

* Location Correction

For KCC Use: 10-6-07
 Effective Date: 3
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 5, 2007
month day year

Spot SW East
SE SW SW Sec. 14 Twp. 28 S. R. 18 West

OPERATOR: License# 33344
 Name: Quest Cherokee LLC
 Address: 9520 North May Avenue, Suite 300
Oklahoma City, Oklahoma 73120
 Contact Person: Richard Marlin
 Phone: (405) 463-8880

450 330 feet from N / S Line of Section
1000 330 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# Will be licensed by the KCC
 Name: Will advise on the ACO-1

County: Neosho
 Lease Name: Bailey, Marion Well #: 14-2
 Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee Coals

Well Drilled For: Well Class: Type Equipment:

<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Other		
<input checked="" type="checkbox"/> Other: <u>Coalbed Methane</u>			

Nearest Lease or unit boundary: 450 330 feet MSL

Ground Surface Elevation: 949 feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200 150
 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 25
 Length of Conductor Pipe required: _____
 Projected Total Depth: 1300

Formation at Total Depth: Cherokee Coals
 Water Source for Drilling Operations:
 Well Farm Pond Other Air

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Was: 450 FSL; 1000 FWL; 450 NLU B
IS: 330 FSL; 330 FWL; 330 NLU B

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

* WAS: SE-SW-SW
IS: SW-SW-SW

MAR 20 2008

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CONSERVATION DIVISION

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of Intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement cases surface pipe **WICHITA, KS** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation **WICHITA, KS**;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable** water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 28, 2007 Signature of Operator or Agent: Richard Marlin Title: VP

For KCC Use ONLY

API # 15 - 133-27211-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per ft. X(2)

Approved by: RH 10-1-07 / MAR 3-2008

This authorization expires: 4-1-08
(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

H 28 18E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CORRECTED

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27211-0000
Operator: Quest Cherokee LLC
Lease: Balley, Marlon
Well Number: 14-2
Field: Cherokee Basin CBM
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - SW - SW

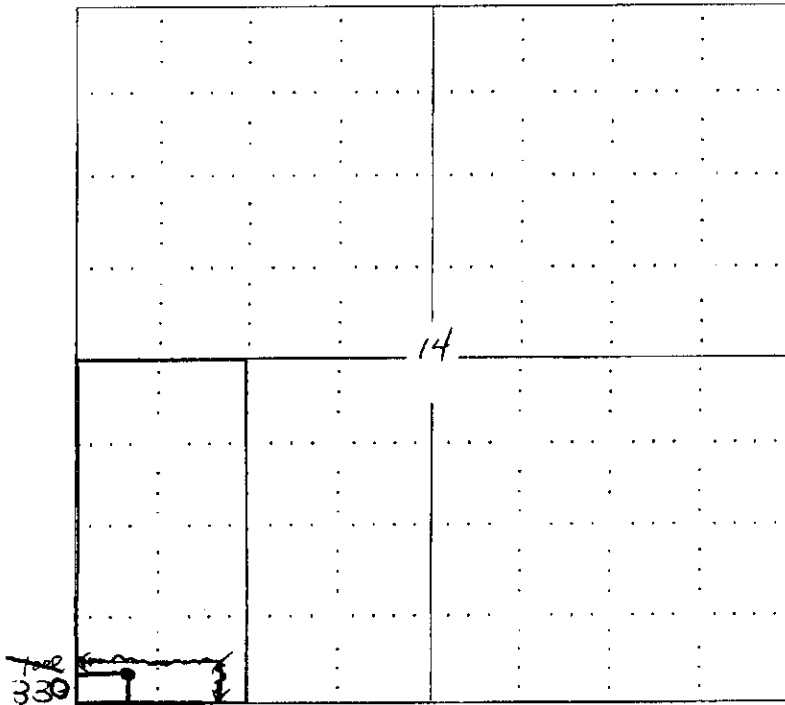
Location of Well: County: Neosho
* 456 330 feet from N / S Line of Section
1000 330 feet from E / W Line of Section
Sec. 14 Twp. 28 S. R. 18 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



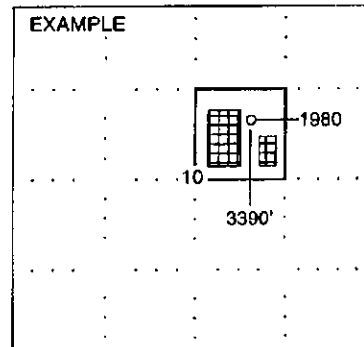
NOTE: In all cases locate the spot of the proposed drilling location.

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WICHITA, KS



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Quest Cherokee LLC		License Number: 33344
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120		
Contact Person: Richard Marlin		Phone Number: (405) 463 6880
Lease Name & Well No.: Bailey, Marion #14-2		Pit Location (QQQQ): _____ SW _____ SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbbls)	Sec. <u>14</u> Twp. <u>28</u> R. <u>18</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West * 450 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section * 1000 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Neosho County
Is the pit located in a Sensltive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Air Drilled</u> Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>Air Dry, Back Fill and Cover</u> RECEIVED KANSAS CORPORATION COMMISSION Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		OCT 01 2007
<u>September 28, 2007</u> Date	<i>Richard Marlin</i> Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>10/1/07</u>	Permit Number: _____	Permit Date: <u>3/20/08</u> <u>10/1/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-133-27211-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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