

OWWO

For KCC Use: **3-23-08**
 Effective Date: **4**
 District # **4**
 SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date: **April 10, 2008**
 month day year

OPERATOR: License# **6030** ✓
 Name: **Ainsworth Operating Company**
 Address 1: **P.O. Box 2334**
 Address 2:
 City: **Edwards** State: **CO** Zip: **81632** +
 Contact Person: **Bud Ainsworth**
 Phone: **970-390-0839**
 CONTRACTOR: License# **30606** ✓
 Name: **Murphy Drilling Co.**

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic: # of Holes ☐ Other:
 Well Class: ☐ Infield ☒ Pool Ext. ☐ Wildcat ☐ Other
 Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

☒ If OWWO: old well information as follows:

Operator: **Pickrell Drilling Co. and SW Petro-Chem**
 Well Name: **Offner "A" #1**
 Original Completion Date: **9/18/71** Original Total Depth: **4482'**

Directional, Deviated ☐ Yes ☒ No
 If Yes, true vertical depth:
 Bottom Hole Location: **MAR 17 2008**
 KCC DKT #:

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 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

Spot Description:
 C SE NE Sec. 30 Twp. 15 S. R. 25 ☐ E ☒ W
 (a/a/a) 1,980 feet from ☒ N / ☐ S Line of Section
 660 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: **Trego**
 Lease Name: **Stutz "A"** Well #: **1**
 Field Name: **Splitter SW Ext.**

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): **Mississippi**

Nearest Lease or unit boundary line (in footage): **660**

Ground Surface Elevation: **2,547** feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: **150**

Depth to bottom of usable water: **959**

Surface Pipe by Alternate: ☒ I ☒ II

Length of Surface Pipe Planned to be set: **251** **Alt. II**

Length of Conductor Pipe (if any):

Projected Total Depth: **4,482**

Formation at Total Depth: **4,450**

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond ☐ Other:

DWR Permit #:

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE to COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: **March 14, 2008** Signature of Operator or Agent: **[Signature]** Title: **President**

For KCC Use ONLY

API # 15 - **195-20193-00-01**
 Conductor pipe required **None** feet
 Minimum surface pipe required **251** feet per ALT. ☐ I ☒ II
 Approved by: **KCM 3-18-08**
 This authorization expires: **3-18-09**
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: **30 15 25**
 Signature of Operator or Agent: **[Signature]**

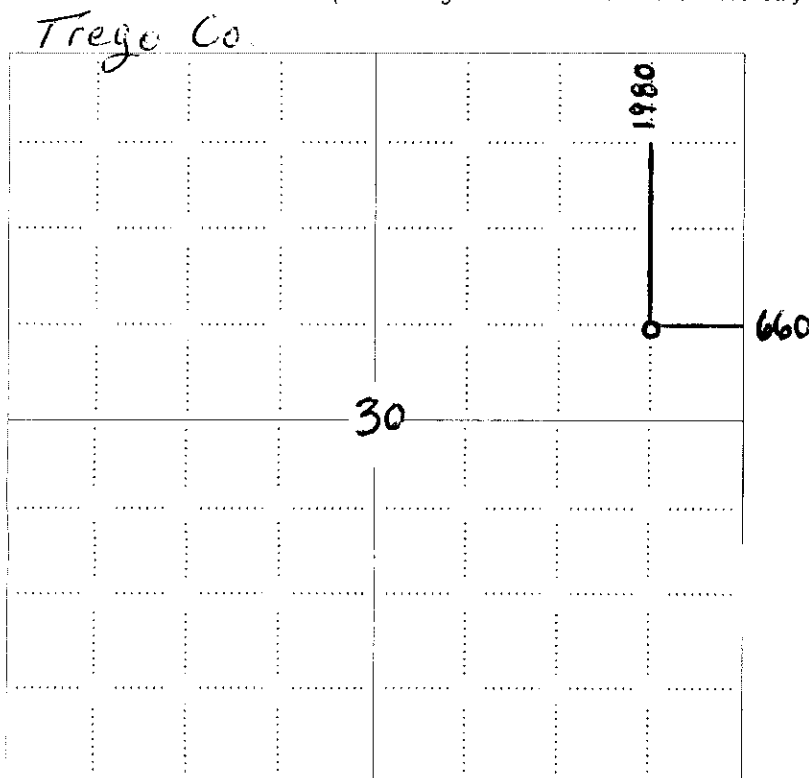
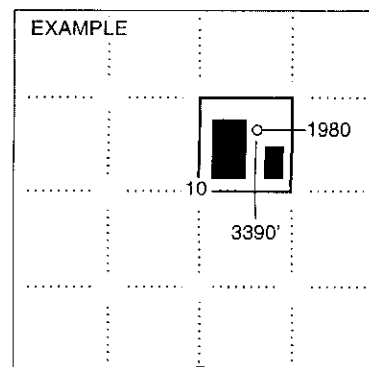
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-20193-00-01Operator: Ainsworth Operating CompanyLease: Stutz "A"Well Number: 1Field: Splitter SW Ext.

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - C - SE - NE

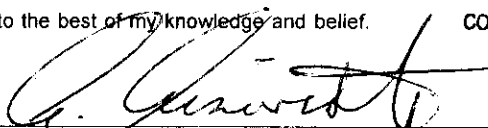
Location of Well: County: Trego1,980feet from ☒ N / ☐ S Line of Section660feet from ☒ E / ☐ W Line of SectionSec. 30 Twp. 15 S. R. 25 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***NOTE: In all cases locate the spot of the proposed drilling location.**SEWARD CO. RECEIVED
KANSAS CORPORATION COMMISSION**MAR 17 2008**CONSERVATION DIVISION
WICHITA, KS.**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Ainsworth Operating Company		License Number: 6030	
Operator Address: P.O. Box 2334		Edwards CO 81632	
Contact Person: Bud Ainsworth		Phone Number: 970-390-0839	
Lease Name & Well No.: Stutz "A" 1		Pit Location (QQQQ): SE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Drilling mud.			
Pit dimensions (all but working pits): 30 Length (feet) 40 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud Number of working pits to be utilized: 1 Abandonment procedure: evaporate and fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. March 14, 2008 Date		CONSERVATION DIVISION WICHITA, KS  Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 3/17/08 Permit Number: _____ Permit Date: 3/17/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15195-20193-0001

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MAR 17 2008

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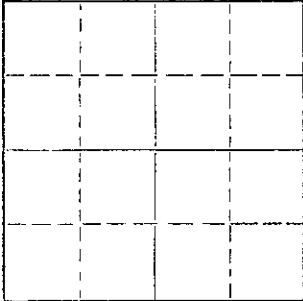
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

State All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

NORTH



Locate well correctly on above
Section Plot

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4482 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	251'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Bottom Plug @ 875' w/100 sacks cement, plug @
275' w/25 sacks and plug @ 40' w/10 sacks.

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STATE CORPORATION COMMISSION
SEP 24 1971
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pickrell Drilling Company
Address 705 Fourth National Bank Building, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
C. W. Sebitts (employee of owner) or (owner or operator) of the above-described well, being duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. W. Sebitts
705 Fourth National Bank Building, Wichita, Kansas
(Address) _____ 67202

Subscribed and sworn to before me this 22nd day of September, 19 71

My commission expires August 13, 1974

Ruth M. Sullivan

Notary Public.