

OWWO

For KCC Use: Effective Date: 3-18-08 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 15, 2008 month day year

OPERATOR: License# 6931 Name: Bowman Oil Company Address: 805 Codell Road City/State/Zip: Codell, Kansas 67663 Contact Person: Louis "Don" Bowman or William "Bill" Bowman Phone: 785-434-2286 M-F 7-12 AM

CONTRACTOR: License# 33575 Name: W W Drilling, LLC

Well Drilled For: Oil, Gas, QWVO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, # of Holes, Other Well Class: Infield, Pool Ext, Wildcat, Other Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Alcona Oil Company Well Name: LeSage D #1 API #15-163-22772 Original Completion Date: 10-19-1985 Original Total Depth: 3715'

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: N/A Bottom Hole Location: N/A KCC DKT #:

Spot C SE NE NE Sec. 6 Twp. 7S S. R. 20 East West 4290 feet from Line of Section 330 feet from Line of Section Is SECTION Regular Irregular? from SE Corner

(Note: Locate well on the Section Plat on reverse side) County: Rooks County, Kansas

Lease Name: LeSage D Well #: #1 Field Name: Solbow Southeast

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Anhydrite

Nearest Lease or unit boundary: 330' FWL

Ground Surface Elevation: 2209' KB feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 80'

Depth to bottom of usable water: 1100'

* Surface Pipe by Alternate: 2

Length of Surface Pipe: 268' of 8 5/8" Alt. 2

Length of Conductor Pipe required: N/A

Projected Total Depth: 1820'

Formation at Total Depth: Anhydrite

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 12, 2008 Signature of Operator or Agent: Connie Jo Austin Title: Secretary

For KCC Use ONLY API # 15 - 163-22772-00-01 Conductor pipe required None feet Minimum surface pipe required 268 feet per Alt. 2 Approved by: KCC 3-13-08 This authorization expires: 3-13-09 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION

MAR 13 2008

CONSERVATION DIVISION WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

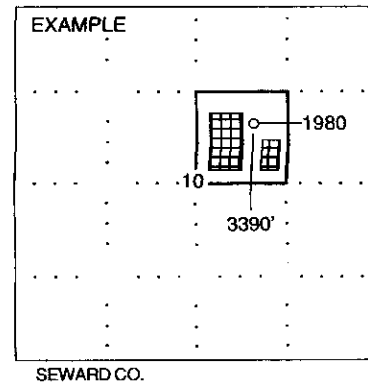
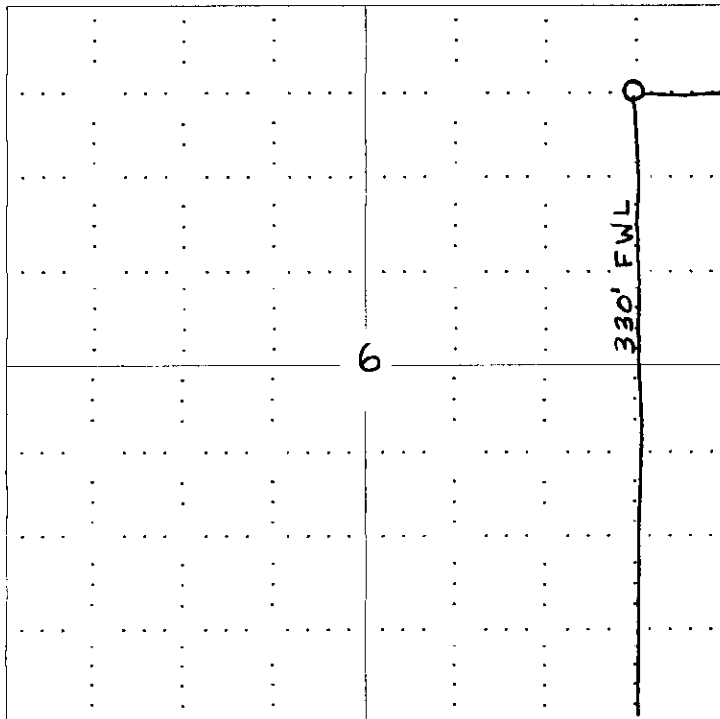
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-22772 - 00-01
 Operator: Bowman Oil Company
 Lease: LeSage D
 Well Number: #1
 Field: Solobow Southeast
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C SE - NE - NE

Location of Well: County: Rooks County, Kansas
 4290 _____ feet from N / S Line of Section
 330 _____ feet from E / W Line of Section
 Section 6 Twp. 7S S. R. 20 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
 KANSAS CORPORATION COMMISSION

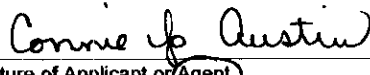
MAR 13 2008

CONSERVATION DIVISION
 WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931
Operator Address: 805 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: (785) 434 - 2286 M-F 7-12 AM
Lease Name & Well No.: LeSage D #1		Pit Location (QQQQ): C SE NE NE Sec. 6 Twp. 7S R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks County, Kansas County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>40</u> Length (feet) <u>12</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection
Distance to nearest water well within one-mile of pit Approx. <u>3795'</u> feet Depth of water well <u>28'</u> feet		Depth to shallowest fresh water <u>20'</u> feet. Source of information: <input checked="" type="checkbox"/> measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Rotary Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Waste will be transferred to disposal, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <u>March 12, 2008</u> Date </div> <div style="text-align: center;">  Signature of Applicant or Agent </div> </div>		

15-163-2272-00-01

KCC OFFICE USE ONLY			
Date Received: <u>3/13/08</u>	Permit Number: _____	Permit Date: <u>3/13/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

MAR 13 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colgrado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-163-22,772-00-00

LEASE NAME LeSage "D"

WELL NUMBER #1

SPOT LOCATION SE NE NE

SEC. 6 TWP. 7S RGE. 20 KKX or (W)

COUNTY Rooks

Date Well Completed 10-19-85

Plugging Commenced 10-19-85
@ 3:00 A.M.

Plugging Completed 10-19-85
@ 7:30 A.M.

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Alcona Oil Company
ADDRESS 2908 Hillcrest Drive
Hays, Kansas 67601

PHONE # (913) 628-2899 OPERATORS LICENSE NO. 7419

Character of Well D & A
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? #11 Marion Schmidt

Is ACO-1 filed? Yes If not, Is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 3715'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface Casing	60-40pos	0'	268'	8 5/8"	268'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.
Plug #1 3660' with 25sxs
Plug #2 1830' with 25sxs
Plug #3 1110' with 100sxs
Plug #4 270' with 50sxs
Plug #5 40' with 10sxs & 10 sxs in rathole
P.D. 10-19-85 @ 7:30A.M. Total 220sxs 60-40pos 6%gel 3%cc
(If additional description is necessary, use BACK of this form.) 1sk flo-seal

Name of Plugging Contractor Pioneer Drilling Company, Inc. License No. 5665
Address 308 West Mill
Plainville, Ks 67663

STATE OF _____ COUNTY OF _____, ss.

(employee of operator) or
(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Dean LeSage
(Address) 2908 Hillcrest Dr., Hays, Ks



SUBSCRIBED AND SWORN TO before me this 19th day of December, 1985

STATE CORP. COM. DIV. Notary Public

My Commission expires: 10-14-87

DEC 20 1985
12-20-1985
CONSERVATION DIVISION

Form CP-4
Revised 01-84



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.