

AMENDED FOOTAGE LOCATION

43108
for EC Argie CAT

For KCC Use:
Effective Date: 3-5-08
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
3-19-08
CORRECTED Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 03 / 9 / 2008
month / day / year

OPERATOR: License# 30535 ✓
Name: HARTMAN OIL CO., INC
Address 1: 12950 E. 13TH ST. N.
Address 2: _____
City: WICHITA State: KS Zip: 67230
Contact Person: STAN MITCHELL
Phone: 620 - 272-3988
CONTRACTOR: License# 33793 ✓
Name: H2 DRILLING LLC

Spot Description:
* SW SW Sec. 21 Twp. 8 S. R. 32 E W
* 674' FSL 500' feet from N / S Line of Section
* 220' FWL 108' feet from E / W Line of Section
Is SECTION: Regular Irregular?

Well Drilled For: Oil Gas Seismic Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

(Note: Locate well on the Section Plat on reverse side)
County: THOMAS
Lease Name: TAYLOR Well #: 1-21
Field Name: WILDCAT
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC, MARM, CHEROKEE ✓
Nearest Lease or unit boundary line (in footage): 105' 220'
Ground Surface Elevation: 3090 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 220'
Depth to bottom of usable water: 240'
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set: 290'
Length of Conductor Pipe (if any): NONE
Projected Total Depth: 4800'
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations: Well Farm Pond Other: HAULED
DWR Permit #: _____
(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Oil & Gas Leases w/ pooling clauses submitted (w/ original) AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
* WAS: NW-SW-SW-SW 560' FSL, 105' FWL, NLUB 105'
* IS: SW-NW-SW-SW 674' FSL, 220' FWL, NLUB 220'

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 02/27/08 Signature of Operator or Agent: _____ Title: GEOLOGIST

For KCC Use ONLY
API # 15 - 193-20735-0000
Conductor pipe required None feet
Minimum surface pipe required 290 feet per ALT. I II
Approved by: WCH 2-29-08 / 1/19/08
This authorization expires: 2-28-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____