For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well All blanks must be Filled

Form C-1

Expected Spud Date: 3-17-2008	Snot Description	
month day year	Spot Description:	24 57 57
4339	(0000) Sec. 1wp 5. n.	
OPERATOR: License#	4,950 feet from N / X	
Name: Dale Jackson Production Co.	teel from [X] E / [W Line of Section
Address 1: P.O. Box 266	Is SECTION: Regular Inregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse	side}
City: Mound City State: KS Zip: 66010 +	County: Bourton	
Contact Person: Dale Jackson Phone 620-363-2683		ell #: 1
Phone: 620-363-2663	Field Name: Howing Feagins	
CONTRACTOR: License# 4339	Is this a Prorated / Spaced Field?	Yes X No
Name: Dale Jackson Production Co.	Target Formation(s): Mississippi	100 [24]110
Moll Drillard Form Mall Class. Time Francisco	Nearest Lease or unit boundary line (in footage): 330	
Well Drilled For: Well Class: Type Equipment:	950	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	feet MSL.
Gas Storage Pool Ext. Air Rotary	·	
DisposalWildcat Cable	Public water supply well within one mile:	Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water: none	
Other:	Depth to bottom of usable water: 100	
If OWWO: old well information as follows:	Surface Pipe by Alternate:	.
The OWNO: Old Well Milotination as follows.	Longar of Children lipe Flammed to be Set.	
Operator:	Length of Conductor Pipe (if any): none	
Well Name:	Projected Total Depth: 500	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: rural water	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes No
KCC DK1 #:	Will Cores be taken? If Yes, proposed zone:	
	If Yes, proposed zone:	RECEIVED
AFFI	If Yes, proposed zone: KANSAS	
	If Yes, proposed zone: KANSAS Ging of this well will comply with K.S.A. 55 et. seq.	RECEIVED CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23 346-0000 Operator: Dale Jackson Production Co.	Location of Well: County: Bourbon	
Lease: Aikins	4,950 feet from N / X S Line of Section	
Well Number: 1	4,950 feet from X E / W Line of Section	
Field: Harding	Sec. 6 Twp. 24 S. R. 24 X E W	
Number of Acres attributable to well: NW _ NW	Is Section: Regular or Irregular	
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	•	RECEIVED ONESAS CORPORATION COMMISSION MAR 1 7 2008
		EXAMPLE
		10 1980
		3390'
		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Form CDP-1 April 2004 Form must be Typed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dale Jackson Production Co.		License Number: 4339		
Operator Address: P.O. Box 266			Mound City KS 66056	
Contact Person: Dale Jackson			Phone Number: 620-363-2683	
Lease Name & Well No Aikins	1		Pit Location (QQQQ).	
Type of Pit	Pit is:		NW NW	
Emergency Pit Burn Pit	Proposed	Existing	Sec 6 Twp. 24 R. 24 East West	
Settling Pit Drilling Pit	If Existing, date of	constructed:	4,950 North South Line of Section	
Workover Pit Haul-Off Pit	Pri capacity:	•	4,950 Feet from X East / West Tine of Section	
(If WP Supply API No. or Year Drilled)	80	(bbis)	Bourbon County	
Is the pit located in a Sensitive Ground Water	Area? Yes	ζÑο	Chloride concentration mg/l	
Is the bottom below ground level?	Aπificial Liner?		(For Emergency Pits and Settling Pits only)	
Yes No	Yes X]no	How is the pit lined if a plastic liner is not used? natural clay	
Pit dimensions (all but working pits).	2 Length (f	(eet) 20	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to d		3 h	
	If the pit is fined give a prief description of the liner			
material, thickness and installation procedure. inner integrity, including any speci-		icluding any special monitoring. RECEIVED **CANSAS CORPORATION COMMISSION		
			MAR 17 2008	
Distance to nearest water well within one mile	of pit	Depth to shallo	SONSERVATION DIVISION West fresh water teet VICHITA, KS	
4.0	,	Source of infor	mation;	
	feet	measu		
Emergency, Settling and Burn Pits ONLY:		-	over and Haul-Off Pits ONLY:	
		raterial utilized in drilling/workover fural if working pits to be utilized		
:		ent procedure: Suck out and fill in		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to		e closed within 365 days of spud date.	
i hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
Thereby certify that the above statements are true and correct to the best of my knowledge and belief.				
3-10-08 Date	d	Valo Ja	hur gnature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received. 3/17/08 Permit Numb)er	Permit	Date: 3/17/08 Lease Inspection: Yes No	