Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

			·	
Expected Spud Date:	March 28, 2008 month da	y year	Spot Description: C SE SW Sec. 24 Twp. 33 S. (0/0/0/0) 660 feet from N /	
	33074 Sin Operating Co LLC		3300 feet from X E /	W Line of Section
Address 1: 211 W Myrtle			Is SECTION: Regular Irregular?	
Address 2: City: Independence	State KS 7	7in: 67301 ±	(Nate: Locate well on the Section Plat on reve	erse side)
Contact Person: Jeff Hudso			County: Montgomery Lease Name: J&P Lamprecht	Well #: D2-24
Phone: 620-331-7870			Field Name: Cherokee Basin Coal Gas Area	446ii #:
CONTRACTOR: License#	5675		Is this a Prorated / Spaced Field?	Yes No
Name: McPherson Drilling			Target Formation(s): Mississippian	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 660 Feet	
Oil I Enh R	ec Infield	Mud Rotary	Ground Surface Elevation: 810	feet MSL
Gas Storag		X Air Rotary	Water well within one-quarter mile:	Yes No
Dispos	sal Wildcat	Cable	Public water supply well within one mile:	Yes No
	f Holes Other		Depth to bottom of fresh water: 150' + - Depth to bottom of usable water: 175'	
Other:			Surface Pine by Alternate:	
If OWWO: old well in	nformation as follows:		Length of Surface Pipe Planned to be set: 40'	
Operator:			Length of Conductor Pipe (if any):	
Well Name:			Projected Total Depth: 1764 Feet	
Original Completion Dat	te: Origin	al Total Depth:	Formation at Total Depth: Mississippian	
Directional Deviated or Hor	izontal wallhara?	TYes No	Water Source for Drilling Operations:	
Directional, Deviated or Hor If Yes, true vertical depth:			Well X Farm PondOther:	
			(Note: Apply for Permit with DWR	1
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
		AEE	IDAVIT	PECEIVED
The undersigned hereby a	offirms that the drilling.	= == =	IDAVIT aging of this well will comply with K.S.A. 55 et. seg.	RECEIVED KANSAS CORPORATION COMMISSIO
· ·		completion and eventual plug		
It is agreed that the following	ing minimum requireme	completion and eventual plugents will be met:		
It is agreed that the following 1. Notify the appropria 2. A copy of the appropriation of the	ing minimum requirements to district office <i>prior</i> to ved notice of intent to c	completion and eventual plugents will be met: o spudding of well; drill shall be posted on each	gging of this well will comply with K.S.A. 55 et. seq. drilling rig;	KANSAS CORPORATION COMMISSIO MAR 1 9 2008
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31573-0000						
Operator: Dart Cherokee Basin Operating Co LLC		Location of Weil: County: Montgomery 660 feet from N / S Line of Section				
Lease: J&P Lamprecht						
Well Number: D2-24		3300 feet from E / W Line of Section Sec. 24 Twp. 33 S. R. 13 E W				
Field: Cherokee Basin Coal Gas Area						
Number of Acres attributable to well: 40 QTR/QTR/QTR/QTR of acreage: _ C _ SE	SW	Is Section: Regular or Irregular				
			Is Irregular, locate well from nearest corner boundary. rner used: NE NW SE SW			
	PLA	т				
(Show location of the well and sha			for prorated or spaced wells)			
(Show footage to th		_				
			RECEIVED KANSAS CORPORATION COMMISSION			
			MAR 1 9 2008			
			CONSERVATION DIVISION R13E WICHITA, KS			
		•	EXAMPLE			
,						
		•	10 1980			
			3390'			
3300 FFI	:	٠	·			

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery County

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co LLC			License Number: 33074					
Operator Address: 211 W Myrtle	Independence	KS	67301					
Contact Person: Jeff Hudson	Phone Number: 620-331-7870							
Lease Name & Well No.: J&P Lampre	Pit Location (QQQQ):							
Type of Pit:	Pit is:		CSE	SW				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 24 Twp. 33 R.	13 X Ea	st West			
Settling Pit	If Existing, date of	onstructed:	660 Feet from	lorth /Sou	th Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		Feet from X E					
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery County					
Is the pit located in a Sensitive Ground Water	Area? Yes	(Mo	Chloride concentration:mg/l					
le the bettern holour ground lovel?	Artificial Liner?		(For Emergency Pits and Settling Pits only)					
Is the bottom below ground level? Yes No	Yes X	No	How is the pit lined if a plastic liner is not used? Natural Clays					
Pit dimensions (all but working pits):	35 Length (fe	eet) 30	Width (feet)	N/A	Steel Pits			
Depth fi	rom ground level to de	eepest point:	5(feet)	No	Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.								
Source of infor				feet. c c c electric log	KDWR .			
Emergency, Settling and Burn Pits ONLY:		over and Haul-Off Pits ONLY:	electric log L					
Producing Formation:	al utilized in drilling/workover: None Air Rig							
Number of producing wells on lease:	king pits to be utilized:							
			procedure: Air Dry & Back		· · · · \			
Does the slope from the tank battery allow al flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date. RECEIVED							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.								
March 18, 2008 Date		Jeff &	Signature of Applicant or Agent		AR 19 2008 SERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS								
Date Received: 3/19/08 Permit Num	nber:	Perm	it Date: 3/19/d Lease	Inspection:	Yes 🔲 No			