

For KCC Use:	7-22-08
Effective Date:	32500
District #	4,
SGA? Yes	No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date: April 10, 2008	Spot Description:	
month day year	C _ SE _ NE _ Sec. 30 _ Twp. 15	_S. R. 25 ∏E ⊠W
OPERATOR: License#	(a/a/a/a) 1,980 feet from X	N / S Line of Section
Name: Ainsworth Operating Company		E / W Line of Section
Address 1: P.O. Box 2334	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat of	on reverse side)
City: Edwards State: CO Zip: 81632 +	County: Trego	
Contact Person: Bud Ainsworth Phone: 970-390-0839		Well #: 1
1 11016,	Field Name: Splitter SW Ext.	
CONTRACTOR: License#30606	Is this a Prorated / Spaced Field?	Yes No
Name.	Target Formation(s): Mississippi	^
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 66	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2,547	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No -
Disposal Wildcat Cable	Public water supply well within one mile:	∐Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water:	
Other:	Depth to bottom of usable water:	
If OWWO: old well information as follows:	Surface Pipe by Alternate:	AltI
	Length of Surface Pipe Planned to be set: 251	
Operator: Pickrell Drilling Co. and SW Petro-Chem	Length of Conductor Pipe (if any):	47.1
Well Name: Offner "A" #1	Projected Total Depth: 4,482	
Original Completion Date: 9/18/71 Original Total Depth: 4482'	Formation at Total Depth: 4,450	· · · · · · · · · · · · · · · · · · ·
Original Completion Date: 9/18/71 Original Total Depth: 4482' RECEIVED PARTICULAR COMMISSION	Water Source for Drilling Operations:	
Directional, Deviated RANSASCRIPTE DOTE IN COMMITTEE Yes No	Weli Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location: MAR 1 7 2008	(Note: Apply for Permit with DW	'R 🔲) 🔠 🔠
KCC DKT #:	Will Cores be taken?	Yes No
CONSERVATION DIVISION	If Yes, proposed zone:	
CONSERVATION DIVISION WICHITA, KS		
WICHITA, KS		
WICHITA, KS	If Yes, proposed zone:	
WICHITA, KS AFF	If Yes, proposed zone:	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

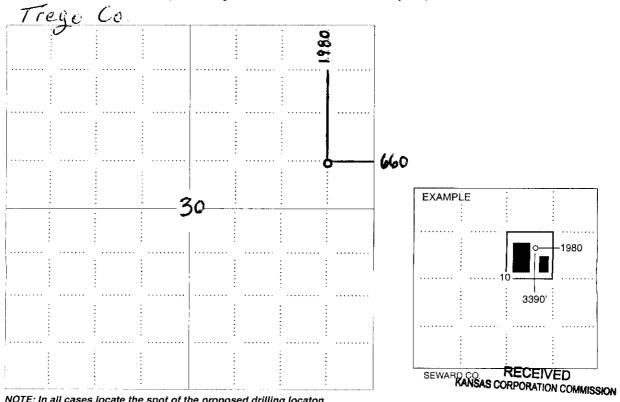
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-20193-00-01	
Operator: Ainsworth Operating Company	Location of Well: County: Trego
Lease: Stutz "A"	1,980 feet from N / S Line of Section
Well Number: 1	660 feet from E / W Line of Section
Field: Splitter SW Ext.	Sec. 30 Twp. 15 S. R. 25 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: _ C _ SE _ NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

MAR 17 2008

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surround MCHEALOUS.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ainsworth Operating	Company		License Number	6030				
Operator Address: P.O. Box 2334			Edwards	CO	81632			
Contact Person: Bud Ainsworth			Phone Number: 970-390-0839					
Lease Name & Well No.: Stutz "A" 1		Pit Location (QQQQ):						
Type of Pit:	Pit is:			SE NE				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 30 Twp.	15	East 🔀	West		
Settling Pit X Drilling Pit	If Existing, date c	onstructed:	1,980 Fe	eet from North /	South Line	of Section		
☐ Workover Pit ☐ Haul-Off Pit	Dit consoits:		l een	eet from East /				
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Trego			i		
Is the pit located in a Sensitive Ground Water	Area? Tyes V			ation:		-		
is the ph isolated in a constant of our a valer	, «ca, [] (ca []			Emergency Pits and Settling		(ligh		
Is the bottom below ground level?	Artificial Liner?		How is the pit line	ed if a plastic liner is not	used?			
Yes No	☐ Yes 🔀	No	Drilling mud.					
Pit dimensions (all but working pits):	0 Length (fe	eet) 40	Width (feet)		V/A: Steel	Pits		
Depth fro	om ground level to de	eepest point:	(feet)		No Pit			
If the pit is lined give a brief description of the			•	maintenance and determ	ining			
material, thickness and installation procedure		liner integrity, ir	ncluding any specia	l monitoring,				
						į,		
		:						
Distance to nearest water well within one-mile	of pit			feet.		[
feet Depth of water well	feet		Source of information: measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off	Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover: Drilling mud					
Number of producing wells on lease:		Number of worl	king pits to be utilize	ed: 1				
Barrels of fluid produced daily:		Abandonment	nent procedure: evaporate and fill RECEIVED KANSAS CORPORATION COMMISSE					
Does the slope from the tank battery allow all spilled fluids to		Drill pits must be closed within 365 days of spud date. MAR 1 7 2008						
I hereby certify that the above state	ments are true and o	correct to the best	t of my/knowledge/a		SERVATION	1		
			///-		WICHITA, I	(S		
March 14, 2008		<u>(d.</u>	Gleson	w				
Date		Si	ignature of Applican	t or Agent				
	KCC	OFFICE USE OF	NLY Ste	el Pit RFAC	RFAS			
Date Received: 3/17/08 Permit Numb	per:	Permi	it Date: 3/17/0	Lease Inspection:	Yes	₽No		

STATE OF KANSAS ATE CORPORATION COMMISSION

Form CP-4

e All Information Completely
"ake Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita Kanssa 67202

WELL PLUGGING RECORD

hita, Kansas 67202 NORTH					Twp. 15S Rge		\ ** /
	Location as "N	IE/CNWXSWX"			SE NE		
	Lease Owner_			<u>na Company</u>	<u> </u>		
	Lease Name	Offner				_ Well No	<u> </u>
	Office Address	705 Fou	<u>rth Nati</u>	<u>onal Bank</u>		<u>Wichita,</u>	<u>Kansa</u> :
	Character of V	Vell (completed :	as Oil, Gas o	or Dry Hole) _	Dry Hole		
!	Date well com	pleted			Septemb		19 7
	Application for	plugging filed_			Sept em b		_1 <u>9_71</u> _
	Application for	plugging approv	ed		Sept em b	er 17	<u> 19.7!</u>
· 1	Plugging comm	nenced			Sept emb		19.71
1 1	Plugging comp	leted			Sept em b	er 17	71
- 	Reason for aba	ndonment of well	or producin	g formation	Dry Hol	е	
	If a producing	well is abandon	ed, date of l	ast production_			19
	── Was permissio	n obtained from	the Conserv	vation Division	or its agents bei	ore plugging	was com-
ocate well correctly on above Section Plat	menced? Yes						
f Conservation Agent who sup		LS 17 CM	L. Nicho				
ng formation	1	Depth to top	Botton	n	Total Depth of	Well_4482	Feet
pth and thickness of all water							
CAS OR WATER RECORD	De					OLCING DE	COUD
CAS OR WATER RECOR		1				CASING RI	CORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	דעם ו
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	<u> </u>			<u> </u>			
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		1					
	<u></u>		1	1		1	
feet for each plug s	Bottom P	lug @ 8751	w/100 sa	cks cemen	t, plug 🛭		
	Bottom P 275' w/2	lug @ 875' 5 sacks and	w/100 sa plug @	cks cement	, plug @ sacks.		
	Bottom P 275' w/2	lug @ 875† 5 sacks and	w/100 sa plug @	cks cement 401 w/10 s	t, plug @ sacks.		
	Bottom P 275' w/25	lug @ 875† 5 sacks and	w/100 sa plug @	cks cement 40¹ w/10 s	t, plug @ sacks.		
	Bottom P 275' w/2	lug @ 875' 5 sacks and	w/100 sa plug @	cks cement 40¹ w/10 s	t, plug @ sacks.		
	Bottom P 275' w/2	lug @ 875' 5 sacks and	w/100 sa plug @	40 t w/10 s	sacks.		
	Bottom P 275' w/2	lug @ 875' 5 sacks and	w/100 sa plug @	40 t w/10 s	sacks.		
	Bottom P 275' w/2	lug @ 875' 5 sacks and	w/100 sa plug @	40' w/10 s	CORNER OF THE PROPERTY OF THE		
	Bottom P 275' w/2	lug @ 875' 5 sacks and	w/100 sa plug @	40' w/10 s	CORNER OF THE PROPERTY OF THE	Ohmico.	
	Bottom P 275' w/25	Lug @ 875' 5 sacks and	w/100 sa plug @	40' w/10 s	CORNER OF THE PROPERTY OF THE	OMMUSSION	
	Bottom P 275' w/25	Lug @ 875' 5 sacks and	w/100 sa plug @	40' w/10 s	CORNER TO AND TO AND THE SECOND SECON	OWANGS SON	,
	Bottom P 275' w/2	Lug @ 875' 5 sacks and	w/100 sa plug @	40' w/10 s	CORNER TO AND TO AND THE SECOND SECON	OMANICSISM Z1	
	Bottom P 275' w/2	Lug @ 875' 5 sacks and	w/100 sa plug @	40' w/10 s	Sacks.	ONIMICSION 71	
	Bottom P 275' w/2	lug @ 8751 5 sacks and	w/100 sa plug @	40' w/10 s	CORNER TO AND TO AND THE SECOND SECON	Ommussien 71	
	Bottom P 275' w/2	lug @ 8751 5 sacks and	w/100 sa plug @	40' w/10 s	CORNER TO AND TO AND THE SECOND SECON	OMMICSION Z1	>
	Bottom P 275' w/2	lug @ 875' 5 sacks and	w/100 sa plug @	40' w/10 s	CORNER TO AND TO AND THE SECOND SECON	ONAMICSION 71	>
	Bottom P 275' w/2	lug @ 875' 5 sacks and	w/100 sa plug @	40' w/10 s	CORNER TO AND TO AND THE SECOND SECON	ONIMICSION 21	>
	275' w/25	ug @ 8751 5 sacks and	plug @	40' w/10 s	CORNER TO AND TO AND THE SECOND SECON	OWANICSISM 21 USION	>
	275¹ w/25	5 sacks and	plug @	40' w/10 s	CORNER TO AND TO AND THE SECOND SECON	Omanissiew 71 ISION	>
	275' w/25	al description is necessifying Compan	plug @	40' w/10 s	CORPORATION ON CONTRACTION ON CANAL Kansas	ONIMICSION >1	
Plugging Contractor	275' w/25	al description is necessifying Compan	plug @	COIVS	CORPORATION ON CONTRACTION ON CANAL Kansas	OMMISSION 71	3
Plugging Contractor 705 Fourth Nati	275' w/25	I description is necessify and Companies of the Companies	plug @	COIVS	CORPORATION ON CONTRACTION ON CANAL Kansas	Ommussien 71	
Plugging Contractor 705 Fourth Nati	275' w/25	I description is necessify and Companies of the Companies	plug @	COIVS	CORPORATION ON CONTRACTION ON CANAL Kansas	OMMICSION Z1 TSION	>
Plugging Contractor	Pickrell Dril onal Bank Bul	al description is necessify the ling Companied of the ling Wich	plug @	COIVE VI	CORPORATION ON O	of the above	, , , , , , , , , , , , , , , , , , ,
Plugging Contractor 705 Fourth Nati	Pickrell Dril onal Bank Bul	al description is necessify the ling Companied of the ling Wich	plug @	COIVE VI	CORPORATION ON O	of the above	e-described log of the
Plugging Contractor 705 Fourth Nati	Pickrell Dril onal Bank Bul	al description is necessify the ling Companied of the ling Wich	plug @	COIVE VI	CORPORATION ON O	of the above	e-described log of the
f Plugging Contractor 705 Fourth Nati OF KANSAS C. W. Sebits	Pickrell Dril onal Bank Bul	I description is necessary of Ling Companies of the source	plug @	COIVE VI	CORPORATION ON O	of the above	e-described log of the
f Plugging Contractor_s	Pickrell Dril onal Bank Bul	al description is necessified to the companies of the convergence of t	EDGWICK	Colverties and matter	Secks. Constitution of the control	of the above	log of the
Plugging Contractor	Pickrell Dril onal Bank Bul	al description is necessified to the companies of the convergence of t	EDGWICK	COIVE VI	Secks. Constitution of the control	of the above	log of the
Plugging Contractor	Pickrell Dril onal Bank Bui , Col	I description is necessifying Companies of the converge of the	plug @ Bury, use BACV I +a Kan EDGWICK Employee of facts, statem ielo me Con W. Sebīt Fourth	Colves Cof this sheet) Sas 67202 cowner) or (owner) and matty National	Secks. Constitution of the control	of the above	log of the
Plugging Contractor	Pickrell Dril onal Bank Bui , Col	al description is necessified to the companies of the convergence of t	plug @ Bury, use BACV I +a Kan EDGWICK Employee of facts, statem ielo me Con W. Sebīt Fourth	Colves Cof this sheet) Sas 67202 cowner) or (owner) and matty National	SEVATION ON Chicking Kansas 2 ner or operator) Bank Build	of the above	log of the
Plugging Contractor	Pickrell Dril onal Bank Bui , Col	I description is necessifying Companies of the converge of the	plug @ Bury, use BACV I +a Kan EDGWICK Employee of facts, statem ielo me Con W. Sebīt Fourth	Colves Cof this sheet) Sas 67202 cowner) or (owner) and matty National	SEVATION ON Chicking Kansas 2 ner or operator) Bank Build	of the above	log of the