RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use:	3-22-08
Effective Date:	3-20-00
District #	<u> </u>
SGA2 TVas	. [7] _{No}

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 14 2008

Form C-1 October 2007 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Spot Description: Spot	Must be approved by KCC five	(5) days prior to commencing well WICHITA, KS
Section Sect	Funcated Struct Date: March 17, 2008	Snot Description:
OPERATOR: Licenses 333444 Name:	Expedied Spud Date	
Address 1 20 W. Pan Ams, Sulle 2750 Address 2 Contract Penson. Richard Merlin Phone. 604 502 402 Contract Penson. Richard Merlin Phone. 605 102 402 Contract Penson. Richard Penson. Penson Penson. Penson. Richard Penson. Penson. Penson. Penson. Richard Penson.	33344 🗸	
Is SECTION Parts Ave. Suite 2750	OPERATOR: License#	
Mode Coate	Name: 400 V Park Ave. Suite 2750	
County, Labelle County County (County)		_ ·
Contact Repron. **Sichard Marin** Lease Name. **Stere.**Denaid R.**	City: Oklahoma City State; OK Zip: 73102 +	
## Approved by ## APOP #	Contact Person: Richard Marlin	Lease Name: Garber, Donald R. Well #: 25-1
Some will advise on the ACC-1 Some will be accessed by the ACC-1 So	Phone: 405-702-7480	Field Name. Cherokee Basin CBM
Well Drilled For Well Class: Type Equipment: Must Rotary Must	CONTRACTOR: License# 33837 or another Licensed by KCC	
Nearest Lease or unit boundary line (in footage); 560 September:	Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Ground Surface Elevelsion: 778		Nearest Lease or unit boundary line (in footage): 660
Seamle Storage Pool Ext Million Graphy Seamle		Ground Surface Elevation: 778feet MSL
Soismic of Holes Other Oth		170.07
Sesmic s of Holes Other		Public water supply well within one mile:
Depth to bottom of usable water. Depth to bottom of usable water. Surface Pipe Planned to be set: 25		Depth to bottom of fresh water: 100
Surface Pipe by Allermate: I XIII Length of Surface Pipe by Allermate: I XIII Length of Surface Pipe Planned to be set: 25 Length of Conductor Pipe (if any):	Seismic , # of Holesother	Depth to bottom of usable water: 1567/05
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves \no evicinal depth: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plus length and placement in necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order if 33,891-C, which applies to the Colbrict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and corpset to the best of the program of the	Otto:	Surface Pipe by Alternate: I III
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The approved notice of intent to drill shall be posted on each drilling ormation. If the well is dry hole, an agreement between the operator and the district office or plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in. If the well is dry hole, an agreement between the operator and the district office on you supplies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and correctly the best of my knowledge, and belief. For KCC Use ONLY API # 15 - D99 - 24/306 DDD This authorization expires: Notify appropriate district office or re-entry, Notify appropriate district office or re-entry, Notify appropriate district office as thours prot or knowledge produced by Well # 10 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 w	Operator	Length of Conductor Pipe (if any):
Original Completion Date: Original Total Depth: Formation at Total Depth: Indicators and the statements and begins: Indicators and the statements and here are true and corported the best of my knowledge and belief. For KCC Use ONLY Approved by: March 11, 2008 Signature of Operator or Agent: This authorization expires: 3/709 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is off yhole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production easing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B' - Eastern Kansass surface easing order #133,891-c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and corporate the best of my knowledge and belief. For KCC Use ONLY API # 15 - D9P - 24 30 to 0000 feet Minimum surface pipe required		Projected Total Depth: 1500
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Sou		Formation at Total Depth: Cherokee Coals
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR		
Note: Apply for Permit with DWR Yes No	B.1.00.10.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	Well Farm Pond XOther: Air
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: March 11, 2008 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D99 - 24306-0000 Approved by: Minimum surface pipe required Approved by: Minimum surface pipe required feet per ALT. I I I I I I I I I I I I I I I I I I I	2. A copy of the approved notice of intent to drill snall be posted on each	orining rig, ny circulating cement to the top; in all cases surface pipe shall be set
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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. March 11, 2008	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	of from below any usable water to surface within 120 DATS of spot date.
Title: Vice President	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #10	plugged. In all cases, NOTIFY district office prior to any cementing.
Signature of Operator or Agent: Signature Signat		
Signature of Operator or Agent: For KCC Use ONLY API # 15	I hereby certify that the statements made herein are tide and contact to the bi	
For KCC Use ONLY API # 15	Date: March 11, 2008 Signature of Operator or Agent:	W VV ander Title: Vice President
For KCC Use ONLY API # 15	3 7 7	Remember to:
API # 15 - 099-24306-0000 Conductor pipe required feet Minimum surface pipe required feet per ALT. I File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	For KCC Use ONLY	
Conductor pipe required	299-24306-DDD	File Completion Form ACO-1 within 120 days of sould date:
Minimum surface pipe required	1 Nano	- File acreage attribution plat according to field proration orders;
Approved by: Put 3-17-08 This authorization expires: 3-17-09 (This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: m	Conductor pipe required 70	
Approved by: Wat 31 108 This authorization expires: 3-17-09 (This authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:		- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires:	Approved by: [WA 3-17-08]	Comment of the commen
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	This authorization expires: 3-77-09	The state of the s
Signature of Operator or Agent:	(This authorization void if drilling not started within 12 months of approval date.)	
Spud date: Agent: \		
	Spud date: Agent:	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW MAR 14 2008

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

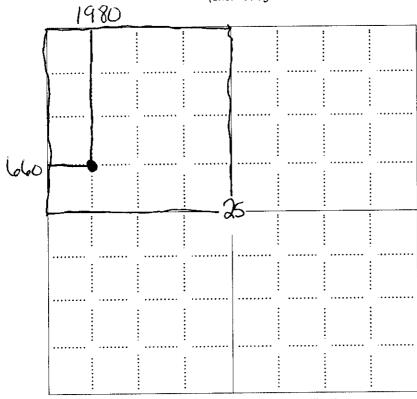
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

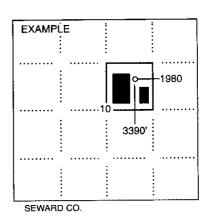
API No. 15 - 099-24306-0000	
Operator: Quest Cherokee, LLC	Location of Well: County: Labette
Lease: Garber, Donald R.	1,980 feet from N / S Line of Section
Well Number: 25-1	660 feet from E / X W Line of Section
Field: Cherokee Basin CBM	Sec. <u>25</u> Twp. <u>34</u> S. R. <u>17</u> 🔀 E 🔲 W
Number of Acres attributable to well: SW _ NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION

	Şul	bmit in Duplicate	e WICHIIA, KS	
Operator Name: Quest Cherokee, LLC			License Number: 33344	
Operator Address: 210 W. Park Ave., Suite 2750			Oklahoma City OK 73102	
Contact Person: Richard Marlin			Phone Number: 405-702-7480	
Lease Name & Well No.: Garber, Donald R. 25-1		-1	Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed [Existing	Sec. 25 Twp. 34 R. 17 East West	
Settling Pit Drilling Pit	If Existing, date co	onstructed:	1,980 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / X West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbis)	Labette County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Air Drilling Well	
Pit dimensions (all but working pits):	Length (fe		Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
Well is being air drilled.		Well is beir 3 days	ng air drilled with operations lasting approx.	
Distance to nearest water well within one-mile of pit		Source of infor		
NA feet Depth of water well 2 2 feet			area Line with the country of the co	
Emergency, Settling and Burn Pits ONLY:		1	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled	
Producing Formation:			rking pits to be utilized:1	
Number of producing wells on lease: Barrels of fluid produced daily:			procedure: Air Dry, Back fill and cover.	
Does the slope from the tank battery allow al				
flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.	

Abandonment procedure: Air Dry, Back fill and cover Barrels of fluid produced daily: _ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

March 11, 2008

Signature of Applicant or Agent

Steel Pit

RFAC **RFAS**

Date Received:

Permit Date:_

3/14/08 Lease Inspection: Yes No