# For KCC Use: Effective Date: District # SGA? Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Licenses 33874  OPERATOR: Licenses 40	Expected Spirid Date: March 24, 2008		
OPERATOR: Lecroses 33874  Name: Contex OH & Case. LLC  Name: Contex OH & Case. LLC  Name: Contex OH & Case. LLC  Address 1: P. De Sex 628  Address 2: Contex Person: Dusts Kerbs  State: On Acc - State: On Ac	Expedied Spud Date.	Spot Description:	
OPERATOR: Licenses  JOSU 2014  Address 2:  City. Bransald  State: ON Zip: 74002 ,  Contrace Person Dustin Kerbs  Phone (1916 947-253)  Well Dritted For:  Well Dritted For:  Well Class:  ONTRACTOR: Licenses MULL be (ICAN of b CC)  Name Address 2:  City. Bransald  Contrace Person Dustin Kerbs  Phone (1916 947-253)  Well Dritted For:  Well Dritted For:  Well Class:  Type Equipment:  State: ON ACC-I  Name Contrace Person Dustin Kerbs  Proce (1916 947-253)  Well Dritted For:  Well Class:  Type Equipment:  State Policy Processes Multiple On ACC-I  Name Contract Person Dustin Kerbs  Proce (1916 947-253)  Well Dritted For:  Well Dritted For:  Well Class:  Type Equipment:  State Policy Processes Multiple On ACC-I  Name Contract Person Dustin Kerbs  Proce (1916 947-253)  Well Dritted For:  Well Dritted For:  Well Dritted For:  Well Dritted For:  Well Class:  Type Equipment:  State Policy Processes Multiple Policy International Costs, Bardiewis Misoscopy Costs of Person Well Costs.  Ground States Elevation: 1794-4  Water well within one cuarater mile:  Public Water supply well within one mile:  Depth to bottom of usable wester 179-  Surface Pipe Planmed to be set:  Length of Conductor Pipe (1916 947-95)  Formation of Total Depth:  Projection Total Depth:  Projection Total Depth:  Projection Total Depth:  Well Cornel be Island?  Well Cornel to Total Depth:  Well Cornel to Island Well Control of International Wellborre  Projection Total Depth:  Well Cornel to Island State Office Plant Pla	•	(00,00)	
Is SECTION.   Regular   Irregular?   Mode: Locate well on the Section Plat on reverse side)   Country Montpornery   Country Montporn	OPERATOR: License# 33874	feet from XN/ S Line of Section	tion
Address 2:  Chrotact Peacen Dustin Keits  State: 0k Zip: 74002  County, Montparery  Field Name, Weyside-Harvana  Field Name	Name: Custer Oil & Gas, LLC		ion
Address 2: Cuts Banneloon Dustin Kerths Flores (918 b) 47:2331  Contact Person Dustin Kerths Flores (918 b) 47:2331  CONTRACTOR Licenses Must be licensed by ECC Name: Advise on Acc-1  Well Drilled for: Well Class: Type Equipment:  Well Windows Windows (1990 b) 10 bottom of resh water. 100  Disposal Windows (1990 b) 10 bottom of resh water. 100  Depth to bottom of resh	Address 1: PO Box 628	Is SECTION: Regular Irregular?	<del></del>
Counted Person* Dustin Kerbs Phone: (918) MFZ331  CONTRACTOR: Licenses* Must be licensed by KCC  Name: Advise On AcCo-1  Well Drilled For: Well Class: Type Equipment: Wall Are Rotary   Phol Ed.   Ph	Address 2:	(Mate) I paste well on the Castian Diet as sevens side)	
Contract Person: Dustin Kerths    Contract Person: Dustin Kerths 2331	City: Barnsdall State: Ok Zip: 74002 +	(Note: Locate weil on the Section Plat on reverse side)  Output  Montoomery	
CONTRACTOR: Loenset   Must be   icen prd by   ECC	Contact Person: Dustin Kerbs		
Felic Name:   Ad Vise   On Acc   Is a Prorated / Spaced Fleid?   Target Formation(s);   Wayside, Pennsylvanian Coals, Bartlesville, Mesissopi Chail   Nearest Lease or unit boundary line (in footage);   500   Target Formation(s);   Wayside, Pennsylvanian Coals, Bartlesville, Mesissopi Chail   Nearest Lease or unit boundary line (in footage);   500   Target Formation(s);   Wayside, Pennsylvanian Coals, Bartlesville, Mesissopi Chail   Nearest Lease or unit boundary line (in footage);   500   Target Formation(s);   Waside Capter Formation (solid pennsylvanian);   Vest Massive Water unit boundary line (in footage);   500   Target Formation (solid pennsylvanian);   Vest Massive Water unit boundary line (in footage);   500   Target Formation of Island Business   Vest Massive Water unit boundary line (in footage);   500   Target Formation of Island Business   Vest Massive Water (in footage);   500   Target Formation of Island Business   Vest Massive Water (in footage);   500   Target Formation   5	Phone: (918) 847-2531	Lease Name: Well #: 50-25	
Name: Ad Visc On Acc-1  Well Critical Formulation(e): Moyadde, Permisylvarian Coals, Bartesofte, Miscassape Chell   Well Critical Formulation (e): Moyadde, Permisylvarian Coals, Bartesofte, Miscassape Chell   Naerest Lease or unit boundary line (in footage): 500   Naerest Lease or unit boundary line (in foota			
Well Drilled For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary line (in footage): 500   Seasons   Season		Is this a Prorated / Spaced Field?	No
Ground Surface Elevation: 784.4	Name: Advise of Aco-1		
Sesmic   # of Holes   Other	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 500	
Gas   Storage   Pool Ext   Walf Rotary   Water well within one-quarter mile:   Yes   No   No   Post   Water Source to the bottom of tresh water.   100   Depth to bottom of tresh water.   100   Depth to bottom of tresh water.   100   Depth to bottom of tresh water.   107   Depth to bottom of usable water.   108   Depth to Bot		Ground Surface Elevation: 794.4 feet M	SL
Selsmic   Sels		Water well within one-quarter mile:	No
Selismic :    of Holes   Other   Oth			No
Depth to bottom of usable water: 175   If OWWO: old well information as follows:			
Surface Pipe by Alternate: Surface Pipe Planned to be set: 42  Length of Surface Pipe Planned to be set: 42  Length of Surface Pipe Planned to be set: 42  Length of Conductor Pipe (if any):  Projected Total Depth: 1500  Projected Total Depth: 1500  Projected Total Depth: 1500  Formation at Total Depth: 1500  Formatio			
Length of Surface Pipe Planned to be set: 42   Length of Conductor Pipe (if any):   Surface Pipe (if any):   Length of Conductor Pipe (if any):   Length of Conductor Pipe (if any):   Surface Pipe Planned to be set: 42   Length of Conductor Pipe (if any):   Length of C	Other:		
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	Length of Surface Pine Plantand to be not. 42	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:  Water Source for Diffling Operations:   Water Source for Diffling Operation Pictures:   Water Source for Diffling Operations:   Water Source for Diffling Oper			
Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippi Chat Water Source for Drilling Operations: DWR Permit #: (Note: Apply for Permit with DWR	Operator:		
Directional, Deviated or Horizontal wellbore?    Yes		Projected Total Depth: 1500	
Directional, Deviated or Horizontal wellbore?  If Yes, Inve vertical depth:    Well   Farm Pond   Other; Rick's Tank Truck Service	Original Completion Date: Original Total Depth:		
If Yes, true vertical depth:    DWR Permit #:			
Bottom Hole Location:    Note: Apply for Permit with DWR		Well Farm Pond Other: Rick's Tank Truck Service	
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall where 13 2008 through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging that the propriate district office will be notified before well is either plugged or production casing is cemented in:  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of sput district. As Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the sput date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  For KCC Use ONLY  API #15. 125-31505-0000  For WCC Use ONLY  API #15. 125-31505-0000  API II I	•	DWR Permit #:	
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall what it is agreed that the following minimum of 20 feet into the underlying formation.  4. If the well is dry hote, an agreement between the operator and the district office on plug length and placement is necessary prior to plusting time in a proportiate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud district. As Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Date:  Signature of Operator or Agent:  For KCC Use ONLY  API # 15		(Note: Apply for Permit with DWR )	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling from the plugged or production casing is cemented in;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. The plugged in the pound in the plugged in the pound in the plugged in the pound in the plugged in the plugged in the plugged in the pound in the plugged in the plugg	KCC DKT #:	Will Cores be taken?	No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall with 13 2008 through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hote, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging through prior to plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  7. The appropriate district office will be notified before well is either plugged. In all cases, NOTIFY district 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  1. Hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  2. File Drill Pit Application (form CDP-1) with Intent to Drill;  3. File Completion Form ACO-1 within 120 days of spud date;  5. File acreage attribution plat according to field proration orders;  6. File acreage attribution plat according to field proration orders;  7. Notify appropriate district office 48 hours prior to workover or re-entry;  8. Submit plugging report (CP-4) after plugging is completed (within 60 days):  8. Submit plugging report (CP-4) after plugging is completed (within 60 days):		If Yes, proposed zone:	Ton Office to A
Date: 3/10/2008  Signature of Operator or Agent:   Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days):	The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	gging of this well will comply with K.S.A. 55 et. seq.  CANGER COMPONITION  drilling rig; by circulating cement to the top; in all cases surface pipe shall with 1 3 2 ounderlying formation.  rict office on plug length and placement is necessary prior to plugging.  CONSERVATION Description casing is cemented in;  if from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing	OOS NVISION
For KCC Use ONLY  API # 15 - 125 - 315 65 0000  Conductor pipe required  Minimum surface pipe required  We feet per ALT. I I I I I I I I I I I I I I I I I I I	1	· . 1	
For KCC Use ONLY  API # 15 - 125 - 315 65 0000  Conductor pipe required	Date: 3/10/2008 Signature of Operator or Agent: 1/1/1/	Title: Agent	
For KCC Use ONLY  API # 15		Remember to:	2
Conductor pipe required	For KCC Use ONLY	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>	
Conductor pipe required	API#15-125-3/3 65 4000	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> </ul>	: Lø.s
Notify appropriate district office 48 hours prior to workover or re-entry;  Minimum surface pipe required feet per ALT. It is submit plugging report (CP-4) after plugging is completed (within 60 days):	None	<ul> <li>File acreage attribution plat according to field proration orders;</li> </ul>	2
	20 -		
	Temanical control pipe reduced real per yie		-
Approved by: 44-3-14-08 - Obtain written approval before disposing or injecting salt water.	Approved by: 445-19-08	,, , , , , , , , , , , , , , , , , , , ,	ω
This authorization expires: 3-14-09  If this permit has expired (See: authorized expiration date) please	This authorization expires: 3-14-09		<u> </u>
(This authorization void if drilling not started within 12 months of approval date.)		r	X
Well Not Drilled - Permit Expired Date:		· · · · · · · · · · · · · · · · · · ·	m
Spud date: Agent: Signature of Operator or Agent:	Could date:	Signature of Operator or Agent:	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

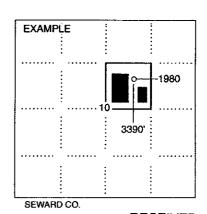
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-3156	5-00	$\infty$			
Operator: Custer Oil & Gas, LLC				Location of Well: County: Monto	gomery
Lease: Fobian					feet from N / S Line of Section
Well Number: 08-23				500-2140	feet from X E / Line of Section
Field: Wayside-Havana				Sec. 12 Twp. 34	S. R. <u>13</u>
Number of Acres attributable to we	ell:			Is Section: Regular or	- Investigate
QTR/QTR/QTR/QTR of acreage:	NE	. <del>-8W</del>	. NE	is section: A regular or L	irregular
	E/L	W/L	W2 -	If Section is Irregular, locate w	well from nearest corner boundary.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Dermis + Delora Baeyless	Performance Group, W
Reviduelon Tamily Truesman	12- to Performance Group, LLC



NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

#### In plotting the proposed location of the well, you must show:

MAR 13 2008

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding asset in a secti
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Custer Oil & Gas, LL	C		License Number: 33874			
Operator Address: PO Box 628			Barnsdall Ok 740	02		
Contact Person: Dustin Kerbs			Phone Nurnber: (918) 847-2531			
Lease Name & Well No.: Fobian 08-23			Pit Logation (QQQQ):			
Type of Pit:	Pit is:		NE SW NW NE			
Emergency Pit Burn Pit	Proposed	Existing	Sec12Twp34R13			
Settling Pit Drilling Pit	If Existing, date c	onstructed:	1,320 Feet from North / South Line of Sec	tion		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from X East / west Line of Sec	tion		
(If WP Supply API No. or Year Drilled)	300	(bbls)	Montgornery Cod	ınty		
Is the pit located in a Sensitive Ground Water	Area? Yes	No.	Chloride concentration: m	g/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	_		
Yes No	Yes X	No	now is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	eet) 10	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de					
If the pit is lined give a brief description of the		Describe proce	dures for periodic maintenance and determining	,		
material, thickness and installation procedure.		liner integrity, including any special monitoring.  KANSAS CORPORATION COMMISSION				
				1		
			MAR 1 3 20	1		
			MAR 1 3 20 CONSERVATION DIV	08		
Distance to nearest water well within one-mile	e of pit		CONSERVATION DIV. WICHITA, KS. West fresh waterfeet.	08		
11/2	·	Depth to shallo Source of infor measu	CONSERVATION DIV.  West fresh water	08		
N/A	feet	Source of infor	CONSERVATION DIV.  West fresh waterfeet.  mation:	08		
feet Depth of water well	feet	Source of informeasu	CONSERVATION DIV.  WICHITA, KS.  west fresh waterfeet. mation: redwell owner electric logKDWR	08		
Emergency, Settling and Burn Pits ONLY:	feet	Source of informeasu  Drilling, Worke Type of materia  Number of workers	CONSERVATION DIV.  West fresh water feet. mation: red well owner electric log KDWR  over and Haul-Off Pits ONLY: Il utilized in drilling/workover: Fresh water  king pits to be utilized: 1	08		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:	feet	Source of informeasu  Drilling, Worke Type of materia  Number of workers	CONSERVATION DIV.  West fresh water feet. mation: red well owner electric log KDWR  over and Haul-Off Pits ONLY: Il utilized in drilling/workover: fresh water  sing pits to be utilized: 1  orocedure: Fluids will be hauled off and pit will be	08		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	feet	Source of informeasu  Drilling, Worke  Type of materia  Number of work  Abandonment	CONSERVATION DIV.  West fresh water feet. mation: red well owner electric log KDWR  over and Haul-Off Pits ONLY: Il utilized in drilling/workover: Fresh water  king pits to be utilized: 1	08		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	feet	Drilling, Worked Type of material Number of work Abandonment Drill pits must to	CONSERVATION DIV.  West fresh water feet.  mation: red well owner electric log KDWR  over and Hauf-Off Pits ONLY:  If utilized in drilling/workover:  Fresh water  ting pits to be utilized:  procedure: Fluids will be hauled off and pit will be back-filled  the closed within 365 days of spud date.	08		
Feet Depth of water well	feet	Drilling, Worked Type of material Number of work Abandonment Drill pits must to	CONSERVATION DIV.  West fresh water feet.  mation: red well owner electric log KDWR  over and Hauf-Off Pits ONLY:  If utilized in drilling/workover:  Fresh water  ting pits to be utilized:  procedure: Fluids will be hauled off and pit will be back-filled  the closed within 365 days of spud date.	08		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state  3/10/2008	feet	Source of informeasu  Drilling, Worke Type of materia  Number of work Abandonment  Drill pits must the correct to the best	CONSERVATION DIV.  West fresh water feet.  mation:  red well owner electric log KDWR  over and Hauf-Off Pits ONLY:  If utilized in drilling/workover:  Fresh water  ing pits to be utilized:  procedure:  Fluids will be hauled off and pit will be back-filled  the closed within 365 days of spud date.  of my knowledge and belief.	08		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state	feet	Source of informeasu  Drilling, Worke Type of materia  Number of work Abandonment  Drill pits must the correct to the best	CONSERVATION DIV.  West fresh water feet.  mation: red well owner electric log KDWR  over and Hauf-Off Pits ONLY:  If utilized in drilling/workover:  Fresh water  ting pits to be utilized:  procedure: Fluids will be hauled off and pit will be back-filled  the closed within 365 days of spud date.	08		
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