by other parties, and the company and field office, including the
 from incidents or consequential damage.
 • Elevation survey from national Geodetic Vertical Datum.

March 7, 2008

CENTRAL KANSAS OILFIELD SERVICES, INC. (820)798-1977

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WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Continental Operating Co.		License Number: 31171	
Operator Address: 1 Houston Center 1221 McKinney Ste. 3700		Houston Tx. 77010	
Contact Person: Gregory A Mitschke		Phone Number: 713 - 209 - 1110	
Lease Name & Well No.: Stamper "A" 17		Pit Location (QQQQ): NW NE NW Sec. 32 Twp. 8 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North <input type="checkbox"/> South Line of Section 1,690 Feet from <input type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section Rocks _____ County _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Natural gumbo seal			
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) _____ N/A: Steel Pits		Depth from ground level to deepest point: 6 (feet) _____ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection while drilling periodic inspections after drilling operations	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input checked="" type="checkbox"/> No <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud & water Number of working pits to be utilized: 2 Abandonment procedure: remove water and free fluids, let dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
3/11/08 Date		_____ Signature of Applicant or Agent MAR 12 2008 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 3/12/08 Permit Number: _____		Permit Date: 3/12/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-163-23746-000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202