### RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONCEDUTE TO OIL & GAS CONSERVATION DIVISION

MAR 14 2008

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

#### For KCC Use: Effective Date: District #

NOTICE OF INTENT TO DRILL

Specified Spuid Date:   March 17, 2008	OUA: LINE FINE	Must be approved by KCC	five (5) days prior to commencing CONSERVATION DIVISION WICHITA, KS
Appropriet by Emile   Appropriet of piles   Appropriet of the well in the following minimum requirements will be met:	Expected Spud Date:		Spot Description:
DEPAITOR: Learnese   35.0944   Name   Development   Name   Development   Name   Development   Name   Development   Name   Name   Development   Name		month day year	NW . SW Sec. 1 Twp. 35 S. R. 17 XE W
Agree   1.7   10 W. Park Ave., Suite 2760   Address   2.   2.   2.   2.   2.   2.   2.		33344 /	(a/a/a/a) 1,980 feet from N / X S Line of Section
Is SECTION:   Park Ave., Suite 2750	OPERATOR: License#		
Address 2:  (Mote Locate well on the Section Flat on sevene side)  Countey, Debarea (19):  Contact Person. Richard Main  Phone 49:770:7480  Contact Person. Richard Main  Well Dales 5:  Well Class: Tips Equipment:  Oil Enh Rec Storage Pool Ext.  Well Class: Tips Equipment:  Oil Sisposel Storage Other Contact Person.  Selemic: # of Nows Other Contact Person.  Selemic: # of Nows Other Contact Person.  Selemic: # of Nows Other Contact Person.  Oil Sisposel Ot	Name: Quest Chelokee, L	No. Suite 2750	
Courty_Labelie Courty			<del>-</del>
Contact Person. Richard Martin Phone. 405-702-7486  CONTRACTOR! Licenses 33837 or another Licensed by KCC  Name. Will brilled For: Well Class: Type Equipment:  Oil	Address 2:	OK 7: 73102	
Field Name.	City: Oklahoma City	State: On ZIP: 70102 +	County.
CONTRACTOR: Liberses 3837 or another Liberses   1	Contact Person: Nichard	WIGHH	Lease Name: Near, Marjone N. Well #: 1-1
Target Formation(s)  Cherokec Coals    Tar			
Target Formation(s)  Cherokec Coals    Tar	CONTRACTOR: License#	33837 or another Licensed by KCC	
Nearest Lease or unit boundary line (in footage): 330   Set Miss.   Set Miss	Name: Will advise on the At	CO-1	Target Formation(s): Cherokee Coals
Ground Surface Elevation:	144 E B 20 - 4 F	141-4 Class Time Equipment	Nearest Lease or unit boundary line (in footage): 330
Seam   Enh Rec   Storage   Fool Ext   Wildcat   Storage   Fool Ext   Wildcat   Storage   Fool Ext   Wildcat   Storage   Fool Ext   Wildcat   Storage   Pool Ext   Storage   Wildcat   S	vveil Urillea For:		Ground Surface Elevation: 800 feet MSL
Seam   Storage   Pool Ext   Wildcard   Wil			Water well within one-quarter mile:
Selamic : # of Holes   Other   Other   Coulted Methons   Other   Other   Coulted Methons   Other   Coulted Methons   Other   Other   Coulted Methons   Other			· · · · · · · · · · · · · · · · · · ·
Depth to bottom of usable water			
If OWWO: old well information as follows:			Don'th to hottom of usable water: 450-/00
Length of Surface Pipe Planned to be set: 25	Other: Coalbed Meth	nane	
Operator: Well Name: Original Completion Date: Original Depth:: Dottor: Directional. Deviated or Horizontal wellbore?  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Farm Pond Original Completion Date: Original Compl	THE CHARACO: old wal	Il information as follows:	Langth of Surface Bine Planned to be set: 25
Well Name: Original Completion Date: Original Condition:  Wall Cores Det taken? If Yes, proposed zone:  Will Cores be taken? If Yes, proposed zone:  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE il COMPLITION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  7. Far ALTERNATE il COMPLITION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  8. File Drill Pit Application (form CDP-1) with Intent to Drill;  8. File Completion Form ACO-1 within 120 days of the paud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  8. File Drill Pit Application (form CDP-1) with Intent to Drill;  9. File Completion Form ACO-1 within 120 days of spud date;  9. File Completion Form ACO-1 within 120 days of spud date;  1			
Original Completion Date: Original Total Depth: Formation at Total Depth: Cherokee Goals    Formation at Total Depth: Cherokee Goals	Operator:		
Water Source for Drilling Operations:   Water Source for Drilling Operation:   Water Source for Drilling Operations:   Water Source for Drilling Operation:   Water Source for Drilling			Projected Total Depth: 1565
Directional. Deviated or Horizontal wellbore?  If Yes, true vertical depth:  DWR Permit #:	Original Completion D	Date: Original Total Depth:	
If Yes, true vertical depth: Bottom Hole Location:    CNote: Apply for Permit with DWR			Water Source for Drilling Operations:
Note: Apply for Permit with DWR   Yes   No			Well Farm Pond Other: All
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any used water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and confect to the best of my knowledge and belief.  For KCC Use ONLY  API #15 - O99 - 243/14-0000  Aproved by:  March 11, 2008  Signature of Operator or Agent:  File acreage attribution pital according to field proration orders;  Notify appropriate district office de Alb ours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain writen approval before disposing or injecting salt water.  If this permit has expired (Soe: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:  Signature of Operator or Agent:			
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Por KCC Use ONLY  API # 15 - 099 243/4-0000  For KCC Use ONLY  API # 15 - 099 243/4-0000  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Prile Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  This authorization void if drilling not started within 12 months of approval date.)			
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and confecto the best of my knowledge and belief.  Pot KCC Use ONLY  API # 15 - 99 -24314-000  Conductor pipe required feet feet feet per ALT file:  File Completion Form ACO-1 within 120 days of spud date:  File completion Form ACO-1 within 120 days of spud date:  File completion Form ACO-1 within 120 days of spud date:  File completion Form ACO-1 within 120 days of spud date:  File completion Form ACO-1 within 120 days of spud date:  File completion Form ACO-1 within 120 days of spud date:  File completion Form ACO-1 within 120 days of spud date:  Notify appropriate district office 49 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is complete	KCC DKT #:		─ Will Cores be taken?Yes X No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Date:  March 11, 2008  Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  Title:  Well Not Drilled - Permit Expired  Date:  Signature of Operator or Agent:			If Yes, proposed zone:
Signature of Operator or Agent:    Signature of Operator or Agent:   Signa	It is agreed that the follo  1. Notify the appropriate of the app  3. The minimum arms through all unconstance.  4. If the well is dry his. The appropriate of the ap	y affirms that the drilling, completion and eventual wing minimum requirements will be met: riate district office <i>prior</i> to spudding of well; proved notice of intent to drill <i>shall be</i> posted on expount of surface pipe as specified below <i>shall be</i> solidated materials plus a minimum of 20 feet into tole, an agreement between the operator and the district office will be notified before well is either ple II COMPLETION, production pipe shall be ceme opendix "B" - Eastern Kansas surface casing ordered within 30 days of the spud date or the well shall	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing.
Signature of Operator or Agent:      Signature of Operator or Agent:	I hereby certify that the	statements made herein are true and conect to the	ne best of my knowledge and belief.
For KCC Use ONLY  API # 15		· * * * * * * * * * * * * * * * * * * *	(/, ) \(\sigma_i \) \(\cdot \) Vice President
For KCC Use ONLY  API # 15	Date: Warch 11, 2000	Signature of Operator or Agent:	Title:
API # 15		•	
API # 15			<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>
Conductor pipe required	API # 15 - 099-	-24314-0000	File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	i	nd Nore feet	- File acreage attribution plat according to field proration orders;
Approved by: 4 3 17-08  Approved by: 4 3 17-08  This authorization expires: 3-/7-09  (This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:	1 '' '	20	Submit at region report (CR 4) after plugging is completed (within 60 days):
Approved by:   This authorization expires: 3-/7-09  (This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:	Minimum surface pipe		Obtain written engroval before disposing or injection salt water.
This authorization expires: 3-77-09  (This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Approved by:	517-Q8	
(This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:	This authorization exp	ires: 3-17-09	check the box below and return to the address below.
Signature of Operator or Agent:	(This authorization void	if drilling not started within 12 months of approval date.)	
Spud date: Agent:			Well Not Diffied - Perfilit Expired Date:
	Spud date:	Agent:	_   <del>\</del>

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

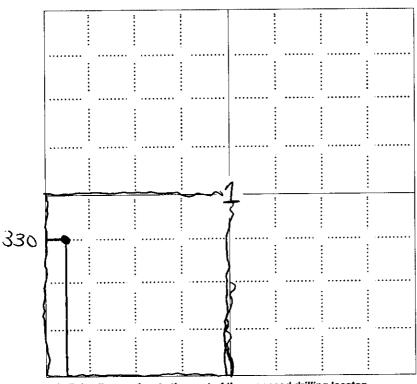
Plat of acreage attributable to a well in a prorated or spaced field

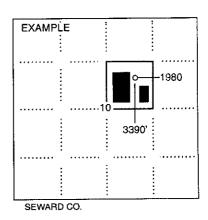
CONSERVATION DIVISION WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24314-0000			
Operator: Quest Cherokee, LLC	Location of Well: County: Labette		
Lease: Neer, Marjorie N.	1,980 feet from N / X S Line of Section		
Well Number: 1-1	330 feet from E / X W Line of Section		
Field: Cherokee Basin CBM	Sec. 1 Twp. 35 S. R. 17 X E W		
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:  NW sw	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

1980

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# RECEIVED

## KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 1 4 2008

April 2004 Form must be Typed

Form CDP-1

#### APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

Operator Name: Quest Cherokee, LLC	2	License Number: 33344				
Operator Address: 210 W. Park Av	e., Suite 275	Oklahoma City OK 73102				
Contact Person: Richard Marlin	×	Phone Number: 405-702-7480				
Lease Name & Well No.: Neer, Marjor	rie N. 1-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>_ NW _ SW_</u>			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 1 Twp. 35 R. 17 East West			
Settling Pit	If Existing, date co	onstructed:	1,980 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	<u></u>	330 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	300	(bbls)	Labette County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l			
		<u></u>	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?  Yes	No	How is the pit lined if a plastic liner is not used?  Air Drilling Well			
Pit dimensions (all but working pits):						
	rom ground level to de		10			
			edures for periodic maintenance and determining			
			ncluding any special monitoring.			
Well is being air drilled.			Well is being air drilled with operations lasting approx.			
		3 days				
			owest fresh waterfeet. rmation:			
NA feet Depth of water wellfeet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:			Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: Type			al utilized in drilling/workover: Air Drilled			
Number of producing wells on lease: Numb			Number of working pits to be utilized:1			
Barrels of fluid produced daily: Aban			procedure: Air Dry, Back fill and cover.			
Does the slope from the tank battery allow al flow into the pit? Yes No	1 spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
$\mathcal{L}$						
March 11, 2008	/	1 Hard	Signature of Applicant or Agent			
Date			organical of Applicant of Agent			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 3 14 08 Permit Nun	nber:	Perm	nit Date: 3/14/08 Lease Inspection: Yes KNo			