

OWWO

For KCC Use: 3-2408  
Effective Date: 4  
District #  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 2008  
month day year

OPERATOR: License# 6931  
Name: Bowman Oil Company  
Address 1: 805 Codell Road  
Address 2:  
City: Codell State: Kansas Zip: 67663  
Contact Person: Louis "Don" Bowman or William "Bill" Bowman  
Phone: 785-434-2286 M-F 7-12 AM

CONTRACTOR: License# 6931  
Name: Bowman Oil Company

Well Drilled For:  Oil  Gas  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
 Seismic; # of Holes  
 Other:

If OWWO: old well information as follows:  
Operator: Cities Service Company  
Well Name: Saindon #3  
Original Completion Date: 4-15-1949 Original Total Depth: 3577

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Spot Description: C SE SE SE of 029 T96 R19W of Rooks County, Kansas  
C SE SE SE Sec. 23 Twp. 9 S. R. 19 E X W  
330 feet from S Line of Section  
330 feet from E Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Rooks County, Kansas

Lease Name: Stahl (Formerly Saindon #3) Well #: #1  
Field Name: unknown

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330' FNL or FWL  
Ground Surface Elevation: 2158 DF feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 115'  
Depth to bottom of usable water: 1100'

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: has 302' of 8 5/8"

Length of Conductor Pipe (if any): N/A  
Projected Total Depth: Approximately 3600'

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

RECEIVED  
KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

MAR 18 2008

CONSERVATION DIVISION  
WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: March 17, 2008 Signature of Operator or Agent: Connie J. Austin Title: Agent

For KCC Use ONLY  
API # 15 - 163-03506-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 302 feet per ALT.  I  II  
Approved by: 3-19-08  
This authorization expires: 3-19-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

23  
9  
19  
 E  
 W

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-03506 -00-01  
Operator: Bowman Oil Company  
Lease: Stahl (Formerly Saindon #3)  
Well Number: #1  
Field: unknown

Number of Acres attributable to well:  
QTR/QTR/QTR/QTR of acreage: C - SE - SE - SE

Location of Well: County: Rooks County, Kansas  
330 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
Sec. 23 Twp. 9 S. R. 19  E  W

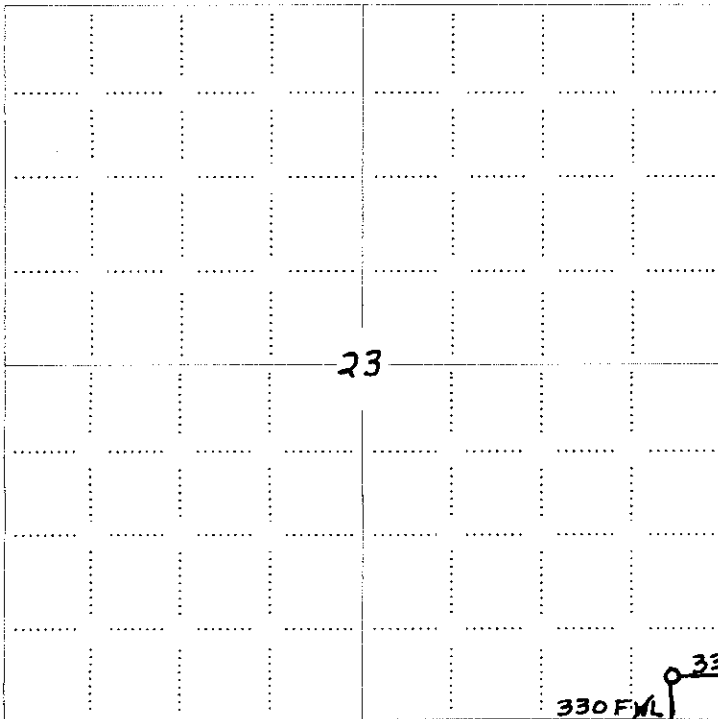
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

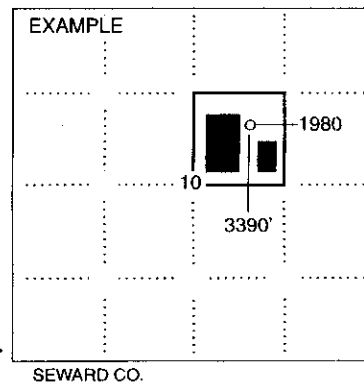
### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 18 2008  
CONSERVATION DIVISION  
WICHITA, KS




#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

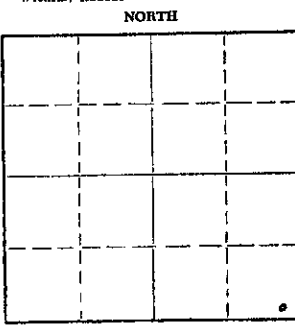
*Submit in Duplicate*

Operator Name: <b>Bowman Oil Company</b>		License Number: <b>6931</b>	
Operator Address: <b>805 Codell Road</b>		<b>Codell</b>	Kansas <b>67663</b>
Contact Person: <b>Louis "Don" Bowman or William "Bill" Bowman</b>		Phone Number: <b>785-434-2286 M-F 7-12 AM</b>	
Lease Name & Well No.: <b>Stahl (Formerly Saindon #3) #1</b>		Pit Location (QQQQ): <b>C SE SE Se</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>500</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. <b>23</b> Twp. <b>9</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Rooks County, Kansas</b> County	
Pit dimensions (all but working pits): <b>40</b> Length (feet) <b>12</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Visual Inspection</b>	
Distance to nearest water well within one-mile of pit Approx. <b>1320</b> feet    Depth of water well <b>35</b> feet		Depth to shallowest fresh water <b>21</b> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Rotary Mud - Cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Waste will be transferred to Disposal, and Pit will Be allowed to Air-Dry, then Pit will be filled back to ground level.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
March 17, 2008 Date	 Signature of Applicant or Agent		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 18 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>3/18/08</b> Permit Number: _____		Permit Date: <b>3/18/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-103-03576-00-01

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rooks County, Sec. 23 Twp. 9 Rge. (E) 19 (W)  
Location as "NE/CNW/SW" or footage from line: SE SE SE  
Lease Owner: Four-Way Operating, Inc.  
Lease Name: Saindon Well No. 3  
Office Address: Box 698, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole): oil  
Date well completed: 19 67  
Application for plugging filed: April 24 19 67  
Application for plugging approved: 19 67  
Plugging commenced: June 10 19 67  
Plugging completed: June 14 19 67  
Reason for abandonment of well or producing formation: depleted

If a producing well is abandoned, date of last production: 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Leo F. Massey  
Producing formation: Depth to top: Bottom: Total Depth of Well: 3577 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	302'	8 5/8"	302'	none
		0	3567'	5 1/2"	3567'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 3250', set 10' rock bridge and dumped 5 sacks of cement at 3240'.  
Pushed plug to 315', set 10' rock bridge and filled hole with 3 1/2 yards of ready mix concrete.

RECEIVED  
7/5/67  
CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 18 2008

CONSERVATION DIVISION  
WICHITA, KS

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor: Pipe Pullers, Inc.  
Address: Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Dean Wells (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of June, 19 67.

My commission expires July 7, 1968  
Notary Public.