For KCC Use: Effective Date: District # SGA2 Ves V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i>; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. 			
OPERATOR: Licenses 5214	Expected Spud Date: 4-11-08	Spot Description:	
COPERATOR: Licenses 527.44		•	
Section Sect	5214	(Q/Q/Q/Q) 1,650 / feet from VN / S	
Address 2: 301 S. Market. Address 2: 201 S. Market. Address 2: 201 S. Market. Address 3: 201 S. Mar	UPERALOR: License#	990 feet from $\nabla E / \nabla W$	
Address 2:	(10/110.		Line of Section
Courty - Mingamer State - MS Zp. 67302 Country - Mingamer Courty - Mingamer Country		is ocorrore. Palmegular:	
Contract Person. 199 Schweiker Phone. : 196-265-9611 CONTRACTOR: Licenses 33350 Name: Subwind Driffing, Inc. Well Class: Type Equipment: Well Driffied For: Well Class: Type Equipment: Selection Phone Phone			de)
ContractOR: License 33350	Contact Person: Jay Schweikert		0.46
CONTRACTOR: Licenses 33350 Name	Phone: 316-265-5611	n	#; 2-12
Name Southwhot Chilling, Inc. Well Class: Type Equipment: Target Formation(s); Mississiplans Means Lasse or unit boundary line in hotage); 390 Ground Surface Elevator: 1985 September 1985 Septembe	33350	rieid Name:	
New Portion Property New Portion New			Yes XNo
Solid Enh Rec Slorage Pool Ext. Air Foltary Air Foltary Air Foltary Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Yes	Well Drilled For: Well Class: Type Faujoment:	2001	
Water well within one quarter mile: Yes No Deposal Disposal Wildcart Cabbe Cabbe Wildcart Cabbe Wildcart Cabbe Cabbe Wildcart Cabbe	3/2 = 424	1005	feet MSL
Disposal Wildcart Cable Depth Disposal Wildcart Cable Depth		Water well within one-quarter mile:	
Selsmic : # of Holes Other Other Other Other Operator Surface Pipe by Atternate More M		·	
Depth to bottom of usable water: 180" Surface Pipe by Atlemate: 180" Length of Conductor Pipe (if any): None Projected Total Depth: 4,100 Formation at T		4501	
Surface Pipe by Alternate: Signature of Surface Pipe Planned to be set: 240° Length of Surface Pipe Planned to be set: 240° Derator: Well Name: Original Completion Date: Original Condition: Well Surve Set Defiling Operations: Well Grower Sor Drilling Operations: Well Grower Sor Planned Sor Drilling Operations: Well Grower Sor Sor Drilling Operations: Well Grower Sor Drilling Operations: Well Grower Sor Drilling Operations: Well Grower Sor Sor Drilling Operations: Well Grower Sor Drilling Operations: Well Grower Sor Drilling Operations: Well Grower Sor Sor Drilling Operations: Well Grower Grower Sor Drill			
Length of Surface Pipe Planned to be set. 240			
Length of Conductor Pipe (if arry); None	If OWWO: old well information as follows:		
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No	Character		
Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Wassissippian W			
Water Source for Orilling Operations: Water Source for Orilling Operations Operation on Conduction Conduction on Conduction Operations Operation Operations Operation Operations Operations Operations Operations Operations Operation Operations Operations Operations Operations Operations Operation Operations Opera		1 Tojootoa Total Dopan	
Directional, Deviated or Horizontal wellbore? Yes No Well	Original Completion Bate.		
If Yes, true vertical depth: DWR Permit #: (Nate: Apply for Permit with DWR)	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Nother	
RECEIVED AFFIDAVIT **ANSAS CORPORATION COMMISSION** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe statement of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipes the plugging; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and correct to the dest of my knowledge and belief. Date: 3 / 2 S Signature of Operator or Agent: For KCC Use DNLY API #15 - D95 - 22139-0000 For KCC Use DNLY API #15 - D95 - 22139-0000 Feet per ALT 1 II Approved by: 1 Election Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 ho	If Yes, true vertical depth:		
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Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required 200 feet per ALT. I ll Approved by: **I 3-/4-09** This authorization expires: 3-/4-09* This authorization woid if drilling not started within 12 months of approval date.) Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the approved into the appropriate district office will be notified below <i>shall be set</i> by the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge of the appropriate district office will be notified before well is either plugge or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be proposed in the statements made herein are true and correct to the decrease of the statements of the appropriate of the specific to the statements of the specific to the statement of the statement of the specific true and correct to the statement of the statement of the specific true and correct to the specific true and statement of the specific true and correct to the specific true and statement of the specific true and correct to the specific true and statement of the specif	drilling rig; y circulating cement to the top; in all cases surface pisciplination. ct office on plug length and placement is necessary prior to plug d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spuces, 8,891-C, which applies to the KCC District 3 area, alternate It ce plugged. In all cases, NOTIFY district office prior to any cement st of my knowledge and belief. Title: Operations El Remember to:	risioni set gging; d date. menting nting.
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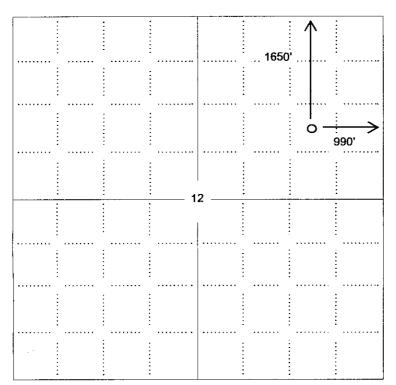
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

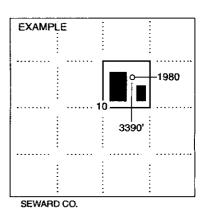
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - D95-22139-0000	
Operator: Lario Oil & Gas Company	Location of Well: County: Kingman
Lease: Leroux	1,650 feet from N / S Line of Section
Well Number: 2-12	990 feet from X E / W Line of Section
Field: Broadway	Sec. <u>12</u> Twp. <u>28</u> S. R. <u>5</u> E X W
Number of Acres attributable to well: QTR/QTR/QTR of acreage; NW _ SE _ NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lario Oil & Gas Company		License Number: 5214		
Operator Address: 301 S. Market Wichita KS 67202				
Contact Person: Jay Schweikert		Phone Number: 316-265-5611		
Lease Name & Well No.: Leroux	2-1	12	Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW _ SE _ NE	
Emergency Pit Burn Pit	Proposed Existing		Sec. 12 Twp. 28 R. 5 East West	
Settling Pit Drilling Pit	If Existing, date constructed:			
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	7,100	(bbls)	Kingman County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):10	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	4 (feet) No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
material, thickness and installation procedure	•	inici integrity, ii	totaling any special monitoring.	
1		west fresh water 45 feet.		
Source of infor 1867 feet Depth of water well 82 feet measu				
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:		over and Haul-Off Pits ONLY:		
Producing Formation: Type of materia		al utilized in drilling/workover: Bentonite Mud		
, , ,		king pits to be utilized:2		
Barrels of fluid produced daily: Abandonment		procedure: Allow for evaporation. Fill in and cover pits.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must t		pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION				
MAR 13 2008				
3-12-08 Date		July 3	gnature of Applicant or Agent CONSERVATION DIVISION	
// / WICHITA, KS				
1 1	KCC	OFFICE USE OI	NLY Steel Pit RFAC RFAS	
Date Received: 3 13 08 Permit Num	ber:	Permi	t Date: 3/13/08 Lease Inspection: Yes KNo	